

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of State Parks and Recreation

MARY L. TULLIUS
Division Director

October 18, 2007

Fidelity Exploration & Production Co. Inc.

Attention: Maria O'Keefe 1700 Lincoln, Suite 2800 Denver, Colorado 80203

To Whom It May Concern:

I have been in contact with Charlie Harrison, of Moab, Utah; and have talked with him about a proposed right of way on the northeast boundary of Dead Horse Point State Park. At this location currently two dirt roads exist. One being the Grand County Road – Long Canyon and an old oil exploration road intersect at this location. Description of location: N.38° 32.451' / W.109° 43.471'. The road to the proposed location would take off from this location and utilize part of an existing road with very little impact to the State Park.

This letter is given as written documentation for a right of way on Dead Horse Point State Park for your company.

Sincerely,

Lee Sjoblom Park Manager

1. 1. O. S.

Dead Horse Point State Park

cc: Charlie Harrison





BABCOCK & BROWN

October 23, 2007

Utah Division of Oil, Gas & Mining 1494 West North Temple, Suite 1210 Salt Lake City, UT 84116

Attn: Ms. Diana Mason

Re:

Utah State #16-1 Well Location SENW Sec. 16, T26S, R20E Grand County, Utah

Dear Ms. Mason:

Fidelity Exploration & Production Co. has proposed the drilling of a well for oil and gas at a location 1,749' FNL and 2,117' FWL of Section 16, Township 26 South, Range 20 East, Grand County, Utah. As a working interest owner under said section, Rampart Energy Fund LLC hereby supports the exception location at the prescribed footages.

Thank you for your consideration in this matter.

Sincerely,

BABCOCK & BROWN ENERGY, INC.

On Behalf of Rampart Energy Fund LLC

Julie L. Weber Vice President



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

FEDEX OVERNIGHT DELIVERY

October 29, 2007

Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

Attn: Diana Mason

Re:

Fidelity Exploration & Production Co.

Utah State #16-1

1749' FNL and 2117' FWL SE NW Section 16, T26S - R20E

Grand County, Utah

Dear Diana,

Enclosed please find two copies of the application for permit to drill for the subject well along with the required attachments.

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil, Gas, and Mining. This was done for geologic considerations.

Rampart Energy Fund, LLC along with Fidelity Exploration & Production Co., are the only working interest owners within a 460 foot radius. Attached is a letter from Babcock & Brown stating Rampart's approval. We request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Consultant for:

Fidelity Exploration & Production Con RECEIVED

Veneria Faremachij

OCT 3 0 2007

DIV. OF OIL, GAS & MINING

Enc.

cc: Fidelity Exploration & Production Co. - Denver, CO

Division of Oil, Gas & Mining - Price, UT (Attn: Bart Kettle & Mark Jones)

Utah State Institutional Trust Lands Administration - SLC, UT

Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 2010

	Expires	July	31,	
Lease	Serial No.			

5.	Lease Serial No.
	ML-48008
6.	If Indian, Allottee or Tribe Name

APPLICATION F	OR PERMIT TO	DRILL OR REENTER		N/A	
1a. Type of Work: X DRILL	□ R	EENTER		7. If Unit or CA Agreemer	nt, Name and No.
				N/A	
				8. Lease Name and Well N	No.
1b. Type of Well: Oil Well Gas	Well Other	Single Zone	Multiple Zone	Utah State #16-1	
2. Name of Operator 303/89	3-3133	1700 Lincoln, Suite 28	00	9. API Well No.	
Fidelity Exploration & Production	n Company	Denver, CO 80203		43-019-	31567
3. Name of Agent 303/85	7-9999	14421 County Road 10)	10. Field and Pool, or Expl	oratory
PermitCo Inc Agent		Fort Lupton, CO 8062	i	Undesignated	
4. Location of Well (Report location clearly	and in accordance w	ith any State requirements.*)		11. Sec., T., R., M., or Blk	, and Survey or Are
At surface 6/1605 X At proposed prod. zone 42 66 123 11749 SEN	FNL and 2117'	FWL 38.543791	2274	Section 16, T26S	- R20F
At proposed prod. zone 42 44 SE N	₩	101:11	/ 3 / / · / ·		
14. Distance in miles and direction from near	est town or post office	ce*		12. County or Parish	13. State
Approximately 29 miles west of	Moab, UT			Grand	UT
5. Distance from proposed* location to nearest		16. No. of Acres in lease	17. Spacing Unit	dedicated to this well	
property or lease line, ft. (Also to nearest drig. unit line, if any)	1749'	640		40 Acres: SE NW	
8. Distance from proposed location* to nearest well, drilling, completed,		19. Proposed Depth	20. BLM/BIA Box	nd No. on file	
applied for, on this lease, ft.	None	7,650'	Stat	ewide Bond No. 19001	7646
21. Elevations (Show whether DF, KDB, RT,	GL, etc.)	22. Approximate date work	will start*	23. Estimated duration	
6000' GL		ASAP		25 Days	S
		24 Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the BLM.

DENTIAL-TIGHT HOLE		
25. Signature	Name (Printed/Typed)	Date
Whena Sanomerher	Venessa Langmacher	10/29/2007
Title		
Authorized Agent for Fittelity Exploration & Produc	ction Company	
Approved by (Signature)	Name (Printed/Typed)	Date
Hallett V	BRADLEY G. HILL	12-24-67
Title	Offigenvironmental manager	
	i .	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

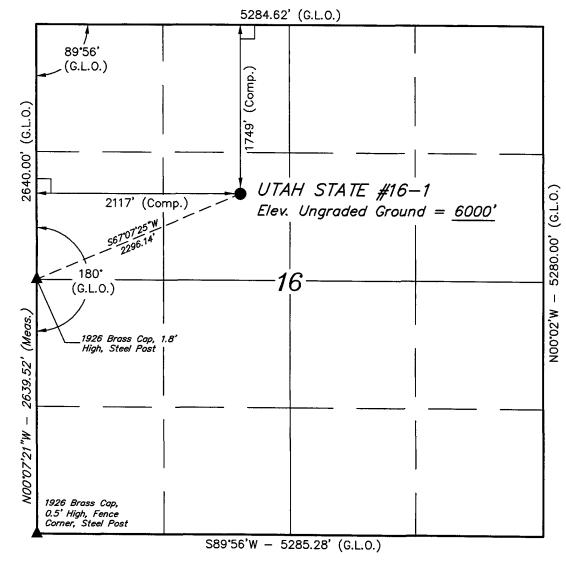
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this Action is Necessary

RECEIVED OCT 3 0 2007

T26S, R20E, S.L.B.&M.



LEGEND:

_ = 90. SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 38'32'37.80" (38.543833)
LONGITUDE = 109'43'11.91" (109.719975)
(AUTONOMOUS NAD 27)
LATITUDE = 38'32'37.86" (38.543850)
LONGITUDE = 109'43'09.48" (109.719300)

FIDELITY EXPLR. & PROD. CO.

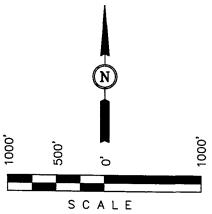
Well location, UTAH STATE #16-1, located as shown in the SE 1/4 NW 1/4 of Section 16, T26S, R20E, S.L.B.&M., Grand County, Utah.

BASIS OF ELEVATION

PLATEAU AZIMUTH TRIANGULATION STATION LOCATED IN THE SW 1/4 SE 1/4 OF SECTION 17, T26S, R20E, S.L.B.&M. TAKEN FROM THE GOLD BAR CANYON QUADRANGLE, UTAH, GRAND COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6114 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OF MAPER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORPET. TO THE BEST OF MY KNOWLEDGE AND BELIEF

RESTER OBE DIVEYOR RESTRUTION NO. 16:319

UINTAH ENGINEERING & LANGUETING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 10	000'		DATE SURVEYED: 10-12-07	DATE DRAWN: 10-17-07
PARTY L.K.	A.W.	S.L.	REFERENCES G.L.O. PLA	T
WEATHER			FILE	
WARM			FIDELITY EXPL	R. & PROD. CO.

CONFIDENTIAL - TIGHT HOLE

Utah State #16-1 1749' FNL and 2117' FWL SE NW Section 16, T26S - R20E **Grand County, Utah**

Prepared For:

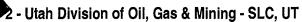
Fidelity Exploration & Production Company

By:

PERMITCO INC. 14421 County Road 10 Fort Lupton, CO 80621 303/857-9999

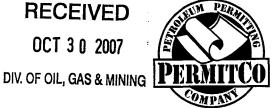
CONFIDENTIAL-TIGHT HOLE

Copies Sent To:



- 1 Utah Division of Oil, Gas & Mining Price, UT
- 1 Utah State Institutional Trust Lands Administration SLC, UT
- 2 Fidelity Exploration & Production Company Denver, CO

RECEIVED OCT 3 0 2007



Application for Permit to Drill Fidelity Exploration & Production Company Utah State #16-1 1749' FNL and 2117' FWL SE NW Section 16, T26S - R20E Grand County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. ML-48008

DRILLING PROGRAM

Page 1

1.

7 At	7	into Kode
Estimated Tops/Geologic Markers	- spuc	, ,
estimated tops of important geologic marke	rs are as follows:	
Formation	Depth	Subsea
Wingate Sand	Surface	
Chinle	473'	+5533'
Moenkopi	583'	+5424'
Cutler	1243'	+4763'
Honaker Trail	2123'	+3883'
Paradox Formation	3669'	+2337'
Salt 1 (Top Salt)	3856'	+2150'
Shale 1	4111'	+1895'
Intermediate Casing Point	4171'	+1835'
Shale 3	4467'	+1539'
Salt 4	4504'	+1502'
Shale 4	4631'	+1375'
Shale 10	5807'	+199'
Salt 12	6063'	-57'
Shale 12	6208'	-202'
Salt 13	6222'	-216'
Shale 14	6380'	-374'
Salt 15	6400'	-394'
Shale 18	7104'	-1098'



Application for Permit to Drill
Fidelity Exploration & Production Company
Utah State #16-1
1749' FNL and 2117' FWL
SE NW Section 16, T26S - R20E
Grand County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. ML-48008

DRILLING PROGRAM

Page 2

Formation	Depth	Şubsea
Salt 20	7143'	-1137'
Shale 20	7323'	-1317'
Salt 21	7337'	-1331'
Top Cane Creek Shale	7471'	-1465'
Cane Creek Shale B	7494'	-1488'
Base Cane Creek Shale	7550'	-1544'
Salt 23	7565'	-1559'
TD	7650'	-1644'

2. <u>Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations</u>

Substance	Formation	Depth
Brine Water	1 st Salt	3856'
Oil	Top Cane Creek Shale	7471'
Oil	Shale 14	6380'
Oil	Salt 4	4504'

3. Well Control Equipment & Testing Procedures

Fidelity Exploration & Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 5000 psi BOP until after intermediate 9-5/8" casing. 10000 psi BOP for 7" casing.



Application for Permit to Drill Fidelity Exploration & Production Company Utah State #16-1 1749' FNL and 2117' FWL SE NW Section 16, T26S - R20E

CONFIDENTIAL - TIGHT HOLE

Lease No. ML-48008

<u>DRILLING PROGRAM</u>

Page 3

Fidelity Exploration & Production Company will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stacks are shown on the attached diagrams.

4. <u>Casing Program</u>

Grand County, Utah

The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Туре	New/Used
Surface	0'-1500'	17-1/2"	13-3/8*	48#	H-40	ST&C	New
Intermediate	0'-4171'	12-1/4"	9-5/8"	40#	N-80	LT&C	New
Production	0'-7650'	8-3/4"	7"	29#	HCL-80	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

Surface	Type and Amount		
0'-1500'	Lead: 130 sx CBM Lite Type III, 1/4 pps Flocele, 10 pps Gilsonite 2% CaCl2, 10.5 ppg, 4.2 ft3/sk. Tail: 500 sx Premium Cement, 1% CaCl2, 0.25 pps cellophane flake, 15.8 ppg, 1.16 ft3/sk.		
Intermediate	Type and Amount		
0'-4171'	Lead: 600 sx Cement Elastiseal System 5 pps Silica Lite, 20% SSA1, 0.1% versaset, 1.5% FDP-C760-04, 14.35 ppg, 1.47 ft3/sk. Tail: 600 sx Cement Elastiseal System 5 pps Silica Lite, 20% SSA1, 0.1% versaset, 1.5% FDP-C760-04, 14.35 ppg, 1.47 ft3/sk.		
Production	Type and Amount		
3500'-7650'	600 sx One slurry premium cement, 30 pps hi-dense #4, 15% salt, 0.6% halad-413, 0.4% CFR3, 0.4% D-air 3000, 0.6% HR5, 0.4% Super CBL, 16.8 ppg, 1.49 ft3/sk.		

Application for Permit to Drill
Fidelity Exploration & Production Company
Utah State #16-1
1749' FNL and 2117' FWL
SE NW Section 16, T26S - R20E

CONFIDENTIAL - TIGHT HOLE

Lease No. ML-48008

DRILLING PROGRAM

Page 4

6. <u>Drilling Fluids</u>

Grand County, Utah

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Mud Wt.	Visc.	F/L
0'-1500'	Air Mist	8.4	30	N/C
1500'-4171'	Aerated Water	8.4	30	N/C
4171'-7650'	Oil Based Mud	15.5-15.6	50-65	5-6 cc

7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- The logging program will consist of the following:
 Run 1: Density Neutron Gamma Ray to be run from Surface to Intermediate.
 Run 2:Density Neutron Gamma Ray Sonic to be run from Intermediate to TD.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

a. Normal pressures and temperatures are expected in the objective formation and will be controlled with heavy mud. A maximum bottom hole pressure of 7000 psi is expected. A maximum bottom hole temperature of 122 degrees Fahrenheit is anticipated. Sour gas (H2S) is not anticipated.

9. Water Source

a. Water will be purchased from the City Yard in Moab, UT (Water Permit #Systems 10003).



Application for Permit to Drill
Fidelity Exploration & Production Company
Utah State #16-1
1749' FNL and 2117' FWL
SE NW Section 16, T26S - R20E
Grand County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. ML-48008

DRILLING PROGRAM

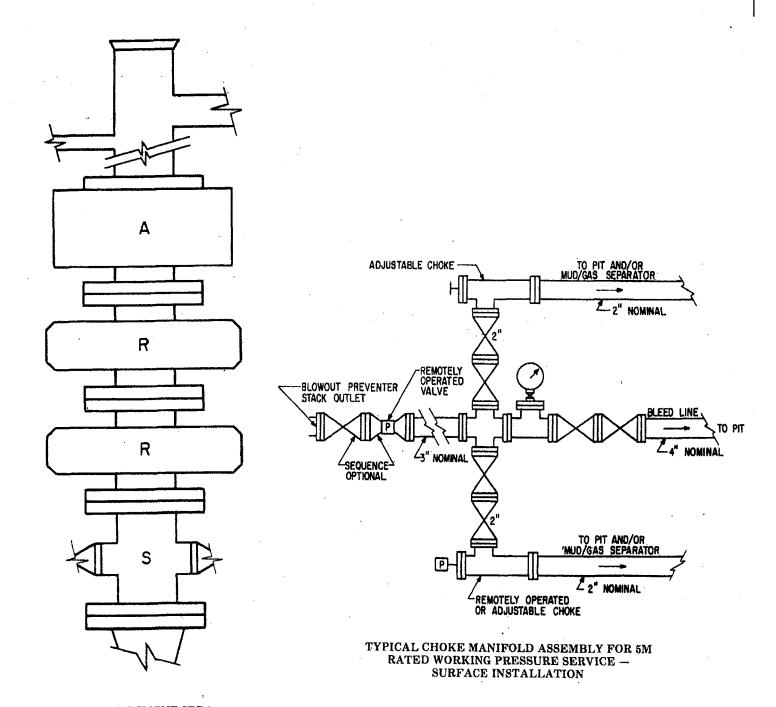
Page 5

10. Other Information

- a. Drilling is planned to commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 25 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Minerals.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the surface owner.

Surface Owner State of Utah





 $\begin{array}{c} \textbf{ARRANGEMENT SRRA} \\ \textbf{Double Ram Type Preventers, } \textbf{R}_{\textbf{d}}, \textbf{Optional.} \end{array}$

TYPICAL BLOWOUT PREVENTER
ARRANGEMENTS FOR 3M AND 5M RATED
WORKING PRESSURE SERVICE—
SURFACE INSTALLATION

FIDELITY E & P COMPANY

Utah State 16-1 SENW, Section 16, T26S-R20E Grand County, Utah

Typical 10,000 psi WP BOP Schematic Arrangement RSRRA*G*

Rotating Head

10,000 psi WP Annular Preventer

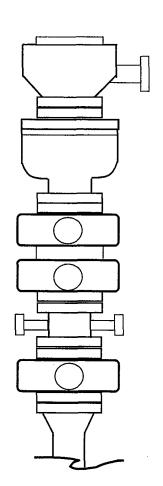
10,000 psi WP Double-Gate BOP Pipe Rams

Blind Rams

10,000 psi WP Mud Cross

10,000 psi WP Single-Gate BOP Blind Rams

Casinghead



FIDELITY EXPLR. & PROD. CO.

UTAH STATE #16-1

LOCATED IN GRAND COUNTY, UTAH SECTION 16, T26S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

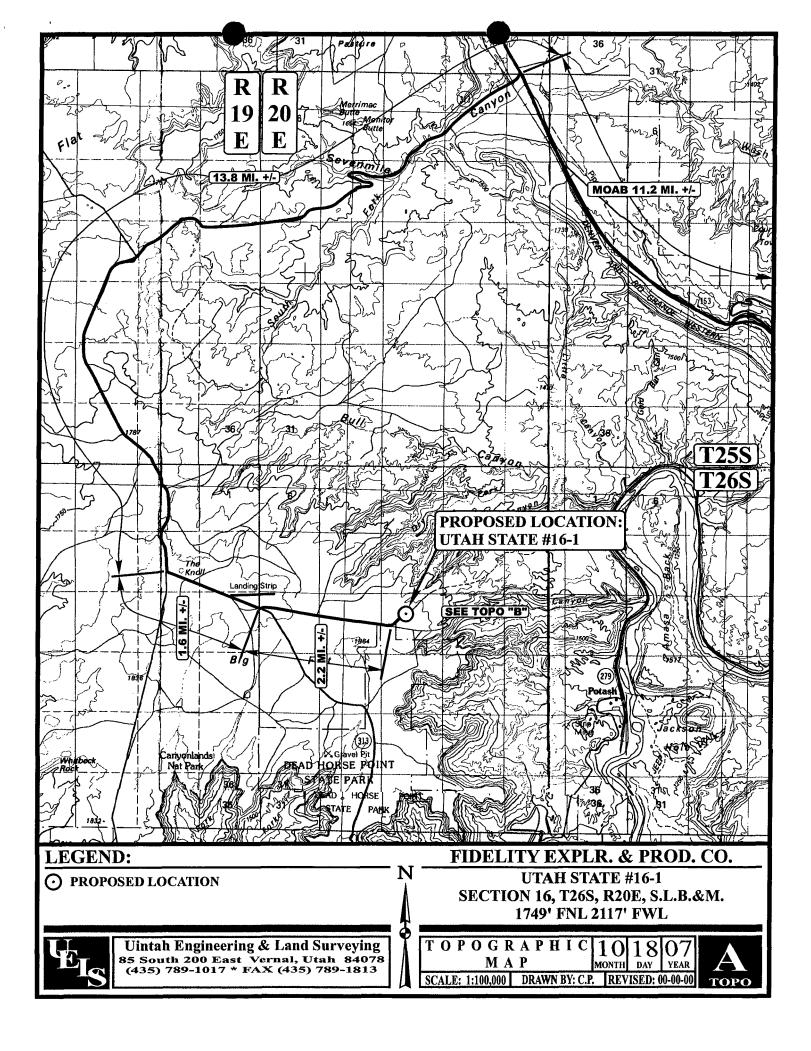
CAMERA ANGLE: NORTHWESTERLY

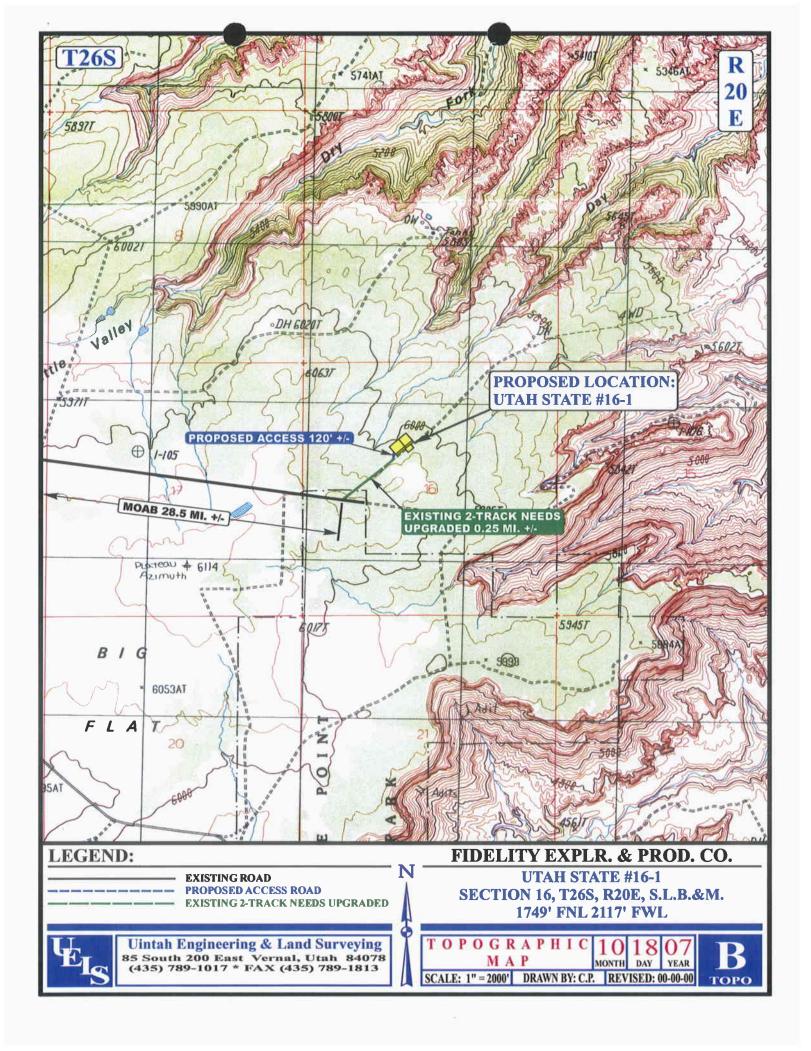


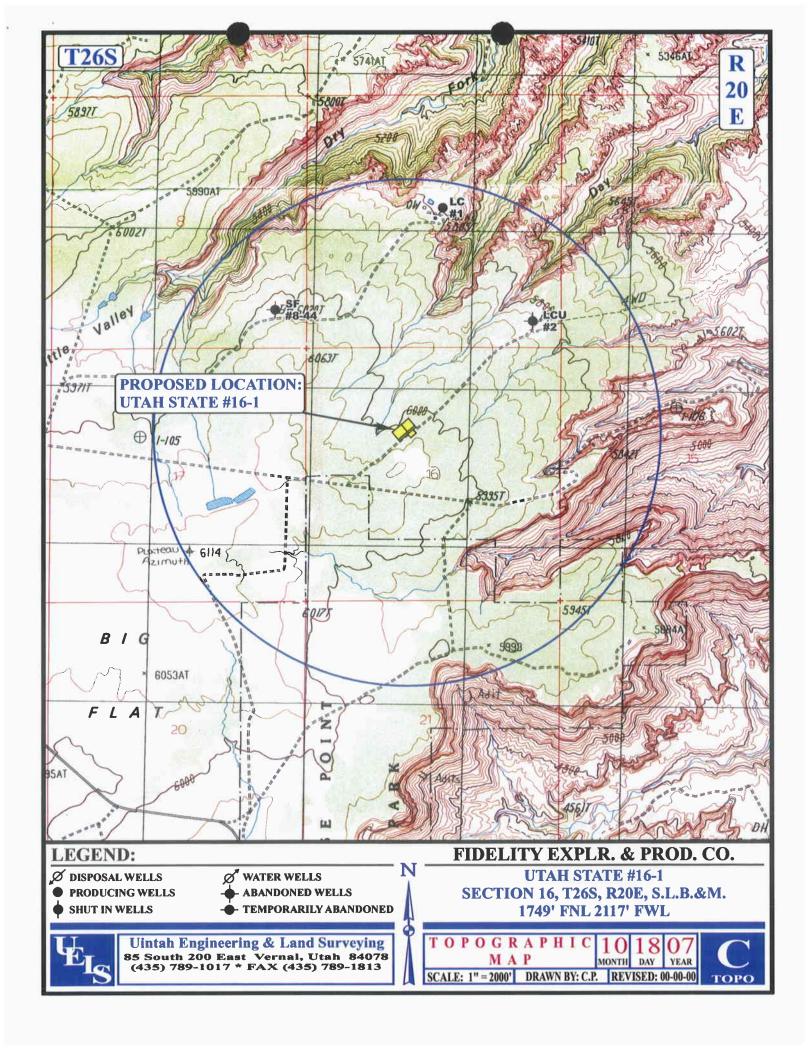
LOCATION PHOTOS 10 18 07 MONTH DAY YEAR

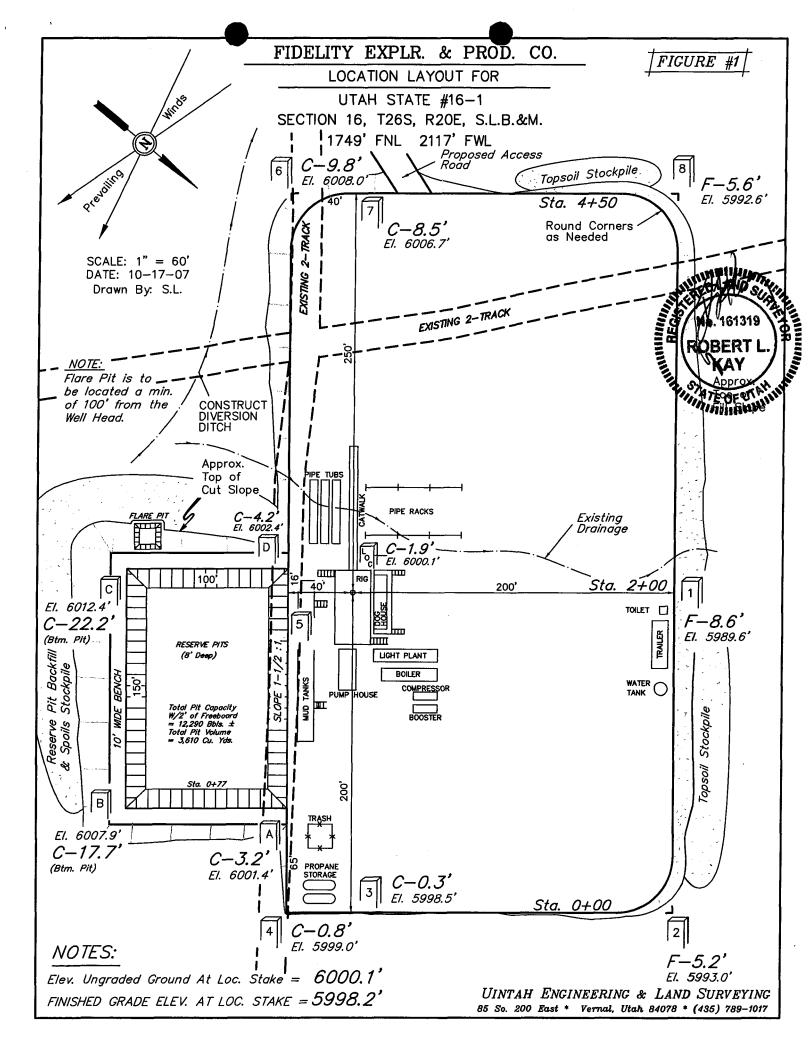
TAKEN BY: L.K. | DRAWN BY: C.P. | REVISED: 00-00-00

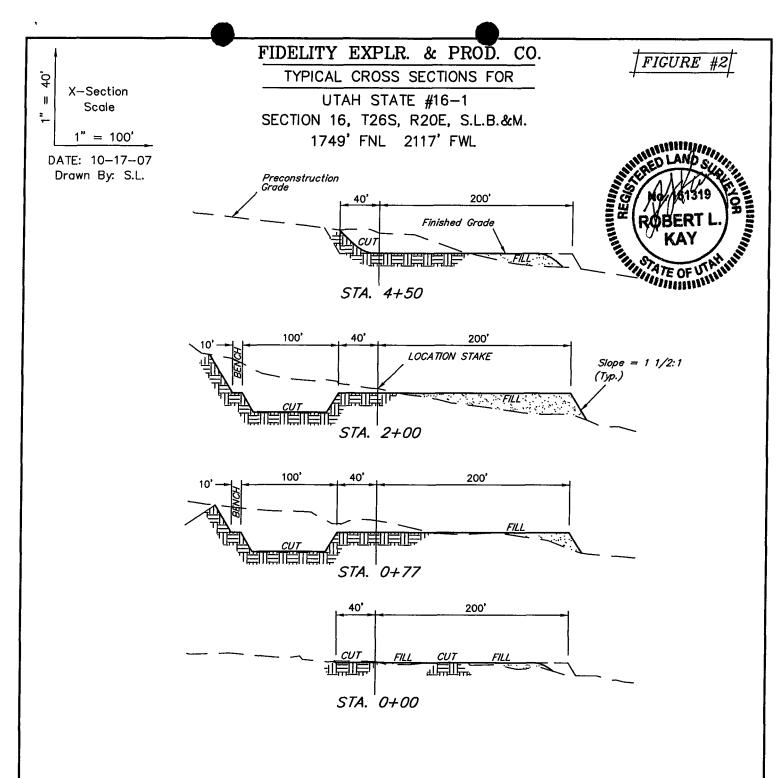
РНОТО











NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area. * NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

= 2,730 Cu. Yds. (6") Topsoil Stripping

= 14,880 Cu. Yds. Remaining Location

> TOTAL CUT 17,610 CU.YDS.

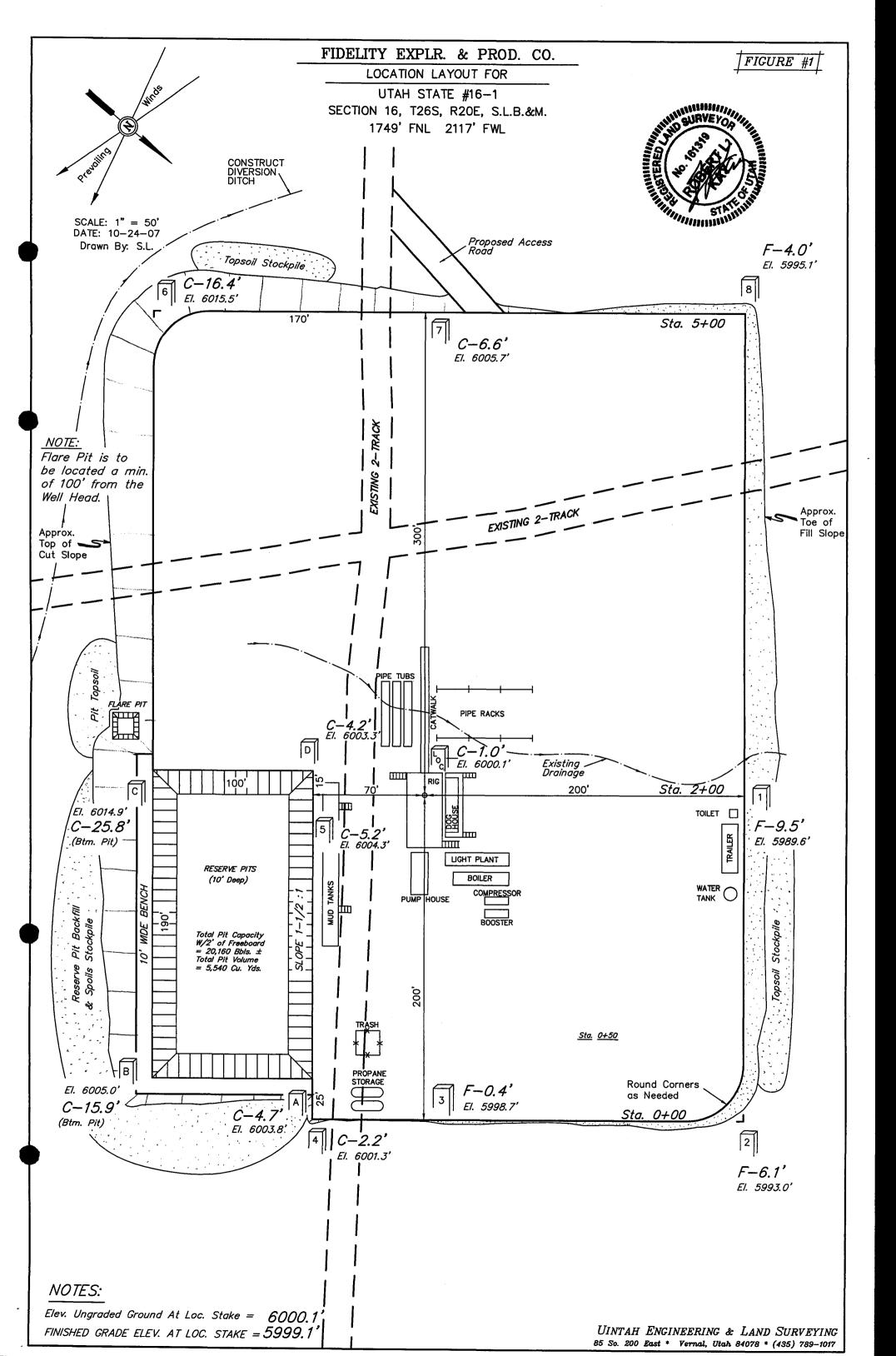
> = 13,070 CU.YDS. **FILL**

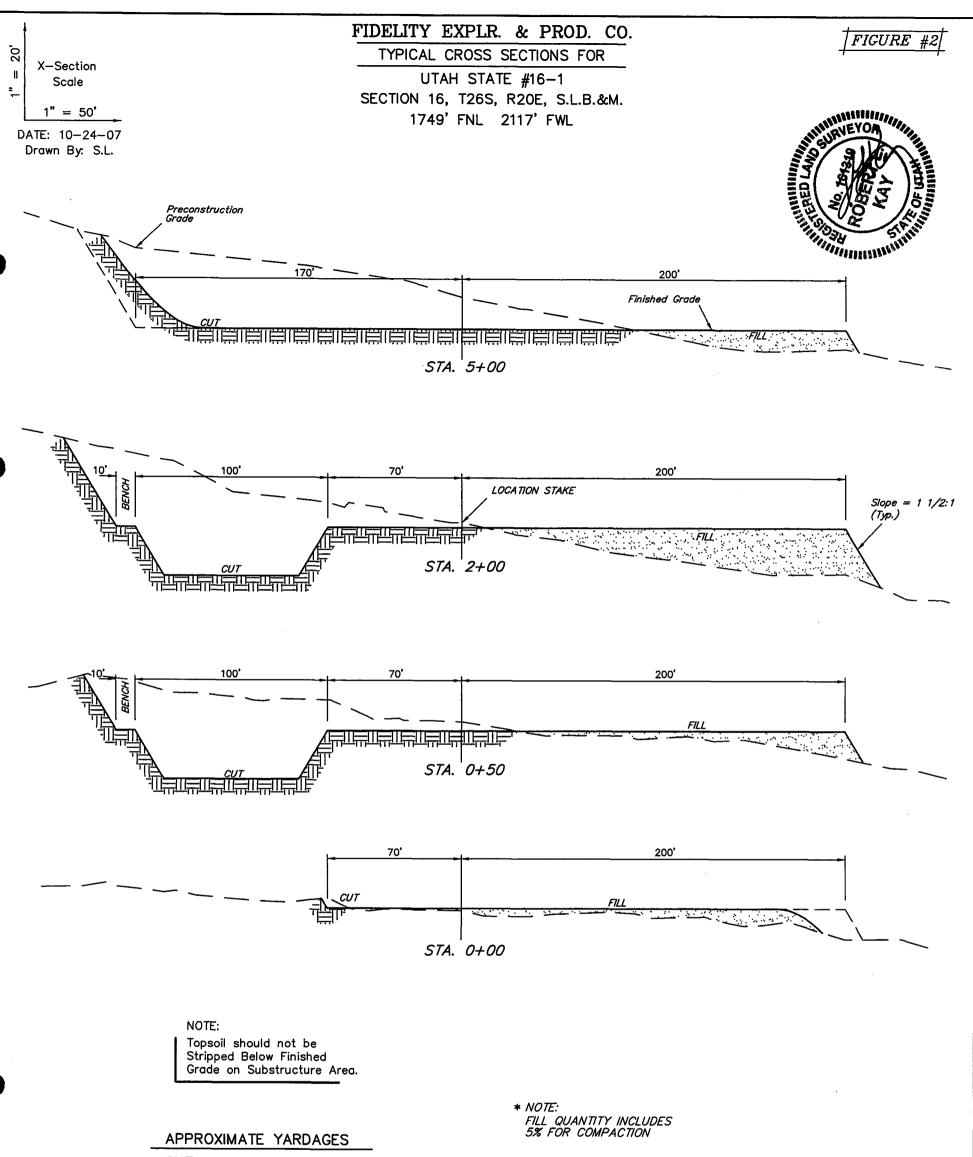
EXCESS MATERIAL = 4,540 Cu. Yds. Topsoil & Pit Backfill = 4,540 Cu. Yds.

(1/2 Pit Vol.)

EXCESS UNBALANCE O Cu. Yds. (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017





(6") Topsoil Stripping = 4,010 Cu. Yds.

Remaining Location

= 34,860 Cu. Yds.

TOTAL CUT = 38,870 CU.YDS.

FILL

= 16,920 CU.YDS.

EXCESS MATERIAL

= 21,950 Cu. Yds.

Topsoil & Pit Backfill

= 6,780 Cu. Yds.

(1/2 Pit Vol.)

EXCESS UNBALANCE

= 15,170 Cu. Yds.

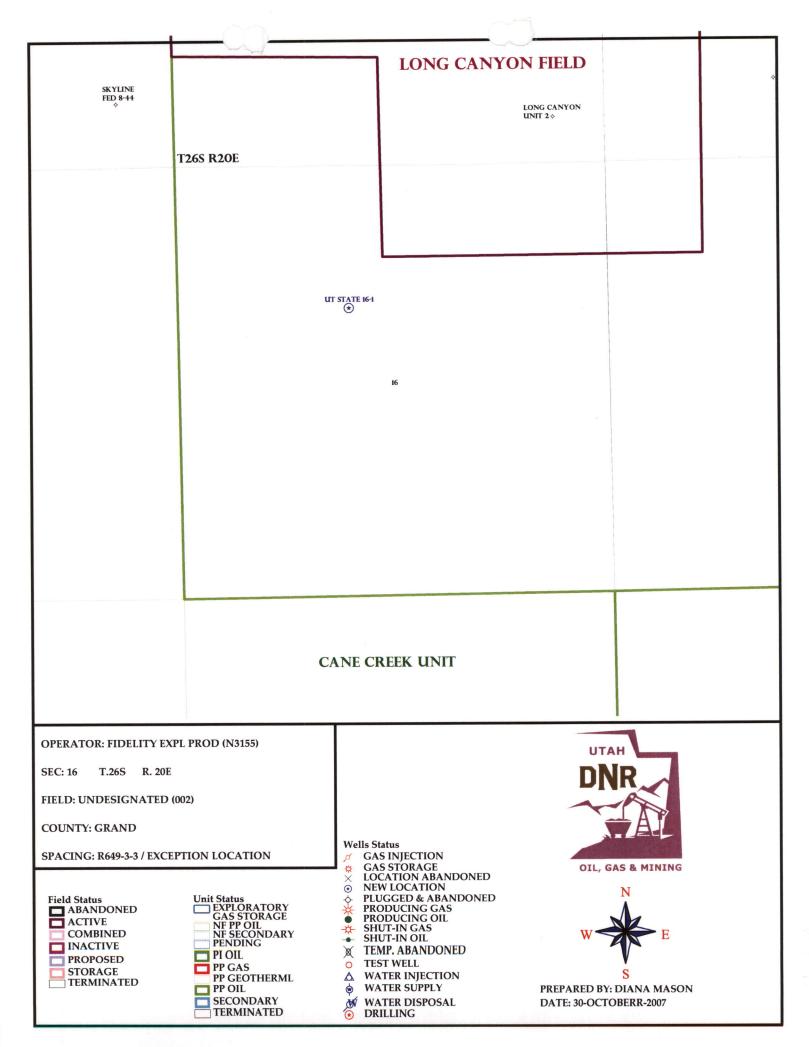
(After Interim Rehabilitation)



WORKSHEET APPLICATION FOR PERMIT TO DRILL



APD RECEIVED: 10/30/2007 API NO. ASSIGNED: 43-019-31567 WELL NAME: UT STATE 16-1 PHONE NUMBER: 303-857-9999 OPERATOR: FIDELITY E&P COMPANY (N3155) CONTACT: VENESSA LANGMACHER INSPECT LOCATN BY: / PROPOSED LOCATION: SENW 16 260S 200E Tech Review Initials Date SURFACE: 1749 FNL 2117 FWL BOTTOM: 1749 FNL 2117 FWL Engineering COUNTY: GRAND Geology LATITUDE: 38.54379 LONGITUDE: -109.7194 Surface UTM SURF EASTINGS: 611605 NORTHINGS: 4266723 FIELD NAME: UNDESIGNATED LEASE TYPE: 3 - State LEASE NUMBER: ML-48008 PROPOSED FORMATION: CNCR SURFACE OWNER: 3 - State COALBED METHANE WELL? NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING: Plat R649-2-3. Bond: Fed[] Ind[] Sta[] Fee[] Unit: (No. 190017646) R649-3-2. General Potash (Y/N) Siting: 460 From Qtr/Qtr & 920' Between Wells Oil Shale 190-5 (B) or 190-3 or 190-13 R649-3-3. Exception Water Permit (No. 10003 Drilling Unit RDCC Review (Y/N) Board Cause No: (Date:) Eff Date: Fee Surf Agreement (Y/N) Siting:)(A Intent to Commingle (Y/N) R649-3-11. Directional Drill Meras Jan 6 (11-14-07) COMMENTS: _____ STIPULATIONS:



Application for Permit to Drill Statement of Basis

11/28/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No

API WellNo

Status

Well Type OW

Surf Ownr

CBM

585

43-019-31567-00-00

Surface Owner-APD

S

No

Well Name UT STATE 16-1

Unit

Field

UNDESIGNATED

Operator FIDELITY E&P COMPANY

Type of Work

Location

SENW 16 26S 20E S

1749 FNL 2117 FWL GPS Coord (UTM) 611605E 4266723N

Geologic Statement of Basis

This proposed well would spud in a thin, sandy, moderately to very permeable soil that is developed on unconsolidated mixed eolian and alluvial sediments covering strata of the Kayenta Formation near the mapped axis of the Cane Creek Anticline. In this axial position it is reasonable to expect that jointing and attendant lost circulation may be encountered during drilling. There is one water right filed for underground water resources within a mile of the location but it is filed on deep, highly mineralized brines for the purpose of dust suppression. At this location fresh water is most likely to encountered in the Wingate Sandstone Aquifer (poor permeability except where fractured). Permeable sandstone strata in the Cutler Group Aquifer could potentially contain a ground water resource but no fresh water has been documented in any of these in the area, even when they have been encountered relatively near the surface. The proposed casing and cementing program, if successful, should adequately protect any ground water resources encountered in the drilling of this well. The Operator proposes to use benign drilling fluid systems all the way through to intermediate casing seat depth. The location is about 1/2 mile from the head of Long Canyon.

Chris Kierst

11/28/2007

APD Evaluator

Date / Time

Surface Statement of Basis

On-site evaluation completed November 14, 2007. In attendance: Charlie Harrison-Fidelity Exploration & Production, Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ed Bonner-Trust Lands Administration (SITLA), Kyle Beagley-Division of Wildlife Recourses (DWR). Invited, but electing not to attend: Liz Thomas-Southern Utah Wilderness Alliance (SUWA).

Right of Way approval for portions of access road crossing lands administered by Division of State Parks & Recreation has been received. Park Management of Dead Horse State Park has provided input to Fidelity E& P Company and the Division of Oil, Gas and Mining concerning drilling operations. Operations shall be conducted in a manner that address Park officials concerns and protects resources associated with Dead horse State Park

In order to accommodate the proposed drilling program a large well pad is being approved for drilling operations. Following the completion of drilling operations well pad shall be reclaimed and re-seeded back to portions required to perform normal production activities.

Drainage on the southern portions of the well pad will require diversion to prevent overland flows during intense rain events from over whelming reserve pit capacity. Due to resource concerns existing around the perimeters of the well pad it is recommended that diversion occur on the southern most portions of the well pad in the form of a diversion ditch.

Bart Kettle

11/14/2007

Onsite Evaluator

Date / Time

Application for Permit to Drill Statement of Basis

11/28/2007

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be

properly installed and maintained in the reserve pit.

Surface Drainages adjacent to the proposed pad shall be diverted around the location.

Surface The reserve pit shall be fenced upon completion of drilling operations.

Surface The well site shall be reclaimed back following the completion of drilling activities to

only those portions required for normal production activities.

Utah Division of Oil, Gas and Mining

Operator

FIDELITY E&P COMPANY

Well Name

UT STATE 16-1

API Number

43-019-31567-0

19-31367-0

APD No 585

Field/Unit UNDESIGNATED

Location: 1/4,1/4 SENW

Sec 16 Tw 26S

Rng 20E

1749 FNL 2117 FWL

GPS Coord (UTM)

Surface Owner

Participants

Charlie Harrison-Fidelity Exploration & Production, Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ed Bonner-Trust Lands Administration (SITLA), Kyle Beagley-Division of Wildlife Recourses (DWR).

Regional/Local Setting & Topography

Proposed project site is located ~29 mile west of Moab, in Grand County Utah. On a regional setting the well site is located in the northern portions of the Canyonlands Region of the Colorado Plateau. Topography in this area is generally a series of large sandy mesa's abruptly falling off into steep canyons comprised of alternating layers of sandstone and shale. Climatic conditions within the region are arid, and vegetation is typically sparse. The project site is located on the top of large mesa in the Deadhorse Point vicinity. Precipitation is classified as a 8-10" zone, and soils are dominated by unstable sand. Vegetation would best be described as mixed Pinion/Juniper woodlands and Black brush scrub communities. Water drainage is to the east, entering the Colorado River within 10 miles. No perennial water sources where observed in close proximity to the project site.

Surface Use Plan

Current Surface Use

Grazing

Wildlfe Habitat

New Road

Miles

Well Pad

Src Const Material

Surface Formation

0

Width 370

Length 500

Onsite

KAYT

Ancillary Facilities

Access road is existing seismic lines that have evolved into two track jeep trails. First portion of access road cross surface lands administered by State Parks as part of Deadhorse State Park.

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Flora:

Grass: Cheatgrass, Indian rice grass, bottlebrush squirrel tail, needle and thread grass, agropryron spp.

Forbs: Violet birds beak, lomation spp, flixweed spp, astragalus spp.

Shrubs: Wyoming sage, Fremont barberry, Mormon tea, broom snakeweed, gray rabbitbrush, greenstem rubber

rabbit brush, long flower snowberry, cliffrose.

Trees: Utah juniper two needle pinion.

Fauna: Mule deer, coyotes, ravens, blacktail jack rabbits, cotton tail rabbits, bobcat, silver fox. Use possible by Desert bighorn sheep and ringtail cats. Season use by wintering raptors, and migrating song birds. Host of small reptiles and mammals yearlong residents.



Soil Type and Characteristics

Unstable orange sand and sandstone out crops, some cryptogrammic crust.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required Y

Drainage diversion along the southern end required

Berm Required? N

Erosion Sedimentation Control Required? Y

Reclamation of well pad down to area required for production following completion of drilling.

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site R	anking	
Distance to Groundwater (feet)	>200		0	
Distance to Surface Water (feet)	>1000		0	
Dist. Nearest Municipal Well (ft)	>5280		0	
Distance to Other Wells (feet)	>1320		0	
Native Soil Type	High permeability		20	
Fluid Type	TDS>10000		15	
Drill Cuttings	Salt or Detrimental		10	
Annual Precipitation (inches)	10 to 20		5	
Affected Populations	<10		0	
Presence Nearby Utility Conduits	Not Present		0	
		Final Score	50	1 Sensitivity Level

Characteristics / Requirements

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Access road crosses surface administered by State Parks as part of Deadhorse State Park. According to a letter written by Lee Sjoblom, Park Manager, included in the submitted APD Fidelity Exploration & Production has obtained permission to cross park administered lands. Per conversation with Mr. Sjoblom on November 20, 2007 the operator has addressed issues that may affect park resources.

SITLA requires designation of operator and surface bonding from Fidelity Exploration & Production. SITLA request that while stripping the well pad vegetation and topsoil be piled separately.

DWR list project site as suitable Desert Bighorn Sheep habitat, however on-site visit doesn't reveal indications of frequent use.

Agency List

Business

Utah Division of Water Rights

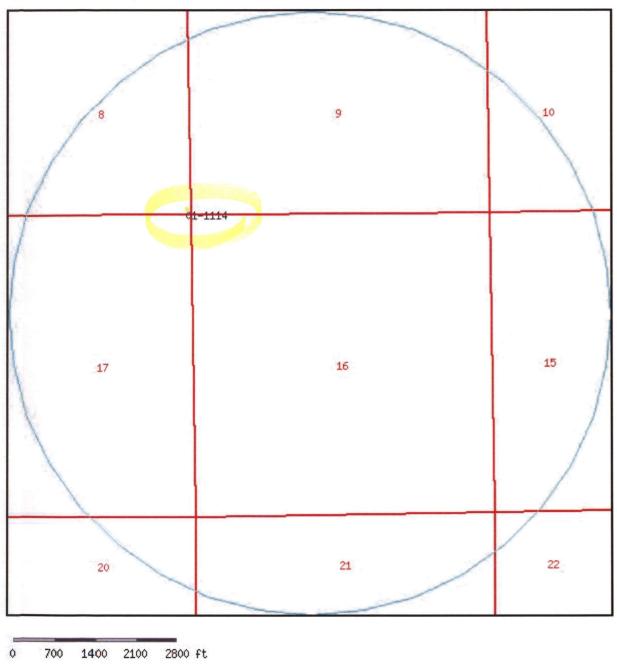


WRPLAT Program Output Listing

Version: 2007.04.13.01

Rundate: 11/28/2007 10:27 AM

Radius search of 5280 feet from a point S1749 E2117 from the NW corner, section 16, Township 26S, Range 20E, SL b&m Criteria:wrtypes=W,C,E podtypes=S,U,Sp status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS ACFT	Owner Name
01-1114	Underground N100 W75 SW 09 26S 20E SL		A	19950623	O		INTREPID OIL & GAS L.L.C. 700 17TH STREET SUITE 1700

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Tot







Select Related Information

(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 11/28/2007

WATER RIGHT: 01-1114 APPLICATION/CLAIM NO.: F69028 CERT. NO.:

NAME: Intrepid Oil & Gas L.L.C ADDR: 700 17th Street Suite 1700

Denver CO 80202

FILED: 06/23/1995|PRIORITY: 06/23/1995|PUB BEGAN: 08/04/1995|PUB ENDED: 08/11/1995|NEWSPAPER: The Times-Independent ProtestEnd: 08/31/1995|PROTESTED: [No]|HEARNG HLD: |SE ACTION: [Approved]|ActionDate: 03/01/1996|PROOF DUE:

]|ELEC/PROOF:02/23/2004|CERT/WUC: EXTENSION: |ELEC/PROOF:[Proof

|LAP, ETC: 03/31/2016|LAPS LETTER:

RUSH LETTR: IRENOVATE: RECON REO: ITYPE: [

] MAP:] | PUB DATE:

Type of Right: Fixed-Time Application Source of Info: Application to Appropriate Status: Approved

FLOW: 47.0 acre-feet SOURCE: Underground Well

COUNTY: Grand COMMON DESCRIPTION:

POINT OF DIVERSION -- UNDERGROUND: (Click Well ID# link for more well data.)

(1) N 100 ft W 75 ft from SW cor, Sec 09, T 26S, R 20E, SLBM DIAMETER OF WELL: 6 ins. DEPTH: to 7100 ft. YEAR DRILLED:

WELL LOG? NO WELL ID#:

Comment:

SUPPLEMENTAL GROUP NO. 71

Sec 17 T 26S R 19E SLBM

Road construction and dust suppression PERIOD OF USE: 01/01 TO 12/31

Acre Feet Allowed by this Right for this Use: 47.0

###PLACE OF USE: -NORTH WEST QUARTER--NORTH EAST QUARTER----*--SOUTH WEST QUARTER----* -SOUTH EAST QUARTER--* NW SE SE NW SE NW SE NE SW NE SW NE SW NE SW Sec 01 T 25S R 18E SLBM *X Sec 02 T 25S R 18E SLBM *X Sec 03 T 25S R 18E SLBM *X *X ΙX ΙX *x ١X ΙX ١x łx ΙX ΙX *X ΙX łX lΧ ΙX ΙX 1X Sec 07 T 25S R 18E SLBM ١x įχ ĮΧ įχ Sec 08 T 25S R 18E SLBM IX įΧ ١x ١X 1X ΙX ١x Sec 09 T 25S R 18E SLBM Sec 10 T 25S R 18E SLBM Sec 11 T 25S R 18E SLBM İX ΙX IХ ΙX ١x ΙX Sec 12 T 25S R 18E SLBM Sec 15 T 25S R 18E SLBM ΙX 1X JΧ łx ١X įχ
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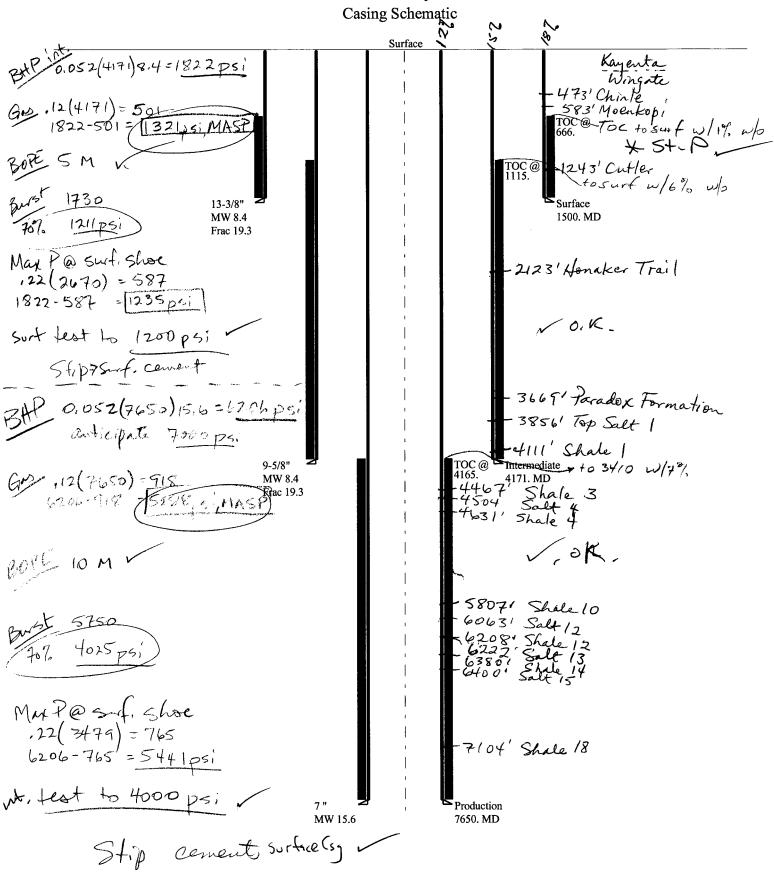
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														GROUP AG	CREAGE TO	TAL:

Applicant seeks the right to beneficially use the water generated through its drilling operations on a federal oil and gas lease, number U010529. The water will be used primarily for dust control and to meet state and federal air quality standards. The water sought in this application is a brine water that has high concentrations of calcium chloride and magnesium chloride that makes it ideal for dust suppression.

FILED: 02/29/2000 PUB BEGAN: ProtestEnd: PROTESTED: [No	PUB ENDED: HEARNG HLD:	NEWSPAPER: SE ACTION: [Approved] Ac	ctionDate:03/23/2000 PROOF DUE: 03/31/2004
******************************	**************************************	**************************************	

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2007-12 Fidelity UT State 76-1



Adequate DKD 12/17/07

Well name:

2007-12 Fidelity UT State 16-1

Operator:

Fidelity Exploration & Production Co.

8.400 ppg

String type:

Surface

Project ID: 43-019-31567

Location:

Collapse

Grand County

Design is based on evacuated pipe.

Minimum design factors: Environment:

1.80 (J)

1.80 (J)

Collapse:

Design factor 1.125

H2S considered?
Surface temperature:

No 65 °F

Bottom hole temperature: Temperature gradient:

86 °F 1.40 °F/100ft

Minimum section length:

250 ft

Burst:

Design factor

1.00 Cement top:

666 ft

<u>Burst</u>

Max anticipated surface

Design parameters:

Mud weight:

pressure: 1,320 psi Internal gradient: 0.120 psi/ft

Calculated BHP 1,500 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC:

Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 1,316 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,171 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,820 psi
Fracture mud wt: 19.250 ppg

Fracture mud wt: 19.2 Fracture depth: 1,5 Injection pressure: 1,5

1,500 ft 1,500 psi

Run	Segment	······	Nominal		End	True Vert	Measured	Drift	Internal
Seq	Length (ft)	Size (in)	Weight (lbs/ft)	Grade	Finish	Depth (ft)	Depth (ft)	Diameter (in)	Capacity (ft³)
1	1500	13.375	48.00	H-40	ST&C	1500	1500	12.59	1322.7
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kips)	(Kips)	Factor
1	655	740	1.131	1500	1730	1.15	63	322	5.10 J

Prepared

red Helen Sadik-Macdonald by: Div of Oil, Gas & Minerals

Phone: 801-538-5357 FAX: 810-359-3940 Date: December 4,2007 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

2007-12 Fidelity UT State 16-1

Operator:

Fidelity Exploration & Production Co.

String type:

Intermediate

Project ID:

43-019-31567

Location:

Design parameters:

Grand County

Minimum design factors: **Environment:**

1.125

1.80 (J) 1.80 (J)

1.60 (J)

1.50 (J)

3.650 ft

Collapse Collapse: Design factor

8.400 ppg Mud weight: Design is based on evacuated pipe.

H2S considered?

No Surface temperature: 65 °F Bottom hole temperature: 123 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor 1.00 Cement top:

1,115 ft

Burst

Max anticipated surface

No backup mud specified.

pressure: 3,253 psi 0.220 psi/ft Internal gradient:

Calculated BHP 4,171 psi

Tension: 8 Round STC:

8 Round LTC: **Buttress:**

Premium:

Neutral point:

Body yield: 1.50 (B) Tension is based on buoyed weight. Non-directional string.

Re subsequent strings:

Next setting depth: Next mud weight:

7,650 ft 15.600 ppg 6,199 psi

Next setting BHP: Fracture mud wt: Fracture depth:

19.250 ppg 4,171 ft

Injection pressure:

4,171 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4171	9.625	40.00	N-80	LT&C	4171	4171	8.75	1775.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1820	3090	1.698	4171	5750	1.38	146	737	5.05 J

Prepared

Helen Sadik-Macdonald

Div of Oil, Gas & Minerals by:

Phone: 801-538-5357

FAX: 810-359-3940

Date: December 4,2007 Salt Lake City, Utah

Collapse is based on a vertical depth of 4171 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



2007-12 Fidelity UT State 16-1

Operator:

Fidelity Exploration & Production Co.

String type:

Production

Project ID:

43-019-31567

Location:

Grand County

Minimum design factors:

Environment:

Collapse

Mud weight:

Design parameters:

Collapse: Design factor

1.125

H2S considered? Surface temperature: No 65 °F

15.600 ppg Design is based on evacuated pipe.

Bottom hole temperature: 172 °F 1.40 °F/100ft Temperature gradient:

Minimum section length: 1,500 ft

Non-directional string.

Burst:

Design factor

1.00 Cement top: 4,165 ft

Burst

Max anticipated surface pressure:

4,516 psi

Internal gradient: Calculated BHP

No backup mud specified.

0.220 psi/ft 6,199 psi

Tension:

8 Round STC: 8 Round LTC: Buttress:

Premium: Body yield: 1.60 (J) 1.50 (J) 1.50 (B)

1.80 (J) 1.80 (J)

Tension is based on buoyed weight. Neutral point:

5,844 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (Ibs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)	
1	7650	7	29.00	HCL-80	LT&C	7650	7650	6.059	1595.6	
Run Seq	Collapse Load (psi) 6199	Collapse Strength (psi) 9200	Collapse Design Factor 1.484	Burst Load (psi) 6199	Burst Strength (psi) 8160	Burst Design Factor 1.32	Tension Load (Kips) 169	Tension Strength (Kips) 655	Tension Design Factor 3.87 J	

Prepared

Helen Sadik-Macdonald

Div of Oil, Gas & Minerals by:

Phone: 801-538-5357 FAX: 810-359-3940

Date: December 4,2007 Salt Lake City, Utah

Collapse is based on a vertical depth of 7650 ft, a mud weight of 15.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



November 14, 2007

State of Utah
Dept of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Salt lake City, UT 84114-5801

Proposed – Utah State 16-1 SENW Sec 16-T26S-R20E 1749' FNL & 2117' FWL Grand County, UT

Gentlemen:

Fidelity E&P would like to ask for any assistance available in your agency to expedite the enclosed form for Designation of Agent/Operator. Our APD was submitted for the referenced well on or around October 30, 2007. Ed Bonner was out to the well site today, November 14th and by way of conversation with our Field man, Charlie Harrison, it became apparent that we have been remiss in submitting this form.

Our biggest concern is that we get the permit for the Utah State 16-1 in enough time to move our drilling rig, (which is drilling on the Cane Creek 8-1) onto the State 16-1 so that we don't lose the drilling rig.

I apologize for the timing and hope you can be of assistance.

Sincerely,

FIDELITY EXPLORATION & PRODUCTION COMPANY

Marie O'Keefe

Production Reporting Manager

Marin O'Keye

RECEIVED

NOV 1 5 2007

DIV. OF OIL, GAS & MINING

1700 Lincoln, Suite 4600 ★ Denver, Colorado 80203 Phone: 303.893.3133 ★ Fax: 303.893.1964

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

LEASE NAME:

Utah State

LEASE NUMBER:

UTU ML-48008

and hereby designates

NAME:

Fidelity Exploration and Production Company

ADDRESS:

1700 Lincoln St., Ste 2800

city Denver state CO zip 80203

as his (check one) agent \(\to \) operator \(\to \), with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

Utah State #16-1

SENW Sec 16 T26S-R20E 1749' FNL & 2117' FWL

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 11/14/07

BY: (Name)

7-----

_.

Apence

OF: (Company) Babcock & Brown Energy Inc.

(Signature)

(/ 1001000

(Address) 1512 Larimer St., Ste 550

(Title)

kident

RECEIVED City Denver

(Phone)

303 460-1132

NOV 15 2007

zip 80202

(5/2000)

From: Ed Bonner

To: Mason, Diana

Date: 12/21/2007 3:38 PM

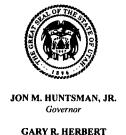
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil; marie.okeefe@f...

The following well has been given cultural resources clearance by the Trust Lands Cultural Resources Group and has been cleared for approval by the Trust Lands Administration:

Fidelity Exploration & Production Company Utah State 16-1 (API 43 019 31567)

If you have any questions regarding this matter please give me a call.



Lieutenant Governor

State FUtah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 24, 2007

Fidelity Exploration & Production Company 1700 Lincoln, Suite 2800 Denver, CO 80203

Re: <u>Utah State 16-1 Well, 1749' FNL, 2117' FWL, SE NW, Sec. 16, T. 26 South, R. 20 East,</u>

Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31567.

fac Gil Hunt

Associate Director

pad Enclosures

cc: Grand County Assessor

SITLA



Operator:		Fidelity Exploration & Pr	roduction Company
Well Name & Number_		Utah State 16-1	
API Number:		43-019-31567	
Lease:		ML-48008	
Location: SE NW	Sec. 16	T. 26 South	R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment contact Dan Jarvis
- 24 hours prior to spudding the well contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well contact Dustin Doucet
- Any changes to the approved drilling plan contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

Dan Jarvis at: (801) 538-5338 office
Carol Daniels at: (801) 538-5284 office

• Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2 43-019-31567 December 24, 2007

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
- 6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

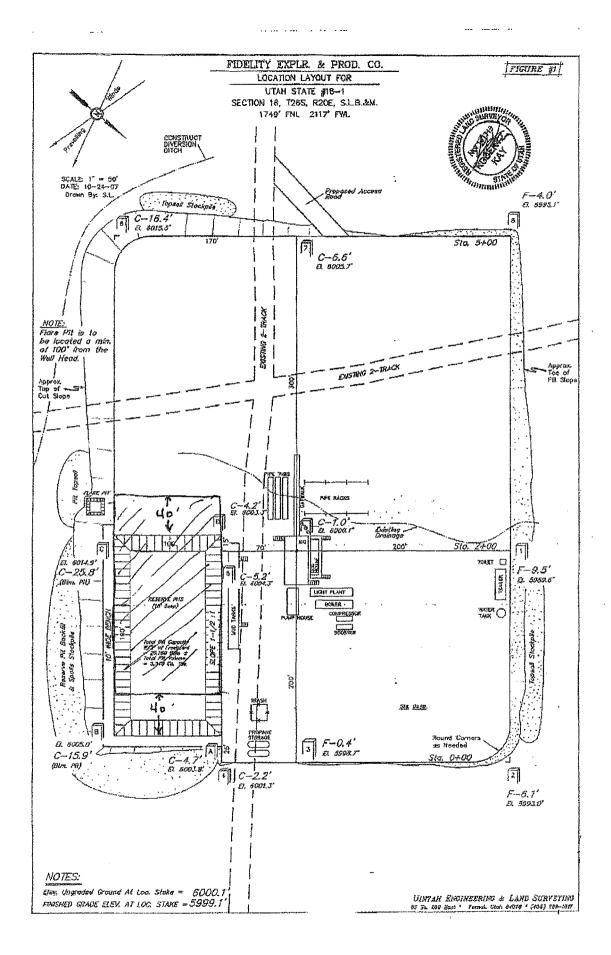
DIVIDION OF OH CAC AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
DIVISION OF OIL, GAS AND MINING	ML-48008
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Utah State #16-1
2. NAME OF OPERATOR:	9. API NUMBER:
Fidelity Exploration and Production Company 3. ADDRESS OF OPERATOR: PHONE NUMBER:	4301931567 10. FIELD AND POOL, OR WILDCAT:
2585 Heartland Drive Crity Sheridan STATE WY 219 82801 (307) 672-7111	Cane Creek Federal Unit
	соинту: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 26S 20E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ NOTICE OF INTENT □ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes	
Fidelity Exploration & Production Company requests to move the reserve pit 40' to allow more additional surface disturbance will be required. See revised diagrams attached.	cory and to create Date:
NAME (PLEASE PRINT) Stephanie Masters TITLE Operation Technic SIGNATURE DATE 1/11/2008	ian
APPROVED BY THE STATE	RECEIVED

(5/2000)

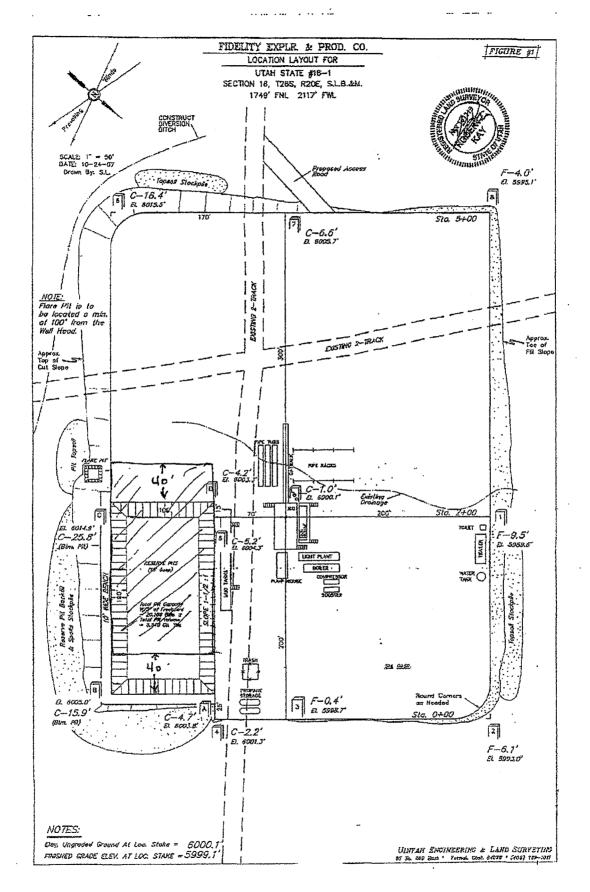
(See Instructions on Reverse Side)

JAN 1 1 2008

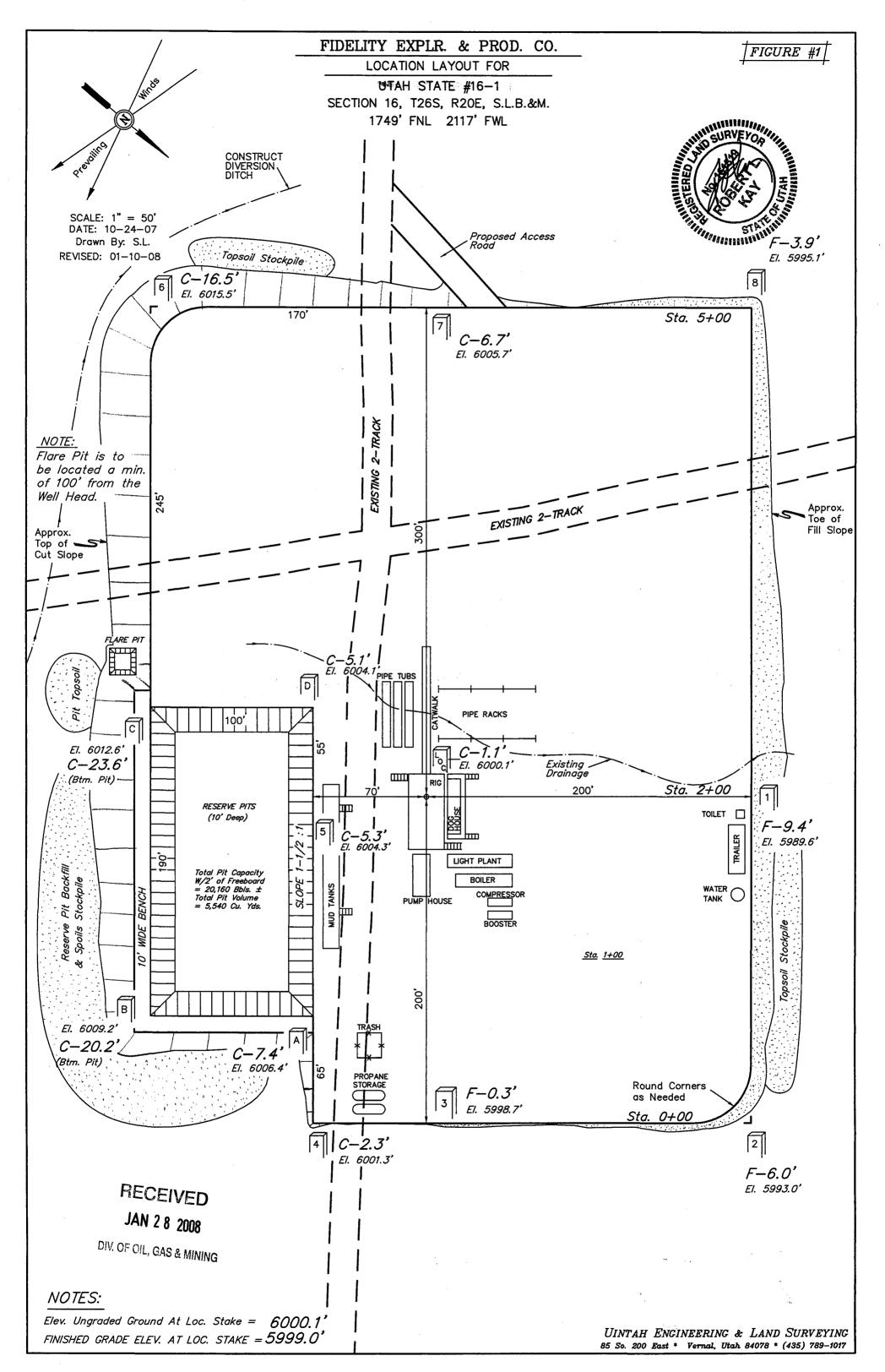
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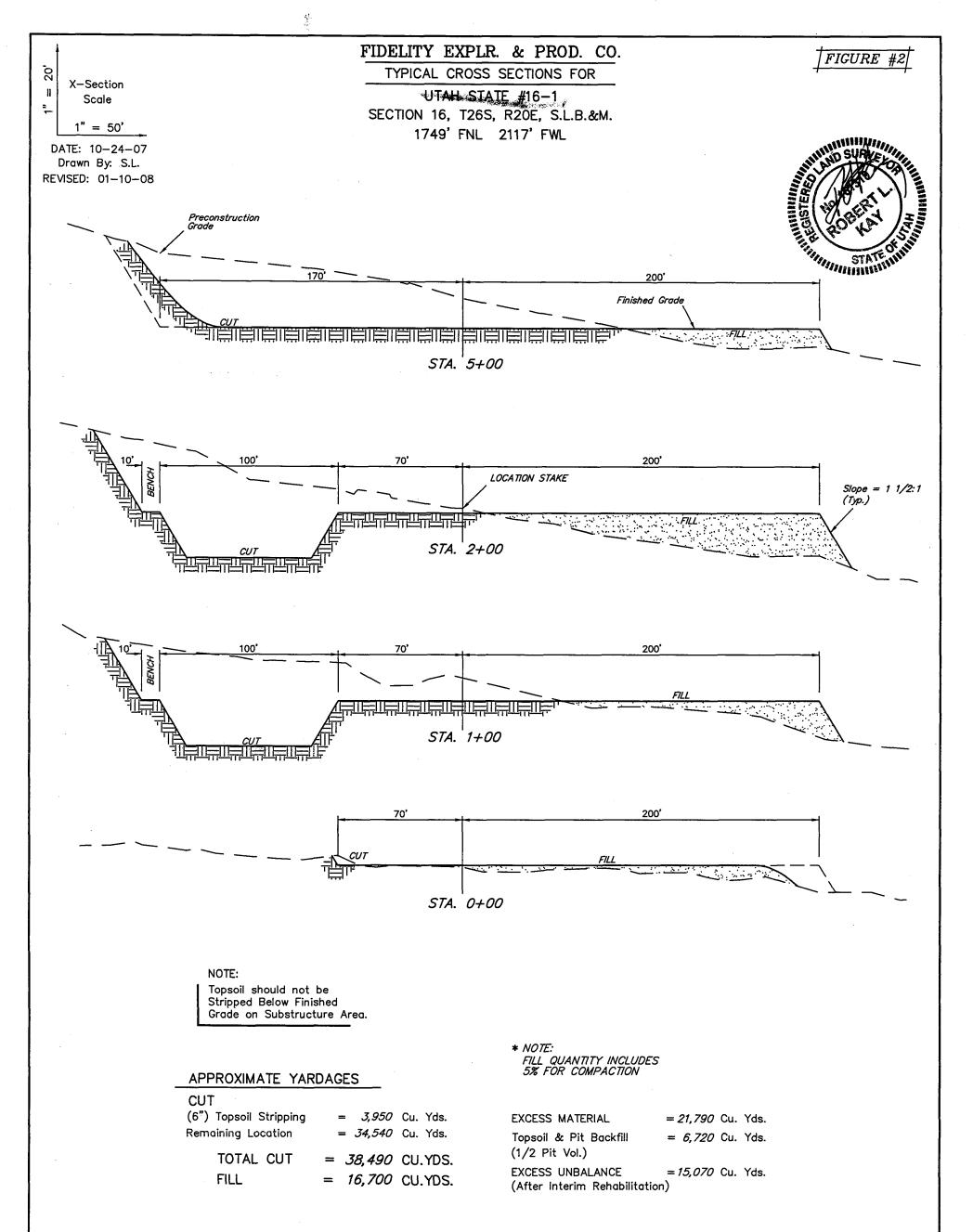


	STATE OF UTAH DEPARTMENT OF NATURAL RESC	OURCES	FORM 9
	DIVISION OF OIL, GAS AND		5. LEASE DESIGNATION AND SERIAL NUMBER ML-48008
SUNDR	Y NOTICES AND REPOR	TS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill honzontal	new wells, significantly deepen existing wells below laterals. Use APPLICATION FOR PERMIT TO DRI	v current bottom-hole depth, reenter plugged wells, or to ILL form for such proposals.	N/A 7. UNIT OF CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			Utah State #16-1
Fidelity Exploration and F	roduction Company		4301931567
ADDRESS OF OPERATOR: 2585 Heartland Drive (1)	Sheridan STATE WY	PHONE NUMBER: (307) 672-7111	10. FIELD AND POOL, OR WILDCAT: Cane Creek Federal Unit
4 LOCATION OF WELL FOOTAGES AT SURFACE: 1749'			COUNTY: Grand
OTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: SENW 16 26S	20E	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	PRT. OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS CHANGE TUBING	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATION		OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	U OTREK
Fidelity Exploration & Pro-		Il pertinent details including dates, depths, volum nove the reserve pit 40' to allow mo sed diagrams attached.	
			RECEIVED
			JAN 2 8 2008
			DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Stephanie	Masters /	_{тисе} Operation Techni	cian
SIGNATURE Z	Mac	DATE 1/11/2008	
(This space for State use only)	THE CTATE		
APPROVE	ED BY THE STATE AH DIVISION OF AS, AND MINING		RECEIVED
(5/2000) OF G	AH DIVISIONING	structions on Reverse Side)	JAN 1 1 2008









UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

				ML-48008
SUNDRY NOTICE	S AND REPORTS	ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significa drill horizontal laterals. Use APPI	antly deepen existing wells below curre LICATION FOR PERMIT TO DRILL for	ent bottom-hole depth, reente rm for such proposals.	er plugged wells, or to	7. UNIT or CA AGREEMENT NAME: Cane Creek Unit -UTU80000X
	S WELL OTHER			3. WELL NAME and NUMBER: Utah State # 16-1
 NAME OF OPERATOR: Fidelity Exploration and Production C 	Company		1	a. API NUMBER: 4301931567
ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan	STATE WY ZIP 8		NUMBER: () 675-4924	io. FIELD AND POOL, OR WILDCAT: Cane Creek Federal Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL and 2'	117' FWL		(COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	SENW 16 26S 20)E	;	STATE: UTAH
11. CHECK APPROPRIATE	BOXES TO INDICATE	NATURE OF N	OTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING CHANGE	CASING	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANG		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/25/2008 CHANGE CHANGE COMMIN	E TUBING E WELL NAME E WELL STATUS IGLE PRODUCING FORMATIONS RT WELL TYPE	PLUG AND ABANDO PLUG BACK PRODUCTION (STAI RECLAMATION OF V RECOMPLETE - DIF	RT/RESUME)	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: Spud well
Fidelity Exploration and Production C yards REDI-MIX Cement on 2/25/200	Company set 75' of 20" 08	(52.78# .25 thick)	Conductor pipe	and cemented to surface with 8
				MARI 1-4,2008 DAINOPROLICASSAMMING
NAME (PLEASE PRINT) Stephanie Masters		TITLE OF	perations Technic	cian III
SIGNATURE TAY // MA		DATE 3/	13/2008	
1 //				

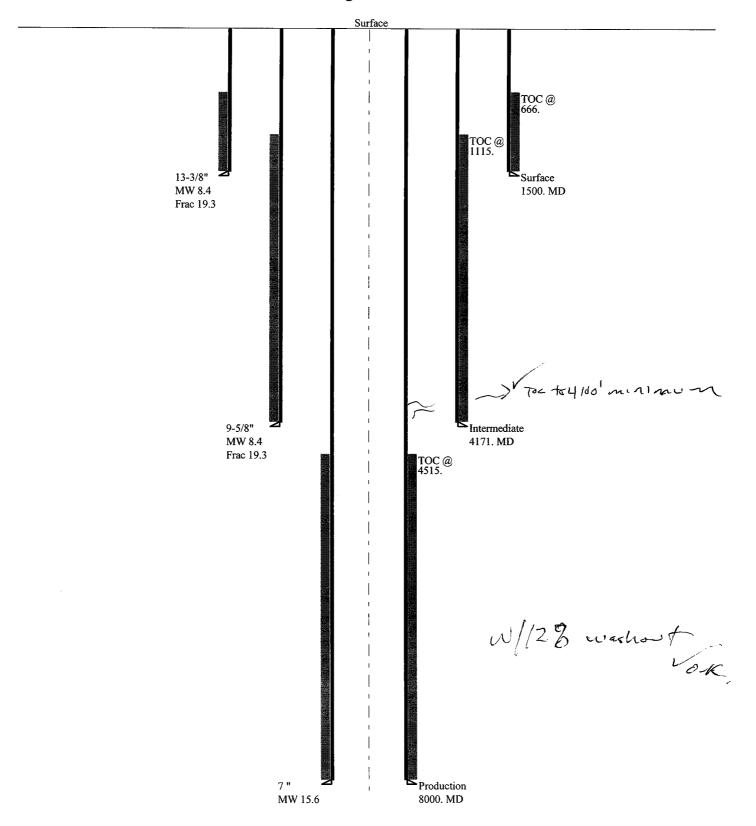
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

(5/2000)

ι	DIVISION OF OIL, GAS AND MIN	IING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill ne	ew wells, significantly deepen existing wells below curre	nt bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL	Terais. Use APPLICATION FOR PERMIT TO DRILL for GAS WELL OTHER		8. WELL NAME and NUMBER:
	GAS WELL DINEX		Utah State #16-1
2. NAME OF OPERATOR: Fidelity Exploration and Pr	oduction Company		4301931567
3. ADDRESS OF OPERATOR: 2585 Heartland Drive OFFY	, Sheridan STATE WY 21P 8	PHONE NUMBER: (307) 675-4924	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' F	FNL and 2117' FWL		COUNTY: Grand
	ge, meridian: SENW 16 : 26S 20		STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	MEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	L PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
·	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	MPLETED OPERATIONS. Clearly show all peta Fidelity Exploration and Produc		
Ctophonio	Mactors	Operations Tech	nician III
NAME (PLEASE PRINT) Stephanie	1 1 A		
SIGNATURE SIGNATURE	+ Mail	DATE 3/25/0208	
(This space for State use only)	APPROVED BY THE OF UTAH DIVISION OIL, GAS, AND M	JN Ur	

2007-12 Fidelity UT State 16-1

Casing Schematic



Well name:

2007-12 Fidelity UT State 16-1

Operator:

Fidelity Exploration & Production Co.

String type:

Production

Project ID: 43-019-31567

Location:

Grand County

Design parameters:

Collapse

Mud weight:

15.600 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse: Design factor

1.125

Environment: H2S considered?

Surface temperature:

No 65 °F

177 °F Bottom hole temperature:

Temperature gradient: 1.40 °F/100ft Minimum section length: 1,500 ft

Non-directional string.

Burst:

Design factor

1.00

Cement top:

4,515 ft

Burst

Max anticipated surface

pressure:

4,723 psi 0.220 psi/ft

Internal gradient: Calculated BHP

6,483 psi

No backup mud specified.

Tension:

8 Round STC:

8 Round LTC: **Buttress:**

Premium:

Body yield:

1.80 (J) 1.60 (J)

1.50 (J) 1.50 (B)

1.80 (J)

Tension is based on buoyed weight.

Neutral point:

6,111 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (Ibs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8000	7	29.00	HCL-80	LT&C	8000	8000	6.059	1668.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6483	9200	1.419	6483	8160	1.26	177	655	3.70 J

Prepared

Helen Sadik-Macdonald

Div of Oil, Gas & Minerals

Phone: 801-538-5357

FAX: 810-359-3940

Date: April 1,2008 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8000 ft, a mud weight of 15.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of blaxial correction for tension.

Burst strength is not adjusted for tension.

STATE OF UTAH

FORM	Q
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D.C.	STATE OF UT. PARTMENT OF NATURAL			, 51111
	ISION OF OIL, GAS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUNDRY N	OTICES AND RE	PORTS ON WEL	.LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
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1. TYPE OF WELL OIL WELL 🗸		OTHER	215.	8. WELL NAME and NUMBER: Utah State # 16-1
2. NAME OF OPERATOR: Fidelity Exploration & Produc	tion Company			9. API NUMBER: 4901931567 43-019-31567
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2585 Heartland Drive Gray SI 4. LOCATION OF WELL	heridan STATE	WY _{zip} 82801	(307) 675-4924	Undesignated
FOOTAGES AT SURFACE: 1749' FNI		26S 20E	ни изгрип ПР запин	COUNTY: Grand
" CHECK APPRO	PRIATE ROYES TO 1	INDICATE NATURE	OF NOTICE REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	FRIATE BOXES TO T		YPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008 12. DESCRIBE PROPOSED OR COMP Please find attached a comp (See attached chronological	lete chronological drill	OPERATO PLUG AND PLUG BAC PRODUCT PRODUCT RECLAMA RECOMPL Ty show all pertinent details in	STRUCTION R CHANGE D ABANDON IK ION (START/RESUME) TION OF WELL SITE ETE - DIFFERENT FORMATION Including dates, depths, volume	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL. TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Chronological drilling report 3/13/08 es, etc. d of 3/13/2008-through 3/31/2008
				ECEIVED PR 0 2 2008
			DIV. OF	OIL, GAS & MINING
NAME (PLEASE PRINT) Stephanie M	lasters	тг	Operation Techr	nician III
SIGNATURE Tryl	Mile	D	3/31/2008	
(This space for State use only)				

FEPCo

1700 Lincoln Street, Suite 4600 Denver, CO 80203 (303) 893-3133

<u>Drilling</u> <u>Chronological</u>

		Well Nan	ne:Utah State 1	641	
Field Name:	Cane Creek Fed	S/T/R	16/26S/20E	County,State:	
	xploration & Productio		/05 3 I	District:	
Project AFE:	080048	AFEs Associated			1 1 1 1
		D	illy Summany		
Activity Date:	3/13/2008 Days From	m Spud : 17	Current Depth:	0 Ft 24 Hr. Footage	Made: 0 Ft
Formation			Weather:		
Rig Company:			Rig Name:		
Daily Cost:	\$0	Cum Dł		0 Total Well 0	Cost: \$0
			Operations		
Start Hrs Code	 Billion College Services Exercise Control College 	<u> Hara bare paparent septibiliti s</u>	Remarks		Start Depth End Depth Run
6:00 24.00 01	MI/RU DHS RIG #12; W	ATT ON DAYLITE			0 0 NIH
Total: 24.00					
		Da	aily Summary		
Activity Date :	3/14/2008 Days Fro	m Spud : 18	Current Depth:	0 Ft 24 Hr. Footage	Made: 0 Ft
Formation	***************************************		Weather:		
Rig Company :			Rig Name:		
Daily Cost:	\$0	Cum Di	1C: \$	0 Total Well 0	Cost: \$0
			Operations		
Start Hrs Code	 In the part of the experience of the part of the part of the experience of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of the part of th	<u> Georgia Peraktikan Peraktikan di Geba</u>	Remarks		Start Depth End Depth Run
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Total: 24.00					
		Da	aily Summary		
Activity Date :	3/15/2008 Days Fro	to the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	Current Depth :	0 Ft 24 Hr. Footage	e Made : 0 Ft
Formation:			Weather:		
Rig Company:			Rig Name:		
Daily Cost:	\$0	Cum Di	+C: \$	0 Total Well	Cost: \$0
			Operations		
Start Hrs Code	(2) のまでは、これではなるのではないないのできる。	<u>- Galgie, fan die Gebeur fran Frans</u> e	Remarks		Start Depth End Depth Run
6:00 24.00 01	MI/RU DHS RIG #12; W	AIT ON DAYLITE			0 0 NIH
Total: 24.00					
		D:	aily Summary		
Activity Date:	3/16/2008 Days Fro	410000000000000000000000000000000000000	Current Depth:	0 Ft 24 Hr. Footag	e Made : 0 Ft
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Rig Company:			Rig Name:		-
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6:00 24.00 01	MI/RU DHS RIG #12; W	AIT ON DAYLITE			0 0 NIH
Total: 24.00					

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6:00 24.00 01 RU/BLOOIE LINE & FLAIR STACK WELD ON FLANGE; RIG UP THIRD PARTY 0 0	Run NiH
Fotal: 24.00	
Daily Summary	WOOTEN.
Activity Date: 3/19/2008 Days From Spud 23 Current Depth 0 Ft 24 Hr. Footage Made	0 Ft
Formation:	
Rig Company Rig Name:	
Daily Cost: \$0 Cum DHC: \$0 Total Well Cost: \$0	
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Start Hrs Code Remarks Start Depth End Depth 6:00 24.00 01 RU/ DHS RIG #12 – SET ANCHORS; FINISH RU PREP TO DRILL RAT HOLE 0 0	NIH
8.00 24.00 01 ROZDAS KIG #12 = 3E1 ANOLIOTO, FINGST TO BIGLE SAT TISEE	
	90/26(66)
Daily Summary Activity Date : 3/20/2008 Days From Spud : 24 Current Depth : 473 Ft 24 Hr. Footage Made : 4	73 Ft
Activity Date: 3/20/2008 Days From Spud: 24 Current Depth: 473 Ft 24 Hr. Footage Made: 4 Formation: Weather: 9	7010
Rig Company: Rig Name:	***************************************
Daily Cost: \$0 Cum DHC: \$0 Total Well Cost: \$0	
Operations	
Start: Hrs. Code: Remarks Start Depth End Depth	Run
6:00 24.00 02 TEST AIR LINES DRILL 12.5 RAT HOLE LD/12.5" HAMMER & PU/17.5" HAMMER & BIT PU/ 0	NIH
2-8" DCS TAG @ 104'; WAIT ON WATER FOR CIRCULATING SYSTEM; DRILL F/ 104' T / 210'; WLS @ 210' .75 DRGS; DRL F/ 210' T / 365'; WLS @ 365' .25 DRGS; DRL F/ 365' T 473'	

	Well Nam	e:Utah State	16-1			
Field Name: Cane Creek Fed	S/T/R:	16/268/20)E	County,State:	GR/	AND, UT
Operator: ity Exploration & Productio L	ocation Desc:			District:	Cane	Creek Unit
sinesnyaasaasaanungmeeenguugeengkeenheessäsiisinaaneessasaasaa		ily Summary	\$500121500501187014030			KIDADURAN KERDIKONYAN
	ING BUILDING PARTICIPATION OF THE PROPERTY OF THE	na zastrona a sastro a la calcación de la calcación de la calcación de la calcación de la calcación de la calc	077 F1		· Nacado · · ·	504 Ft
Activity Date: 3/21/2008 Days From	Spud: 25	Current Depth : Weather:	977 Ft	24 Hr. Footage	e Made .	J0411
Formation:		Rig Name:				
Rig Company: \$0	Cum DH		\$0	Total Well (net :	\$0
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6:00 24.00 02 DRL F/473' T /611'; WLS F/866' T 977'; BIT STUCK						
JARS MAKE UP TOOLS			E MIST PUM	P AIRED UP		
MAKEING CUTTING PAG	CK OFF AROUND E	3IT.				
Tötal: 24.00						
	Da	ily Summary				
Activity Date 3/22/2008 Days Fron	Spud: 26	Current Depth :	1380 Ft	24 Hr. Footag	e Made :	403 Ft
Formation	• • • • • • • • • • • • • • • • • • • •	Weather:		<u> </u>		
Rig Company:		Rig Name:	·			
Daily Cost: \$0	Cum DF	IC:	\$0	Total Well	Cost:	\$0
		Operations				
Start Hrs Code	a wanza a R	emarks			Start Depth E	nd Depth Run
6:00 24.00 02 JAR ON STUCK PIPE; T	RY TO BLOW DOV	VN HOLE; ; WORK	PIPE FREE (® 865'; TOOH;	0	0 NIH
LD/ HAMMER TOOL & B						
F/1095' T/1113'; WLS @			SERVICE NI	G, DRILL		
Total: 24.00						
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Activity Date: 3/23/2008 Days From	n Spud 27	Current Depth : Weather:	1466 Ft	24 Hr. Footag	e imade	0011
Procession:		Rig Name:				
Rig Company:: \$0	Sussian Cum DF		\$0	Total Well	Cost	\$0
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6:00 24.00 12 DRILL F/1380' T/1500'; B	<u>aj Pilipanij Alengelik apski kalikaliter</u>	그리고 아들이 공사는 사내가 되어 가지를 보면 밝아지면 보고 말이 없다는 말을 했다.	SRUN: SHOR	an entrant interpretability days	0	0 NIH
BLOW HOLE CLEAN; W						
2/8" DCS- HAMMER & 1						
RU/HALLIBURTON CEN JUAN PRB II LEAD MIXE	ENT FIRST STAGE	E (STAGE TOOL @) SKS SAN JUAN PI	RB II MIXED	@ 13.5 PPG.		
PLUG DOWN @ 0030 3/	23- /2008 PLUG Pl	JMPED FLOAT HEL	.D. OPEN DV	TOOL CIRC		
37.7 BBLS CEMENT TO WOC; CEMENT SECON	SURFACE, CIRCU	ILAT- E 4 HOURS W	/OC; CIRCUI	LATE HOLE TO		
SKS SAN JUAN II MIX-;		Ma OF BAILDOAN	11 101:77			
Total: 24.00			******			
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Activity Date: 3/24/2008 Days From	n Spud : 28	Current Depth : Weather:	1400 F	ų ⊬z 4 ,⊓i.∵⊏υυtag	e wade 🚬	O I.
Formation:		Rig Name:				
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SKS TO SURFACE: WO	C: ND/ DIVERTER	, CUT OFF CONDU	CTOR PIPE ,	CUT SURFACE		
CASING.; WAIT ON WE	LUER; RECUT CAS	SING, WELD ON W	ELLHEAD &	1691		
Total: 24.00						

		Well Nam	ne:Utan State	16-1				
Field Name:	Cane Creek Fed	S/T/R:	16/26S/2	0E	County,State	GR.	AND, UT	
Operator: lity	Exploration & Producti	o Location Desc:			District	: Cane	Creek Un	it
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Activity Date:	3/25/2008 Days Fi	om Spud 29	Current Depth:	1466 F	t 24 Hr. Footag	e Made :		0 Ft
Formation:		MANUEL	Weather:		······································			
Rig Company:			Rig Name:					
Daily Cost:	\$0	Cum DF		\$0	Total Well	Cost:	\$0	
			Operations					
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6:00 24.00 15	NU/BOPS; TEST BOP	S 250 PSI LOW 50	00 PSI HIGH HYD	RIL 250 PSI	LOW 2500	0	0	NIH
	PSI HIGH - TEST; KE	LLY & FLOOR VALES	S TO 250 PSI LOW	& 5000 HIGH	1			
Total: 24.00								
		ill Market in the	illy Summary					
Activity Data	3/26/2008 Days Fi	om Spud 30	Current Depth	1675 F	t 24 Hr. Footag	Made I	<u> Millefühlenden der in der in der in der in der in der in der in der in der in der in der in der in der in der</u>	209 Ft
Activity Date : Formation :	JIZUIZUUU Days FI	Ont Opud (g) OU	Weather	10101	quita rimini cottag	io ividuos :		
Rig Company:			Rig Name:					-
Daily Cost:	\$0	Cum Di		\$0	Total Well	Cost	\$0	
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6:00 24.00 02	FINISH BOP TEST; IN DERRICK; TIH TAGE	NSTALL WEAR RING DOEMENT @ 580' R	- PU/12.25" BH; LU LOW DOWN HO! E	ORILL PIPE	TOOL TIH TO	0	U J	NIH
	800'; PU/ HWDP & DF							
	CASING TO 1000 PS	: DRILL FLOAT TRAC	CK F/ 1430' T/ 1478'	BLOW HOL	E CLEAN; TEST			
	CASING TO 1500 PS	FOR 30 MIN; DRILL	CEMENT 1478' T /	1510'; POOH	TO CHANGE			
Total: 24.00	BITS LD/ RERUN BIT	- PU/ HAIVINIER & NE	W BH; HH; DRILL	NEW HULE	F/ 1510 1/ 10/5			
10.00.124.00						(Mark 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10		
		Da	ily Summary					
Activity Date :	3/27/2008 Days F	rom Spud 🗧 31	Current Depth:	2413 F	t 24 Hr. Footag	e Made :		738 Ft
Formation:			Weather:					
Rig Company:			Rig Name:					
Daily Cost:	\$0	George Cum Di	HC:	\$0	Total Well	Cost:	\$0	
Ballan Bar			Operations					
Start Hrs Cod	de papagaga province propie		Remarks			Start Depth	End Depth	Run
6:00 24.00 02	DRILL F/1675' T / 172	2'; WLS @ 1722' 1 DF	RG; DRL F/ 1722' T/	2004'; WLS (@ 2004' 1 DRG;	0	0	NIH
	DRL F/2004' T/2193';	REPAIR BYPASS HO	SE; DRL F/2193' T/	2288'; WLS (@ 2239' 1 DRG;			
	DRL F/ 2288' T/2413'; BITS; CHANGE BIT 8	BLOW HOLE CLEAN	I; VVLS @ 2361' 1 D M 45' TO BOTTOM	KG; TOOH T	O CHANGE			
Total: 24.00	JOHA, CHANGE BIT 6	CHANDNER, HELFER	MIND TO DOLLOW			1	·····	
27,000,124,00						45.04 (19.04)		2011/02/17:25
		D	aily Summary					
Activity Date :	3/28/2008 Days F	rom Spud : 32	Current Depth:	3278 F	t 24 Hr. Footag	ge Made :		865 Ft
Formation :			Weather:					
Rig Company:			Rig Name:					
Daily Cost:	\$0	Cum DI		\$0	Total Well	Cost:	\$0	
es de sately a versual comp			Operations	Estat estat con				
Start Hrs Co	a de la copia las las electracións propieta. Mentreferencia de la vertas electracións	<u>, partian es la copara en representa.</u> La la la comunidad (1966 Anticoment a	Remarks			Start Depth	End Depth	Run
6:00 24.00 02		医多种性 化氯基酚 医双环性神经中枢神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经神经	arent di berbara erendi Karletiki bildi Silbi	2786': SERV	ICE RIG: DRL F/	0	0	NIH
0.00 24.00 02	2786' T /2851; WLS (2832' 0 DRG; DRL F	/2851' T/3100'; WL	S @ 3050′ 1	DRG; DRL		····	å
	F/3100' T/3278'					<u> </u>		
Total: 24.00	WWW							

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STATE OF UTAH

FORM	9

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter proposals. drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	olugged wells, or to 7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Utah State 16-1
2. NAME OF OPERATOR: Fidelity Exploration and Production Company	9. API NUMBER: 4 3 01931567
3. ADDRESS OF OPERATOR: PHONE N	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL	соинту: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 26S 20E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START	/RESUME) WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WE	74 000
6/11/2008 CONVERT WELL TYPE RECOMPLETE - DIFFE	VIICK,
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including data. Please find attached a complete chronological drilling history for this well cover (See attached chronological drilling history report)	
NAME (PLEASE PRINT) Stephanie Masters Ope	erations Technician III
SIGNATURE DATE 6/12	2/2008
(This space for State use only)	

RECEIVED JUN 1 3 2008

FEPCo

1700 Lincoln Street, Suite 4600 Denver, CO 80203 (303) 893-3133

Drilling Chronological

Well Name:Utah State 16-1															
Field Name:	Cane Creek		S/T/R:	16/26S/2		County,State	e: G	RAND, UT							
	Exploration &					Distric	t: Can	e Creek Ur	rit						
Project AFE:	080048	} A	AFEs Associated	l:			,,,,,		111						
			D:	aily Summary											
Activity Date :	3/13/2008	Days From	Spud: 17	Current Depth:	0 F	24 Hr. Foota	ge Made :		0 Ft						
Formation :				Weather:					******************************						
Rig Company : Daily Cost:	\$0		O 121	Rig Name:	Φ0			1	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						
Daily Cost.	Φ0		Cum Di	Operations	\$0	Total Well	Cost:	\$0	ntano and tandoni						
Start Hrs Co	de		-	Remarks	<u>:</u>		Stärt Depth	End Donth	Run						
6:00 24.00 0		RIG #12: WAI	T ON DAYLITE	Comand			0	0	NIH						
Total: 24.00		<u> </u>	18417												
Activity Date :	2/44/2000	Dave Fran		ally Summary		24 Hr. Foota									
	activity Date: 3/14/2008 Days From Spud: 18 Current Depth: 0 Ft Formation: Weather:								0 Ft						
Rig Company :				Rig Name:					Timeratural university (U.S.)						
Daily Cost:															
	Daily Cost: \$0 Cum DHC: \$0 Total Well Cost: \$0 Operations														
Start Hrs Co				Remarks		, , , , , , , , , , , , , , , , , , ,	Start Depth	End Depth	Run						
6:00 24.00 0 ⁻	1 MI/RU DHS	RIG #12; WAI	T ON DAYLITE				0	0	NIH						
Total: 24.00					O O INST §										
Total. [24.00]															
			LE PROPERTIE DE	illy Summary											
Activity Date :	3/15/2008	Days From		illy Summary	0 F	24 Hr. Foota	ne Made		0 Ft						
Formation :	3/15/2008	Days From		illy Summary Current Depth : Weather:	0 F1	24 Hr. Foota	ge Made :		0 Ft						
Formation : Rig Company :			Spud: 19	Current Depth : Weather: Rig Name:	***				0 Ft						
Formation :	3/15/2008 \$0			Current Depth : Weather: Rig Name:	0 FI	24 Hr. Foota		\$0	0 Ft						
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					We	II Nam	e:Utah	State	∍ 16-1				
	d Name		Cane Creel			S/T/R:	16	/26S/2	0E	County,State	: GF	RAND, UT	
C)perato	r: lity	Exploration &	Productio	ocation	Desc:				District	: Can	e Creek Ur	it
	era a formia Johanna					Da	ily Sumn	nary					
*******	ty Date		3/17/2008	Days From	Spud:	21	Current D	epth:	0 Ft	24 Hr. Footag	e Made :		0 Ft
	nation :						Weath						
	ompan ly Cost		\$0	1		Cum DF	Rig Nar	me:	\$0	Total Mall	Cti	Ф О	
Oan	y Cost.		φι	<i>'</i>			Operation	<u> </u>	D O [Total Well	Cost:	\$0	-
Start	Hrs	Cod	le				emarks	-			Start Depth	End Depth	Run
6:00	24.00	01	RU/ DHS RI	G #12- RAISE	DERRIC	CK; WAIT	ON DAYLIT	E			0	0	NIH
Total:	24.00										····	AMANA AMANA MARAMATAN AMANA AMANA AMANA AMANA AMANA AMANA AMANA AMANA AMANA AMANA AMANA AMANA AMANA AMANA AMAN	***************************************
Daily Summary													
Activity Date: 3/18/2008 Days From Spud: 22 Current Depth: 0 Ft 24 Hr. Footage Made: 0 Ft													
	Formation : Weather:												
	ompan		······································										
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Total:	24.00												
grandaki. Kalunda					A LA PLANTA	Da	ily Sumn	nary					
	ty Date		3/19/2008	Days From	Spud:	23	Current D		0 Ft	24 Hr. Footag	e Made :	*********	0 Ft
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Vali	y Cost.		φυ	<u></u>			Operation	<u> </u>	φ υ [Total vven	Çost:	\$0	
Start	Hrs	Cod	le	· · · · · · · · · · · · · · · · · · ·		·	emarks				Start Depth	End Depth	Run
6:00	24.00	01	RU/ DHS RI	G #12 - SET	ANCHO	RS; FINIS	H RU PREP	TO DF	RILL RAT HOLE	=	0	0	NIH
Total:	24.00												
5 <u>}</u> !#!#cg1	rgerator					Da	ily Sumn	narv					
Activi	ty Date	:	3/20/2008	Days From	Spud:	24	Current D	Section leads	473 Ft	24 Hr. Footag	e Made :		473 Ft
	nation :						Weath	er:	L				
	ompan						Rig Nar	ne:					
Dall	y Cost:		\$0			Cum DF			\$0	Total Well	Cost:	\$0	
Start	Hrs	Cod	le				Operation emarks	5			Start Depth	End Denth	Run
6:00	24.00	<u> </u>	TEST AIR L	INES DRILL 1	2.5 RAT	HOLE LD	/12.5" HAM	MER &	PU/17.5" HAM	MER & BIT PU/	0	0	NIH
		· · · · · · · · · · · · · · · · · · ·	2- 8" DCS T	'AG @ 104'; W	'AIT ON '	WATER F	OR CIRCUI	LATING	SYSTEM; DR	ILL F/ 104' T /			
			473'	# 210 .10 DR	oo, DRL	17210 1	7 303, WLS			NL F/ 303			
Total:	24.00												

			Well Na	ne:Utah Sta	e 16-1					
Field Name		Cane Creek Fed	s/T/R:	16/26S	20E	County,State		RAND, UT		
Operato	r: lity E	xploration & Produ	ctio Location Desc:			Distric	t: Can	e Creek Ur	nit	
	illin			aily Summary						
Activity Date	; ;	3/21/2008 Days	From Spud : 25	Current Depth	977 Ft	24 Hr. Foota	ge Made :		504 Ft	
Formation				Weather:				***************************************		
Rig Compan				Rig Name:						
Daily Cost	:	\$0	Cum E		\$0	Total Wel	l Cost:	\$0		
<u> </u>	1			Operations				pre 1		
Start Hrs	Code		W 0 0 044 35 888	Remarks			1	End Depth		
6:00 24.00	02	F/866' T 977'; BIT S JARS MAKE UP TO	WLS @ 611' .75 DRG; STUCK 2' OFF BOTTO! DOLS - SURFACE JAR G PACK OFF AROUND	M - WORK STUCK S WORK STUCK P	PIPE; WAIT ON	SURFACE	0	0	NIH	
Total: 24.00										
Daily Summary										
Activity Date	: :	3/22/2008 Days	From Spud : 26	Current Depth	: 1380 Ft	24 Hr. Foota	ge Made :		403 Ft	
Formation				Weather:				According to the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Cont	***************************************	
Rig Compan				Rig Name:	.]		344			
Daily Cost	<u>: L</u>	\$0	Cum D		\$0	Total Wel	l Cost:	\$0		
Chart Line	Operations									
Start Hrs	Code			Remarks				End Depth		
6:00 24.00	02	LD/ HAMMER TOO DOWN Same; TIH;	PE; TRY TO BLOW DC L & BIT; PU/ HAMMER REAM F/850' T/ 977'; I LS @1113' 1 DRG DRL	& NEW BIT; BREA PRILL F/977' T 1095	K DOWN JARS	& SUBS LAY	0	0	NIH	
Total: 24.00										
		gerekalen kommunen e		aily Summary	01418185118018051867		váradžio vára		U SASARA I	
Activity Date	111111111111111111111111111111111111111	3/23/2008 Days	From Spud : 27	Current Depth	1466 Ft	24 Hr. Foota	ae Made :		86 Ft	
Formation		1 20,00	110111 Opad : 1 21	Weather:	140071	24111.1 OUta	ge made .		00 Ft	
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				Operations					THE RESERVE AND A SECOND	
Start Hrs	Code			Remarks			Start Depth	End Depth	Run	
6:00 24.00	12	DRILL F/1380' T/15	00'; BLOW HOLE CLE	AN; WLS @ 1466' N	IISRUN; SHOR	T TRIP TO 700';	0	0	NIH	
	,	2/8" DCS- HAMMEI RU/HALLIBURTON JUAN PRB II LEAD PLUG DOWN @ 00 37.7 BBLS CEMEN WOC; CEMENT SE	NY; WLS @ 1466' 1 DR R & 17.5" BIT; RU & RL I CEMENT FIRST STAC I MIXED @ 11PPG & 330 3/23- /2008 PLUG F T TO SURFACE. CIRC ECOND STAGE W/ 275 MIX-; ED @ 13.5 PPG	IN 35 JOINTS OF 1 GE (STAGE TOOL BO SKS SAN JUAN PUMPED FLOAT HI ULAT- E 4 HOURS	3 3/8" J-55 54.5 @ 654') WITH ⁻ PRB II MIXED (ELD, OPEN DV WOC; CIRCUL	5# CASING; 100SKS SAN @ 13.5 PPG. TOOL CIRC .ATE HOLE TO				
Total: 24.00								***************************************		
				aily Summary						
Activity Date		3/ 24/2008 Days	From Spud: 28	Current Depth	1466 Ft	24 Hr. Foota	ge Made :		0 Ft	
Formation				Weather:						
	Rig Company : Rig Name:									
Daily Cost		\$0	Cum D		\$0	Total Well	Cost;	\$0		
Start Hrs	Code	T	<u> </u>	Operations Remarks	***************************************		Start Depth	End Dart	D.:-	
6:00 24.00			STAGE WITH/ 40BBL		OER 275 GMG	HIANH HAS	ο O	End Debtu		
Total: 24.00		LEAD MIXED @ 1- SKS TO SURFACE	1.0 PPG , 50 SKS SAN ; WOC; ND/ DIVERTER WELDER; RECUT CA	JUAN II MIXED @ R, CUT OFF COND	13.5 PPG. CIR JCTOR PIPE ,	CULATED 50 CUT SURFACE		U	NIH	

447.44					We	II Nam	e:Utah St	ato	e 16-1				THE RESERVE OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF T
Field	d Name	e:[Cane Cree	k Fed	(S/T/R:	16/26	S/2	0E	County,State	e: GF	RAND, UT	
0	perato	r: ity	Exploration 8	& Productio	Location I	Desc:				Distric	t: Cane	e Creek Un	iit
						Da	ily Summar	v			Hegalojidas		ija./kdar
Activit	y Date	:	3/25/2008	Days Fron	n Spud	29	Current Dept	J" 11	1466 Ft	24 Hr. Footag	ne Made :		0 Ft
	nation :			1 7 - 1 - 1	• • • • • •		Weather:		140014		go Mado .	***************************************	011
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	y Cost:		\$()		Cum Dh			\$0	Total Well	Cost:	\$0	
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Total:	24.00		PSI HIGH -	- TEST; KELL	Y & FLOC	OR VALES	TO 250 PSI L	OW	& 5000 HIGH				
	Daily Summary												
Activit	y Date	:	3/26/2008	Days Fron	n Spud :	30	Current Dept	h:	1675 Ft	24 Hr. Footag	je Made :	1.00.00.00.00.00.00.00.00.00.00.00.00.00	209 Ft
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6:00	24.00	02	FINISH BOI	P TEST; INST	TALL WEA	R RING -	PU/12.25" BIT	; LD	DRILL PIPE C	OUT OF	0	0	NIH
			800'; PU/ H	WDP & DRIL	L PIPE TA	ug Sou , at NG CEMEI	OW DOWN H VT @ 1430'; BL	OW	HOLE CLEAN	JOL; HH TO 1& TEST			
			CASING TO	D 1000 PSI; D	RILL FLO.	AT TRAC	K F/ 1430' T/ 14	478'	BLOW HOLE	CLEAN: TEST			
			CASING TO) 1500 PSI F(ERIINI BIT - 6	OR 30 MIN	∛; DRILL (CEMENT 1478'	T / 1	1510'; POOH T	O CHANGE / 1510' T/ 1675'			
Total:	24.00		DITO LDITA	ENON DIT -1	O) I IAIVIIVI	LIVORINE	W BIT, TICH, DE	VILL	NEW HOLE F	7 1310 17 1673	<u></u>		
						Da	ily Summar	7,000					
	y Date		3/27/2008	Days Fror	n Spud:	31	Current Dept	h :	2413 Ft	24 Hr. Footag	ge Made :		738 Ft
	nation :						Weather:		****				
Rig Co	mpany y Cost:		\$(3	Ŧ	O D.	Rig Name:						***************************************
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Start	Hrs	Cod					Operations emarks				Ctart Danth	Cod Dooth	
6:00	24.00	02		75' T / 1700'	MIS @ 1		G; DRL F/ 1722	31 TA	2004: 1411.0	20041 4 0000	Start Depth		Run
0.00	24.00	02	DRL F/2004	l' T/2193'; RE	PAIR BYP	ASS HOS	SE; DRL F/2193	2 17. 3' T/:	2004; WLS @ 2288': WLS @	2004 1 DRG; 2239' 1 DRG:	0	0	NIH
			DRL F/ 228	8' T/2413'; BL	OW HOLE	E CLEAN;	WLS @ 2361'	1 DI	RG; TOOH TO	CHANGE			
Total:	24 00 1		BITS; CHAI	NGE BIT & HA	AMMER; I	IH; REAN	45' TO BOTT	OM.			<u> </u>		
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						Da	ily Summar	y					
	y Date		3/28/2008	Days Fron	n Spud:	32	Current Dept	h:	3278 Ft	24 Hr. Footag	je Made :	{	365 Ft
	nation :		***************************************			· · · · · · · · · · · · · · · · · · ·	Weather:						
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6:00	24.00	02	DKL F/2413 2786' T /285	5 1/2664'; WL 51: WLS @ ク	.ട @ 2607 832' 0 DR0	1.25 DR G: DRI <i>F/</i>	G; DRL F/ 2664 2851' T/3100'; '	i T/: WLS	2/86'; SERVIC 3 @ 3050' 1 DE	E RIG; DRL F/	0	0	ИН
			F/3100' T/3			_, _, _, _,				,			
Total: 1	24 OO T												

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Field Name:	Cane Cree	ek Fed	S	/T/R:	16/26S/2	:0E	County,State	e: G	RAND, UT		
Operator: lity	Exploration	& Productio L	ocation [esc:			Distric	t: Can	e Creek Un	it	
	asirika Wije			Da	ily Summary					Ylikeni Tirkeni	
Activity Date :	3/29/2008	Days From	Spud:	33	Current Depth :	3320 Ft	24 Hr. Footag	e Made :		42 Ft	
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Rig Company:					Rig Name:			***************************************	**************************************		
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Start Hrs Co					emarks			Start Depth	End Depth	Run	
6:00 24.00 0	HAMMER; HEAD RUE	WAIT ON FLO BBER; DRL F/3	AT FOR [355' T/35!	DRILL ST 96; AIR F	DRL F/ 3320' T /33 'RING; PU/ PDC BI 'ACKAGE RUN OU 328; WLS @ 3577'	T TIH; INSTAL IT OF FULE, H	L ROTATING	0	0	NIH	
Total: 24.00	Total: 24.00										
	Daily Summary										
Activity Date :	3/30/2008	Days From	Spud :	34	Current Depth:	4003 Ft	24 Hr. Footag	ge Made :		683 Ft	
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Rig Company:	***************************************	·			Rig Name:						
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Ctart Una Co-	Operations Start Hrs Code Remarks Start Depth End Depth Run										
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6:00 24.00 0	PARTED:	173660° 39 TOOH TO REC	OVER W	14GPM N LT: REC	MIST; WIRE LINE T OVERED WLT- CH	OOL STUCK I	N PIPE LINE VALVE: TIH:	0	0	NIH	
	3900SCFM MIST; WO	/I 14GPM MIST RK STUCK PIF	; WORK S E; DRL F	TUCK P / 3970' T	MIST; SERVICE RI IPE; DRL F/ 3845' /4003' 3900 SCFM 25' START TO AIR/	T/3970' 3900S6 14 GPM MIST;	CFM 14 GPM ; CIRC & COND				
Total: 24.00				9						······································	
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Activity Date :	3/31/2008	Days From	Coud - I	35	Current Depth :	4160 Ft				4	
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Activity Date :	4/1/2008	Days From	Spud:	36	Current Depth:	4160 Ft	24 Hr. Footag	re Made :		0 Ft	
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6:00 24.00 1), RD/LOGGERS- I			0	0	NIH	
	ON CASING CREWRU/CASING CREW & LAY DOWN TRUCK - RUN 96 JTS HCL-80 40# CASING; RD/ CASING CREW & LAY DOWN TRUCK; WAIT ON HALLIBURTON; RU CEMENTERS/ CEMENT WITH 620 SKS HALLIBURTON LITE PREMIUN -SBM & 225 SKS 50/50 POZ S-TANDARD- SBM - DR/ CEMENTERS; WOC; NO CIRCULATION WHILE CEMENTING										
Total: 24.00	1							1			

Well Name:Utah State 16-1										
Field Name:	Cane Creek Fed	S/T/R:	16/268/2		County,State	e: G	RAND, UT			
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Activity Date :	4/3/2008 Days From	n Spud: 38	Current Depth:	4160 Ft	24 Hr. Foota	ge Made :		0 Ft		
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Start Hrs Co	de	R	Remarks			Start Depth	End Depth	Run		
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	UU 21 NU 11" 10K BOP; P. Test BOPE. 250 psi/10k psi, Repair leaks, Continue P. Test; Blind ram 0 0 N door gasket leaked. Repairing. Remove HCR, activating stem leaking hydraulic oil - replaced w/rebuilt HCR									
Total: 24.00	[witebolit 13CK					<u> </u>				
		Da	illy Summary							
Activity Date :	4/4/2008 Days Fron	n Spud: 39	Current Depth:	4160 Ft	24 Hr. Footag	ge Made :		0 Ft		
Formation :			Weather:			Y				
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			Operations		2::			MANUSCO CONTRACTOR		
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6:00 24.00 2		lete the P. Test 250	/10k psi. OK; Instal	l wear bushing.	PU/MU BHA -	0	0	NIH		
	8 3/4" HTC 506DX; Repla	ace flowline gasket,	hook up fillup lineT	IH w/8 3/4" bit/	BHA. Tag	<u> </u>		li		
	cement 4102' SLM; Insta SLM), good cement, guid	iii rotating nead busi le shoe (4155'SLM)	ning (out of alignme · Drilled new format	int); Drill cemer ion 4155' SI M	1t, FC (4107' - 4170': Circ	l				
	(Teledrift survey csg. sho	e = 4*); FIT (@ 417	'0' SLM. Hole full - 1	fresh water. Le:	ak off/break					
	down @ 1400 psi. Pressi	ure bled 1400 - 1150	0 psi in 5 mins. Pre	ssure stabilized	d @ 1050 psi.					
	1050 psi applie-d to fresh CBL; POH for CBL; Cut &	s water column yield & stip drilling line.: B	is ⊑ivivv 13.1 ppg. t iHA: 8 3/4" 506ZX b	decision to POI oit bit sub Tele	n prep to run edriff (#1460) 2					
	x 6 1/2" DC's, IBS, 1 x 6	1/2'-' DC, IBS, XO,	30 x 5" HWDP.]				
Total: 24.00										
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	1			E01180 14 = = =	20 20001 14		End Depth			
6:00 24.00 2	Wait on Baker AtlasRU E good - excellent bond 9 5	baker Alias, Run CB 5/8" shoe - TOC. RC	i⊾ ∋ ɔ/ʊˈˈshoe @ 41) Baker Atlas: Wait	on Halliburton	JC 3800°, V squeeze tools	0	0	NIH		
	and cement; PU/TiH Hov									
Total: 24.00										

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	Name		Cane Cree			S/T/R:	16/	/26S/2	20E	County,State	e: G	RAND, UT	
0	perato	r: lity	Exploration 8	& Productio L	ocation [Desc:				Distric	t: Can	e Creek Ur	nit
p10a4Jn43						Da	ily Summ	arv	aleeseelise				
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Rig Co							Rig Nar	ne:					
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Activity Date: 4/7/2008 Days From Spud: 42 Current Depth: 4390 Ft 24 Hr. Foo Formation: Weather:										24 Hr. Foota	ge Made :		230 Ft
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			·				Operation	s				40	
Start	Hrs	Coc	е	······································			temarks				Start Depth	End Depth	Run
6:00	24.00	02	Circ. 30 mil	ns. FIT/EMW to	est. Fresh	water pl	us 1985 psi.	EMW :	= 17.5 ppg.: Dr	ill 8 3/4" hole	0	0	NIH
L			4170 - 418:	3' w/fresh wate	r. Drilled s	shale and	a 4' sand str	ringer;	Circ. samples.	Sand and		<u>L</u>	L
			shale - no s	Salt; FIT/EMW Replace fresi	test new h	nole inter	val 4170 - 41 tem w/16 5 n	83'. Fr	esh water plus M : Dálliag 8 3	1985 psi. EMW /4" hole. OBM.			
			13-15k WO	B. 76 rpm. 179	95 psi PP.	Drilling s	shale, ss,gyp	sum, v	little salt. BHA	t bit, bit sub.			
T-4.11	24.00		Teledrift, 2	x 6 1/2" DC's,	IBS, 1 x 6	1/2" DC	, IBS, 30 x 5"	HW-	DP				
Total:	24.00												
Hand	aki Au					Da	uly Summ	ary				3.111111111111111111111111111111111111	
Activit	y Date	:	4/8/2008	Days From	Spud :	43	Current De	epth:	4925 Ft	24 Hr. Foota	ge Made :	535 Ft	
Form	ation :						Weathe				<u></u>		
Rig Co	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Maria de la Caracteria de la Caracteria de la Caracteria de la Caracteria de la Caracteria de la Caracteria de				Rig Nan	ne:				**************************************	
Daily	/ Cost:		\$(0		Cum DF			\$0	Total Well	Cost:	\$0	
							Operation	s .					
Start	Hrs	Coc					temarks				Start Depth	End Depth	Run
6:00	24.00	02	Drill 8 3/4"	hole 4390' - 44 g Service; Drill	85'. OBM. 8 3/4" hol	. 3.5 - 6k lo 4486 -	WOB, 75 rpi	m, 179	0 psi, 100 spm	ı, Tel- edrift	0	0	NIH
			confirm tele	edrift survey. U	nable to g	et to crov	v's foot befor	e clock	k timed out. Ve	ery viscous 16.4			
			ppg mud. T	hree attempts.	; Drill 8 3/	4" hole 4	590 - 4630'.	16.4 pt	og OBM.: Furth	ner attempt to			
			psi PP, Avo). Onable Drill 6 j BGG 90U,	3/4 noie	9 4030 - 4	1975°, OBM, 1	16.4 pp	og, 75 rpm, 3 -	5k WOB, 1750			
Total: 2	24.00								***************************************	·			
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(iii) iii) A addi side	. Data	(0)4(4)	4/0/0000			1.11.11.11.11.11.11.11.11.11.11.11.11.1	illy Summ						
Activit	ation :	-	4/9/2008	Days From	Spua :	44	Current De		6940 Ft	24 Hr. Foota	ge Made :	2	015 Ft
Rig Co							Weathe					· · · · · · · · · · · · · · · · · · ·	·····
	Cost:		\$(<u> </u>		Cum DI	Rig Nan	ite.	\$0	Total Well	Cost	\$0	······································
20)			Ψ.		<u> </u>		Operations	2	ΨΟ	TOTAL VVCII	COSI.	φV	
Start	Hrs	Coc	е				lemarks				Start Depth	End Depth	Run
6:00	24.00	21		hole 4975 - 52	12'. OBM.			mm. R	io Service Drill	8.3/4" hole	0	0	NIH
			5212 - 530	5'. BOP drill, da	aylight cre	w, drilling	j. Positions. I	_e- ss i	than 60 secs. i	BOP discussion;	<u> </u>	L	L.'''.
			Teledrift Su	irvey. 5270' = 5 rvey. Three sui	5.5*; Drill 6	5305-536	9'. 16k WOB	, 75 rp.	m, 1775 psi, 73	3 U BGG.			
			5445. 8k W	OB, 130 rpm.	1815 psi, (62 U BG	G. Adjust dril	روس د ling pa	rameters in eff	ort to drop			
			angle. 7" cs	sg. on location.	95 jts. 29					bins are down			
Total:13			tor repairs -	scheduled tod	ıay.]		

aller	rice est		Aprilia de Cristo		Wel	l Nan	ie:Utah Sta	e 16-1			garang sand	
Fiel	d Nam	e.	Cane Cree	ek Fed	-	/T/R	16/26S		County,State	el G	RAND, UT	
C	perato	r: lity		& Productio L					Distric	THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROPERTY OF THE PERSONNEL PROP	e Creek Ur	nit
atten to a		tansa.	piera sastairesa cas	atan verasidide centra	eg Jude segmand	na veri ne	ter bur bereitstelste meter	enexemelnessesses	red a maneyemenyel e tinadiri	ences i valenti i i i i i i i i i i i i i i i i i i	Hossocialistics	en karatara.
Antini	t Data		4/40/0000	D E			ily Summary					
	ty Date		4/10/2008	Days Fron	1 Spud : [45	Current Depth Weather:	6940 Ft	24 Hr. Foota	ge Made :		0 Ft
	ompan			···		······································	Rig Name:					
	y Cost		\$	0	1 6	Cum DF		\$0	Total Well	I Coet	\$0	
<u> </u>							Operations	40	TOTAL VVCI	0031.	φν	***************************************
Start	Hrs	Cod	e l			R	lemarks			Start Depth	End Depth	Run
6:00	24.00	21	Drill 8 3/4"	hole 5445'-565	5'. 10 WO	B, 100 rp	om, 1860 psi - dro	angle parame	ters. 75 U BGG.	0	0	NIH
territoria de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de	**********		TC/C w/hi-vi:	s sweep - prep	to run gyn	o survey	. Multi-Shot ran qy	ro survey 5630'	-100' (Mesa			1
			Denver offi	ce. Mobilized N	k, deviation Multi-Sho- 1	195°@ 1MWD n) 5300', 8.1* @ 56 ersonnel/equipme	30'. Gyro surve nt Farliest ET∆	y emailed to			
			hrs. 4-10-0	8. Drill 8 3/4" h	iole 5655'-!	5780' - ai	ngle drop paramet	ers, 10k WOB.	100 mm 16.4			
			ppg OBM. /	Anticipated ET weather/roads	A MWD sy	stem is	1200 hrs. Thur., 10	Apr. 08 with po	ossible delays			
Total:	Total: 24.00											
MARKET						Da	illy Summary					
	ty Date		4/11/2008	Days From	Spud :	46	Current Depth	5956 Ft	24 Hr. Foota	ge Made :		984 Ft
	nation :						Weather:					
	ompan		Ф.	^	T	5	Rig Name:	<u> </u>		···	 	
Dan	y Cost		\$	U		Cum DH		\$0	Total Well	Cost:	\$0	
Start	Hrs	Cod					Operations lemarks			Ctort Donth	IE-18-11	1 5
6:00	24.00	21	1	1" hole 5780' F	OSS' PDC		g OBM, 10K WOB	100	75 70 (J-2)	Start Depth		Run
0.00	24.00	21	BGG. (Mult	i-Shot MWD s	ystem mob	ilized – i	in route.) Circ. BU.	POH for MWD	system, MU/PU	0	0	NIH
			MWD syste	em. ("Multi- Sh	ot" advises	that the	MWD hand is with	iout a Programi	ming Cable			
			test MM, M	been dispatche WD - OK	ed nere.) v	aiting or	n "Multi-Shot" cabl	e. PU/MU MWE	BHA. Function			
Total:	24.00									1		
(j. premiedna	about at its	`		horetherestaria	Madadad dage pad				Santana andrea			
1/1/VIII						****	illy Summary					
	ty Date		4/12/2008	Days From	Spua:	47	Current Depth : Weather:	6107 Ft	24 Hr. Foota	ge Made :		151 Ft
	ompan			4.44			Rig Name:	 				***************************************
	y Cost:		\$(0		Cum DI-		\$0	Total Well	Cost	\$0	
·····							Operations	ΨΟ	Total West	O036.	40	imme more and
Start	Hrs	Code	el				emarks		<u> </u>	Start Depth	End Depth	Run
6:00	24.00	21	TIH w/8 3/4	" bit, MM, MW	D, HWDP.	Check s	shots to confirm G	/ro survey devia	ation angles. All	0	0	NIH
1			check shots	s agree w/gyro	data. drill	8 3/4" hc	ole 5956'-6097'. P[C, MM, MWD.	Slide as			
			losses Los	to drop angle. I t Circ. "0" retu	Reduced a rns. I CM∵	ngle to 5 combina:	5.2*.Mix/pump L.C.N tions of CaCo3, M	l pills/sweeps to ca. Nut plug W	stem mud			
			concentration	ons allowed wi	th MWD to	10-1 25	pbb LCM. While	iump sweeps re	turns increased			
			to 70%. Re	sume drilling. I	Drill ahead	w/10k W	VOB, 140 bit rpm's	6097'-6107', R	eturns			
			sweeps/pill:	s. ~~25 ppb m	ixes of Ca(CO3, Nut	e mix/pump LCM p t Plug, Mica, Vens	eal in 16.4ppb (DBM. Some			
	04.00		increases in	n returns, but s	till 60% los	sses. To	tal mud lost is 785	bbls 16.4 ppg (DBM			····
Total:	24.00											

			Wel	l Nam	e:Utah S	tate	16-1					
Field Name:	Cane Creek Fed S/T/R: 16/26S/20E County,State: GRAND, UT											
Operator: ity	Exploration &	Productio Lo	cation D	esc:				Distric	t: Cane	e Creek Un	it	
			gastri stili	Da	ily Summa	irv	eggerygggdhablatig					
Activity Date :	4/13/2008	Days From	Spud · I	48	Current De		6940 Ft	24 Hr. Foota	ne Made		333 Ft	
Formation :	4/10/2000	Dayo i ioiii	opuu . T		Weather	_	004014	27111.1 0012	ge Made .	***************************************	JUU 1 8	
Rig Company :					Rig Name				******	***************************************		
Daily Cost:	\$C)	(Cum DI-		l	\$0	Total Well	Cost:	\$0		
	Operations											
Start Hrs Co	de		Start Depth	End Depth	Run							
6:00 24.00 0							marginally. Sec		0	0	NIH	
	Seal Plus with Safe Carb 40, Nut Plug, and Mica @ 25 ppb healed loss zone. Full returns at 400 gpm, 2800 psi. Drill ahead 8 3/4" w/MM, MWD 6107'-6132'. 10k WOB, 112+25 bit rpm's. 16.4 ppg OBM. 50-60 units BGG. 6106' = 4.7*.FIT test @ 6132'. 16.4 ppg + 195 psi = 17.0 ppg EMW. Drill ahead 6132'-6258' as above.											
Total: 24.00												
				Da	ily Summa	irv						
Activity Date :	4/14/2008	Days From	Spud:	49	Current De	100 100 100 100	6605 Ft	24 Hr. Foota	ge Made :		335 Ft	
Formation :		1,			Weather				go mado i	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COL	300 1	
Rig Company :	11.			****************	Rig Name				**************************************	***************************************	*************	
Daily Cost:	\$0)	(Cum DI-			\$0	Total Well	Cost:	\$0		
		······································	·····		Operations						CO. FOR FOREIGN STREET, ST. STR. STR. STR. STR. STR. STR. STR.	
Start Hrs Co	Code Remarks Start Depth End Depth Run											
6:00 24.00 0	2 Drill 8 3/4" h	ole 6258'-6605	'. MM, M	WD, 16.4	ppg. 10-13k	WOB	, 112+40 bit rpr	n's. 5-0-55	0	0	NIH	
Total: 24.00	units BGG.	rotate w/6-8' sli	de as nee	eded to c	frop angle, 65	13=1.	0* Rig Service.	Surveys				
		attini (1866)		Da	illy Summa	iry					Cristala.	
Activity Date :	4/15/2008	Days From	Spud:	50	Current Dep	pth:	6940 Ft	24 Hr. Foota	ge Made :		335 Ft	
Formation :					Weather							
Rig Company :				<u></u>	Rig Name	e:						
Daily Cost:	\$0	}		Cum DF			\$0	Total Well	Cost:	\$0		
C4 11 C				*****	Operations					· · · · · · · · · · · · · · · · · · ·		
Start Hrs Co	_1 .	48.4			emarks				Start Depth		Run	
6:00 24.00 0	2 Drilling 8 3/4 110+40 bit r	r noie. PDC, M pm's. 400 gpm	/IM, MWU 2875 ps). Rotate: si PP. 60	/slide as need Lunits BGG.	ed. 16	6.4 ppg OBM, 8	-13k W- OB.	0	0	NIH	
Total: 24.00		<u> </u>	براج بترجين كيدان				**************************************	 				
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Anti-ity Data	4/40/0000	T 5		<u> </u>	illy Summa		7000 E.I					
Activity Date :	4/16/2008	Days From	Spua :]	51	Current De		7280 Ft	24 Hr. Foota	ge Made :	·	340 Ft	
Formation : Rig Company :					Weather Pig Name					Annual Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the		
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Start Hrs Co	de				emarks			<u> en en en en en en en en en en en en en </u>	Start Depth	End Depth	Run	
6:00 24.00 0		nole. PDC. MM.	MWD. N			to 17	7.0 ppg. 8-10k V	VOB. 1-12+45	0	0	NIH	
1	rpm's., 2910) psi PP, 400 g	pm, 60 ur	nits BGG	. Slide - rotate	as n	eeded to mainta	ain vertical				
Total: 24.00	angle.	¥					<u></u>	· · · · · · · · · · · · · · · · · · ·]	

345.55					We	II Nan	ne:Utah Si	ate	16-1				
	d Name		Cane Cree			S/T/R:	16/26	SS/2	0E	County,Stat	te: GRAND, UT		
C)perato	r: lity	Exploration &	Exploration & Productio Location Desc: Distric									nit
						Da	illy Summai	ν		Belieforkálkástkást	serre e e e e e e e e e e e e e e e e e		
Activi	ty Date		4/17/2008	Days Fron	n Spud :	52	Current Dep		7500 Ft	24 Hr. Foota	ge Made :		220 Ft
	nation			<u> </u>		L	Weather:				90	1	
Rig C	ompan	y :					Rig Name	:				***************************************	DANISH DAY HOOKE CHOICE
Dai	ly Cost		\$	0		Cum DI	IC:		\$0	Total Wel	Cost:	\$0	***************************************
	Operations												
Start	Start Hrs Code Remarks Start Depth End Depth Run												Run
6:00 24.00 21 POH. L/D MWD tools, MM; Baker Atlas ran Triple Combo their TD 7503' to 9 5/8" shoe @ 0 0 0 4160'. Ran Dip meter - same interval. RD Dresser Atlas TIH w/8 3/4" PDC (HTC 506ZX), bit sub, 6 1/2" DC, IBS, 2 x 6 1/2" DC, IBS, X-O, 30 x 5" HWDP. Work tight connections 7100'-										NIH			
Total:	24.00	[7350'.								<u> </u>	·····	
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	ty Date		4/19/2008	Days Fron	n Spud :	54	Current Dep		7650 Ft	24 Hr. Foota	ge Made :		150 Ft
	nation :						Weather:						
	ompan			<u> </u>			Rig Name	:				····	-
Dali	y Cost		\$	U	<u> </u>	Cum DI			\$0	Total Wel	Cost:	\$0	
Start	Hrs	<u>-</u>	J_				Operations				1. John J. J.	<u> </u>	· · · · · · · · · · · · · · · · · · ·
	24.00	Co			D.W.O.		lemarks				Start Depth		Run
6:00	24.00	U,	rom's, 2235	ugnt connectic 5 psi - M-P1, 1	ons Drill 8 (6.8 apa Ol	3/4" noie BM 50-5	7500'-7650'. Pt 5 units BGG. E	OC, c	conventional. 1	2k WOB, 75	0	0	NIH
			soft. Drilled	very slow. Sa	ilt 7592'-76	i50 drilled	1 25+/- ft./hr. TC	0 (0300 hrs. 4-19	-08. Circ POH			
Total:	24.00	Γ	for Baker A	tlas open hole	logs				· · · · · · · · · · · · · · · · · · ·				
TOTAL.	24.00												
						Da	ily Summar	y					
Activi	ty Date	:]	4/20/2008	Days Fron	n Spud :	55	Current Dep	h:	7650 Ft	24 Hr. Foota	ne Made :		0 Ft
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	ompany						Rig Name				······································		
Dail	y Cost:		\$(0		Cum DH	IC:		\$0	Total Well	Cost:	\$0	**************************************
							Operations						**************************************
Start	Hrs	Co					emarks				Start Depth	End Depth	Run
6:00	24.00	06	Finish POH 7653'-9 5/8' LDDP.	l. Strap out, No " csg. shoe. T	o correction IH w/8 3/4'	n; Baker ' bit, no li	Atlas ran Multip 3S's. No tight s	ole A pots	Array Acoustic Hì-vis sweep.	, GR their TD Circ POH.	0	0	NIH
Total:	24.00												
						Da	ily Summar	v i					
Activi	ty Date	: 1	4/21/2008	Days Fron	1 Spud :	56	Current Dept		7650 Ft	24 Hr. Foota	ne Made :		0 Ft
	nation :			<u> </u>			Weather:	+			, , , , , , , , , , , , , , , , , , ,	MOVEMBROOM ENGINEERS AND THE AND	
Rig Co	ompany	7:					Rig Name				**************************************	***************************************	
Dail	y Cost:		\$(0		Cum DF			\$0	Total Well	Cost:	\$0	
							Operations			· · · · · · · · · · · · · · · · · · ·			
Start	Hrs	Со	de			R	emarks				Start Depth	End Depth	Run
6:00	24.00	12	Pinish POH	I. LDDP. Remo	ove wear b	ushing; F	Ran 90 jts. 7", 2	9 ppi	f, P-110 and 8	8 jts. 7", 29 ppf,	0	0	NIH
							7665', set @ 7 si. Continued h					······································	
			Seal, Nut P	lug, Mica, Vin	Seal, CaC	O3. Loss	ses were reduce	ed sli	ghtiy with eacl	n sweep.			
			Returns stil	I only 85-90%	with reduc	ed pump	rates, G-Seal i	nven	tory is "0". Co	ntinue efforts to			
Total:	24 00		reduce/ster	n nuiu iosses.	request to	or additio	nal LCM materi	ais is	s in ivii wareho	use	<u> </u>		

					We	II Nan	ie:Utah	State	e 16-1					
	Name		Cane Creel			S/T/R:		26S/2		County State	County,State: G		RAND, UT	
0	perato	r: lity	Exploration &	Productio L	ocation	Desc:				Distric	t: Can	e Creek Un	it	
prigrations.	(Militer)	: Flats)			an water	Ds	ily Summ	arv		odustamento di unitale	magéwasikes	15948/8 (515946)	faffalfa.	
Activit	y Date	• 1	4/22/2008	Days From	Soud:	57	Current De		7650 Ft	24 Hr. Footag	Mada:		0 Ft	
	nation:		+1 LL L L C C C	I Days 1 Tollis	opuu .		Weath		700011	24 Fil. 1 Oola	je iviaue .		VEU	
Rig Co				Rig Name:									· · · · · · · · · · · · · · · · · · ·	
	y Cost:	~~~	\$0			Cum DI-			\$0	Total Well	Cost:	\$0	***************************************	
,				Operations									PORTON MARKET	
Start	Hrs	Cod	e										Run	
6:00	24.00	21	Mix/pump L0	CM pills/sweet	s contair	ning G-Se	al, Mica, Vin	Seal,	and Nut Plug a	t 25 ppb	0	0	NIH	
	displacing material into 7" x 9 5/8" annulus in attempt to seal/heal lost circulation zones. Losses to the formations varied from 4-25 bph with partial returns and higer loss rates with "0" returns. Observed no satisfactory reduction in loss rate aft- er 22 hrs. Able to work 7" casing free and moving casing up/down (8'-10'). Downward movement of casing became more and more difficult. Decision to cement 7" csg; Closed Hydril. Pumped 15 bbls diesel fuel down 7" x 9 5/8" annulus with 800-1000 p- si. 885 psi remained steady. Bled off pressure, opened Hydril. Recovered "0" bbl- s diesel fuel. RU Halliburton to cement 7" casing at 7646' SLM. 655 sx Cl-G - with hi-dense mixed and pumped at 17.5 ppg. 10 bbl spacer, 14 bbls. 12.ppg OBM, 10 bbls spacer ahead of cement.													
Total:	24.00		<u> </u>				*******	*****************	***************************************		L			
Malikoksa		enille.	en rikseries en fre	rekerkelekeriller			ily Summ	257	deangagy)skassiga		shakishaalaalaa	Seksakanaase	gegadeje.	
Activit	y Date	Ortife •	4/23/2008	Days From	Soud:	58	Current De	***********	7650 Ft	24 Hr. Footag	Made:		()	
	nation:		4/20/2000	Days From	Opuu .		Weathe		703011	24 m. rootag	je Made.	***************************************	0 Ft	
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	y Cost:		\$0			Cum DF			\$0	Total Well	Cost:	\$0		
	Operations													
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Total:	24.00		bumping plu 08. Floats he Halliburton. survey their	g on FC @ 75 eld OK. Remo WOC; WOC. I TD 7120' to To SHUT IN WO	61'. "0" r ve cemer Prep for t OC @ 20	eturns du nt head. H emperatu 20'. RD E	ring entire ce lung 7" casin ire survey; R Baker Atlas.;'	ment j ig in el U Bak WELL	nent is 9 bbls. S job. PD @ 0745 evators w/1- 50 er Atlas to run t STARTED TO RESSURE ON	i h- rs., 4-22- k łbs. RD temperature FLOW ON				
10(21.]	24.00													
						Da	illy Summ	ary						
	y Date		4/24/2008	Days From	Spud:	59	Current De	∋pth :	7650 Ft	24 Hr. Footag	je Made :		0 Ft	
	ation :						Weathe							
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Start	Hrs	Cod	<u> </u>				Operations emarks	3			Clark Danib	Fad Daath	D	
6:00	24.00	21		V DDESSIIDE	EDOM 6			DAC	K TOTAL OF 25	C DDI C - ND/	Start Depth 0	1	Run	
			BOPS; SET	SLIPS @ 150	,000 # , 0	CUT OFF	; ND/ BOPS	& SET	OUT; RD FLO	OR & CLEAN		0	NIH	
Total:	24.00													
	MAGEN	H200			9440444	Da	ily Summ	ary						
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							Operations	\$	<u> </u>					
Start	Hrs	Cod					lemarks				Start Depth		Run	
6:00	24.00	21	- CLEANING	RIG FOR M	OVE, RD	BACKY	ARD				0	0	NIH	
Total:	24.00													

		Well Na	me:Utah State 16-1		
Field Name:	Cane Creek Fed	S/T/R:	16/26S/20E	County,State:	GRAND, UT
Operator: if	ty Exploration & Productio	Location Desc:		District:	Cane Creek Unit

	Formation												
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3/31/2008		0	0	0	Pipe on	Rack	0	0			0	0	

FEPCo

1700 Lincoln Street, Suite 4600 Denver, CO 80203 (303) 893-3133

Wellwork Chronological Report

				Well Nam	e :	Utah State	16-1				
F	Prospect:			Big Flat					AFE#:	O.	30048
	Twp/Rge:	4×4		16 / 26S / 20	0E			1	AFE Total:	-	7,910
	API#:	43-	-019-31567	***************************************	eld:	Cane Cree	k Fed		AFE Cost:		\$0
Wo	ork Type:		ompletion	County,		GRAND		Tot Assoc AFE's:			\$0
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F1011 6.00	10 10:00 18	1115	Category/Killiks		up Inde	rig. Order perfo s from Miller Pa	orating gui	ns from VV (eatherford v Vootborford	Vireline. (Order
				drift the on le	ocat	tion.	ackers. An	ange tor v	v Gauterioi u	to clean	uneaus o
Date :	5/19/200	8	Days:	2		DC:	\$0	CCC:	\$0	CWC:	\$0
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Daily Rep	port Summary	$\overline{:}$			l				· · · · · · · · · · · · · · · · · · ·	*************	~ 7555~1 0~10+0 + • • • • • • • • • • • • • • • • • •
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				equip. Fill fla	at ta	nk. Move 240 ji					
	·		·····	BOP equip f	rom				<u> </u>	,	
Date :	5/20/200		Days:	3	····	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:			mplete Well			Rig Name:					
	port Summary	<u>:</u>					·····				
	Report Detail:						***				
From 7:00	To 19:00 12	hrs	Category/Rmks	Other: ND	tree	. NU 7-1/16" X	10K doub	le gate. Te	st to 6000#	. RU floor	& tbg
				tha Tag (6)	" DIL 7111	, bit sub, 2 4-3 3.60'. RU powe	3/4" DU'S, or exclude [3-1/2 IF X	2-7/8" 8rd x	cover, 22	2 jts 2.875"
				Secure well.			i Swivei. L	ז ווזטוו ווווע	113 10 / 128	, CITC NO	ie Gean.
Date :	5/21/200	8	Days:	4	-	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:		Co	mplete Well			Rig Name:	T			<u> </u>	
Daily Rep	port Summary	;]	· · · · · · · · · · · · · · · · · · ·	4.00	L		<u></u>				TO THE OWNER OF THE CANADISC STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHAPPING STREET, SHA
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From 7:00	To 19:00 12	hrs	Category/Rmks	Other : Drill	cer	nent 7129' to 7	620'. Circi	ulate hole o	clean. Set b	ack powe	rswivel
				Secure well.		FN.				•	
Date:	5/22/200		Days:	5		DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:			mplete Well			Rig Name:	, 0				
	port Summary	<u>: </u>		7, · , · · · · · · · · · · · · · · · · ·							
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From 7:00	To 18:00 11	hrs	Category/Rmks			LD 4-3/4" DC's					2-7/8" x-
Data :	F100/000		l n		ircu.	late hole w / 26					
Date :	5/23/2008		Days:	6		DC :	\$0	ccc:	\$0	CWC:	\$0
Activity:			mplete Well		L	Rig Name:					
	port Summary	╧┼		***************************************							***************************************
	Report Detail:		0-1 25 :	<u></u>	^ ^ -						
From 7:00	10 17:00 10	hrs	Category/Rmks			H. RU Weather					
						lultipole Array A Fop of cement 6					
				until 5-27-08		op or comont	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	U. I. IVU (X I	I CICGOC WIIC	mile. Occ	aid Well, OD

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F	rospect:				Big Flat	tinon di salari					AFE	#:	0	80048
	wp/Rge:				16 / 26S / 20	E				and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	AFE To			37,910
	API#:	43	-019-3	1567	Fie	ld:	Cane Cr	eek	Fed		s AFE Co		· · · · · ·	\$0
Wo	ork Type:	(Comple	tion	County, S	St.:	GRAN	D, L	JT	Tot A	ssoc AFE	is:		\$0
C	Operator:	y Explo	ration 8	& Product	Supervise		Jim	Hill			Pho	ne:		THE PROPERTY AND ADDRESS OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE
Production	Current/	Expect	ed Oi	1:	0/0		Gas:		0/0		Water:		0 /	′ 0
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Date :	5/27/	2008		Days:	10		DC :		\$0	CCC:	\$0	С	WC:	\$0
Activity:			omplete	Well			Rig Name:						J	***************************************
	ort Summ									***************************************				
	eport Deta													
From 7:00	To 18:30	1.5 hr	Cat	egory/Rmks	Logging : Til	H o	pen ended. (Circu	late hole	w / 265	bbls dies	el. PC	OH. F	U 4" TCP
					assembly, 'R	' nip	ple, 7" PSX	1 pa	cker, ON	I/OFF to	ol, S/N. T	IH w /	201 jts	2.875" tbg.
Date :	5/28/2	2008		Days:	Secure well.	וטפ	IDC:	.ivi.	\$0	CCC:	\$0	I C	WC:	\$0
Activity:	0/2.0/2		omplete				Rig Name:		₩U	1000.	Ψυ		VIC.]	ΦU
Daily Rep	ort Summ				·		rag ramo.							
	eport Deta													
From 7:00		11 hrs	Cat	egory/Rmks	Other: RU V	Vea	therford wire	aline	RIH w /	GR Ru	n correlat	ion loc	POC	H Space
		1	1		out, Set pack	er v	with 30,000#	con	pression	n. RU wi	reline. RII	վ. Run	GR to	confirm
					guns are on	dep	th. Top shot	@7	356', 1' I	ow. PQ0	DH. RD w	reline.	Press	sure test
					packer to 100	00#	, 10 mins. S	et BF	PV. RU 1	.66" equ	uipment. F	Run 12	3 jts 1	.66", IJ 10rd
					tbg. MU doubtest. Pull BP\	ole p	on sub & ha	nger	'. Land @	3998'.	ND BOP.	NU 2-	9/16" :	X 10K tree &
Date :	5/29/2	2008		Days:	12	,	DC:	ווענ	\$ 0	CCC:	\$0	TC	WC:	\$0
Activity:			omplete				Rig Name:		ΨΟ	1	ΨΟ			Ψ
Daily Rep	ort Summ							1				***************************************	***************************************	
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From 7:00		11 hrs	Cat	egory/Rmks	Other: NU F	low	line to flow h	ack	tank Dr	on bar (f	9 8:00 G	ine fire	ad We	all on slight
					vacuum, RU	Swa	ab SFL @ 20	00'; N	Make 6 s	wab run	s; Recove	er 41 b	bls die	esel: EFL @
					7100'; Make	swa	b run every	hr; N	lo entry;	Secure	well. SDF	N; Wil	l acidi:	ze in A.M.
Date:	5/30/2	*****		Days:	13		DC :		\$0	CCC:	\$0	C	NC:	\$0
Activity:			omplete	weii			Rig Name:				· · · · · · · · · · · · · · · · · · ·			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Daily Rep													***************************************	######################################
	eport Deta				T									
From 7:00	10 19:00	12 hrs	Cat	egory/Rmks		0#.	No entry. R	U Ha	alliburtor	ı. Wait o	n Hallibur	ton Tr	anspo	rt. (12:00).
					Safety meetir									
					displace w / 4 break during	enti	ire iob. ISIP	4139	:(w;/.id	: 3961#	30#. NO II 10 min 3	1010au 921#	JN OF 19 15 mir	บกกลมบก - 380ก# วก
					min 3875#, 2	5 m	in 3861#, 30) min	3848#,	35 min 3	3842#, 40	min 3	835#.	45 min
					3828#, 50 mi	n 38	827#, 55 mir	1 382	23#, 60 r	nin 3817	'#. RD & r	elease	Hallit	ourton Open
					well on 16/64	" ch	oke. Flow w	tr to	pit. 40 b	bls / 30	min. Swite	ch to fi	ac tan	ık. Flowed
					86 bbls diese SDFN.	el In	1 nr. on 1" (noke	e. U# Ի II	ر. Flowe	d 5 bbls 2	ind hr.	SI, Se	ecure well.
Date :	5/31/2	2008	1	Days:	14		DC :		\$0	CCC:	\$0	I C	NC:	\$0
Activity:			omplete				Rig Name:	Т	ΨΟ	1000-1	40			φO
Daily Rep	ort Summ						***************************************	L						
747	eport Deta		***************************************											
From 7:00		10 hrs	Cat	eaory/Rmks	Swabbing : S	SITE	2850# SIC	`P O	# Open	vell on 1	16/6/1" chr	ko El	owod (S bble TD
		1.00		3,-	0#. RU swab.									
					Wait 1 hr. Ma	ıke :	swab run. R	ecov	er 4 bbls	. fluid. V	Vait 1 hr.	Make:	swab r	un. Recover
					2 bbls fluid. V	Vait	1 hr. Make	swat	run. Re	cover 4	bbls fluid.	Wait	1 hr. N	/lake swab
					run, Recover Recovered 19	4 b コウト	DIS TIUID. 209	aci) 4مام	id water,	50% oil	, 30% em	ulsion	Load	310 bbls.
					Trecovered Is	<i>1</i>	, 110 DDI	७ ।ए।।	r to reco/	rei. 31. 3	becure we	ii. SUI	- 3N.	

			*		Well Nam	e : l	Jtah S	ate :	16-1	and the same of the same of			
	Prospect:				Big Flat						AFE#:		30048
Sec	/Twp/Rge:				16 / 26S / 2	0F					AFE Total:		7,910
	API#:	43.	-019-	31567	······	eld:	Cane	Cree	k Fed		AFE Cost:	Ψ.	\$0
	Vork Type:		ompl		County,		****	AND			soc AFE's:	***************************************	\$0
•				& Product	Supervi:			Jim H	·····	TOUAS	Phone:		φυ
Production	on Current/I			Dil:	0/0		Gas:	/3111 1 1	0/0	<u> </u>	Water:		<u> </u>
						1.						<u> </u>	***************************************
Date :	6/2/2	800		Days:	16		D	C :	\$0	CCC:	\$0	CWC:	\$0
Activity:		Co	mplet	e Well			Rig Nar	ne:	T		<u> </u>	<u> </u>	
Daily R	leport Summ	ary:		······································	······································	1	······································		.				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Daily	Report Deta	iit:					7//2				······································		THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PERSON NAMED OF THE PE
From 7:0	00 To 17:00	10 hrs	C	ategory/Rmks	Swabbing :	SITE	2 35#. S	CP 0#	. RU swa	o. SFL 50	00'. Swabdo	wn to 710	00'. Make 1
			-			Reco)% BS&W. S		
Date:	6/3/2			Days:	17			C :	\$0	CCC:	\$0	CWC:	\$0
Activity:	\		mplet	e Well		<u> </u>	Rig Nar	ne:					
	eport Summ										.,,,,		
	Report Deta			otogon/Parli-	TO-1	D 4-	4 0100	~ ~	(P) P1	II 4 55" /	4 - 4 4	11	***************************************
From /:C	00 10 19:00	12 hrs		ategory/Rmks	Other : SIT	P 15	#, SICP	J#. Se	et BPV. Pu	11.66" h	eat string. Pi 1 packer w 'F	ill BPV. F	ill tbg.
					profile, 6' pu	ın. S	/N. TIH v	// 235	its 2-7/8"	tba. Set r	i packerwir skr@ 7510'.	r nippie i Fill annul	.อาย us. Test
					packer. Sec	ure v	vell. SDF	N.	,				
Date:	6/4/2			Days:	18			C:	\$0	CCC:	\$0	CWC:	\$0
Activity:			mplet	e Well		<u> </u>	Rig Nar	ne:					
	leport Summ												
	Report Deta		-										
From	7:00 To	0 hrs	C	ategory/Rmks	Other : SIT			150#.	RU swab.	SFL 400	'. Swab dowr	to 7510	. Recover
Date:	6/5/2	000		Days:	40 bbls. No 19	entry		c :l	\$0	CCC:	\$0	cwc:	ው ለ
Activity:	01312		Swabl			·	Rig Nar		φυ 	1000.1	ΦU	CVVC.	\$0
	leport Summ					<u> </u>	rug rua		1			***************************************	***************************************
	Report Deta				·····						····	·····	······································
	7:00 To	0 hrs	C	ategory/Rmks	Swabbing :	SITE	2 0#. SIC	P 230	00# RUs	vah SEI	7510' No er	itry Drain	water off
					swab tank.	Secu	re well;	SDFN.			, 5 , 5 , 1 , 10 , 5 ,	, . ,	, mator of
Date :	6/6/2			Days:	20			C :	\$0	CCC:	\$0	CWC:	\$0
Activity:			mplet	e Well		<u> </u>	Rig Nar	ne:					
	leport Summ								·····	· · · · · · · · · · · · · · · · · · ·		·	
	Report Deta								***************************************	T	**********		
Fro	m To	0 hrs	Ca	ategory/Rmks	Other : SIT	P 0#	SICP 3	350#.	Set clean	frac tank.	Unload 700	0 gals die	sel. MU 2-
Date :	6/7/2	nna		Days:	21	vaiv		Secu C:	\$0	CCC:	acidize w / F	CWC:	10 A.IVI. \$0
Activity:		Minimum description of the second	Stimul		4. 1	T	Rig Nar		1	1000,	ΨΟ	10110.	ΨΩ
	eport Summ												
	Report Deta									······			**************************************
	7:00 To	0 hrs	C	ategory/Rmks	Other : SIT	P 0#	SICP 3	600#	RU Hallih	urton. Sa	fety meeting	. Test line	es to 9500#
		1 1	*****		Pump 5000	gals	MSA ac	id w / :	200 1" bal	l sealers,	spaced ever	nly thru-o	ut acid, 150
•					bbls diesel,	displ	lace w / 4	13 bbls	s 2% KCL	Did not	see any form	ation bre	akdown or
:					ball action of	luring	g entire j	ob. Ma	ax Treating	pressure	e 8353#@1	2.4 BPM.	Avg
: ! !							(ω, o, σ, o)	- 141. 13	NF 4049#.	J (HIII), 4	130#. 1- 1000	4133#. I	3 (1)11)
					pressure 70 4119#, 20 r	nin 4	07#. 25	min 4	.098# 30	min 4089	# 35 min 40	82# 40 m	in 4075#
					4119#, 20 r	nin 4	107#, 25	min 4	098#, 30		#, 35 min 40 in 4054#. Op	82#,40 m	in 4075#,
					4119#, 20 r 45 min 4070 choke. Rec	nin 4 0#, 50 over :	107#, 25 0 min 40 43 bbls v	min 4 67#, 5 vater i	098#, 30 5 min 406 n 20 mins	1#, 60 m . FTP 380	#, 35 min 40 in 4054#. Op)0#. Switch to	82#,40 m en well o o frac tan	in 4075#, n 16/64" k. Flow 43
					4119#, 20 r 45 min 4070 choke. Reci bbls diesel i	nin 4 0#, 50 over in 1 h	107#, 25 0 min 40 43 bbls v ır. FTP 0	min 4 67#, 5 vater i #. 17 l	098#, 30 5 min 406 n 20 mins bbls 2nd h	1#, 60 m . FTP 380 r, 12 bbls	#, 35 min 40 in 4054#. Op 00#. Switch to 3rd hr, 8 bb	82#,40 m en well o o frac tan	in 4075#, n 16/64" k. Flow 43
					4119#, 20 r 45 min 4070 choke. Rec	nin 4 0#, 50 over in 1 h	107#, 25 0 min 40 43 bbls v ır. FTP 0	min 4 67#, 5 vater i #. 17 l	098#, 30 5 min 406 n 20 mins bbls 2nd h	1#, 60 m . FTP 380 r, 12 bbls	#, 35 min 40 in 4054#. Op 00#. Switch to 3rd hr, 8 bb	82#,40 m en well o o frac tan	in 4075#, n 16/64" k. Flow 43
					4119#, 20 r 45 min 4070 choke. Reci bbls diesel i	nin 4 0#, 50 over in 1 h	107#, 25 0 min 40 43 bbls v ır. FTP 0	min 4 67#, 5 vater i #. 17 l	098#, 30 5 min 406 n 20 mins bbls 2nd h	1#, 60 m . FTP 380 r, 12 bbls	#, 35 min 40 in 4054#. Op 00#. Switch to 3rd hr, 8 bb	82#,40 m en well o o frac tan	in 4075#, n 16/64" k. Flow 43
					4119#, 20 r 45 min 4070 choke. Reci bbls diesel i	nin 4 0#, 50 over in 1 h	107#, 25 0 min 40 43 bbls v ır. FTP 0	min 4 67#, 5 vater i #. 17 l	098#, 30 5 min 406 n 20 mins bbls 2nd h	1#, 60 m . FTP 380 r, 12 bbls	#, 35 min 40 in 4054#. Op 00#. Switch to 3rd hr, 8 bb	82#,40 m en well o o frac tan	in 4075#, n 16/64" k. Flow 43
					4119#, 20 r 45 min 4070 choke. Reci bbls diesel i	nin 4 0#, 50 over in 1 h	107#, 25 0 min 40 43 bbls v ır. FTP 0	min 4 67#, 5 vater i #. 17 l	098#, 30 5 min 406 n 20 mins bbls 2nd h	1#, 60 m . FTP 380 r, 12 bbls	#, 35 min 40 in 4054#. Op 00#. Switch to 3rd hr, 8 bb	82#,40 m en well o o frac tan	in 4075#, n 16/64" k. Flow 43

				1	Well Nam	ie : Ū	tah	State 1	ô-1			::: <u>::::::::::::::::::::::::::::::::::</u>	
	Prospect:				Big Flat	internation of					AFE	#: 08	30048
Sec/	Twp/Rge:			•	16 / 26\$ / 2	20E					AFE To	tal: \$8	7,910
	API#:	43	3-019-31567		F	ield:	Ca	ane Creek	Fed	This	AFE Co	st:	\$0
W	ork Type:	(Completion		County,	St.:		GRAND,	UT	Tot As	oc AFE	's:	\$0
(Operator:	y Explo	ration & Pro	duct	Supervi	sor:		Jim Hil			Phor	ne:	***************************************
Production	Current/l	Expect	ed Oil:		0/0		Gas		0/0		Vater:	0 /	0
Date :	6/8/2	008	Days:		22			DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:			Swabbing	<u> </u>	* * * * * * * * * * * * * * * * * * * *		Rig I	Name:	T	<u> </u>		<u> </u>	
	port Summ	ary :	T J	······································		<u> </u>		·				***************************************	
	Report Deta				······································								***************************************
From 7	:00 To	0 hrs	Category/	Rmks:	Swabbing	; SITP	370	0#. SICP :	3550#. Flo	w 8 bbls	to tank	RU swab. Sl	-L @
					down tbg @ annulus. R) 3700 elease I swab)#. R pkr. . SFI	kU swab. R . Reverse d L @ surfac	IH. Tagge circulate h	d 400' hi ole w / di	gher. PO esel. Re	POOH, Fill OOH, Blow do cover 80+ fr O bbls fluid, l	own ac balls, Re
Date :	6/9/2	800	Days:		23			DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:	······································		Swabbing	· · · · · · · · · · · · · · · · · · ·			Rig I	Name:	1		····	· · · · · · · · · · · · · · · · · · ·	***************************************
Daily Re	port Summ	ary:						·	· · · · · · · · · · · · · · · · · · ·	*****************************			**************************************
Daily F	Report Deta	ail:			1				<u> </u>		***************************************		
From 7:00	To 17:00	10 hrs	Category/	Rmks:	run per nr.	Recov	er 1					ab from 7510 ation solids o	
Date:	6/10/2	2008	Days:		Secure we	ii. SUF	- IN	IDC:	\$0	CCC:	\$0	CWC:	\$0
Activity:			Swabbing	1	<u> </u>	T	Ria I	Name:	T	[550.]	40		Ψ
	port Summ	ary:	1						<u></u>				
Daily F	Report Deta	ail:		****						······································			
From 7	:00 To	0 hrs	Category/	Rmks:	Swabbing	: SITP	50#	SICP 180	00#. RU sv	wab, SFL	@ 6400). Make 3 sv	ab runs.
		•		The second second	Recover 6 diesel out o	bbis flu of hole	uid. 8 w / I	80% oil, 20 Packer flui	% acid. E d. LD 6 its	FL 7510'. 2-7/8" tb	Fill tbg. q. Re-se	Release pk et pkr @ 732 id. Wait 1 hr	r. Circulate 2'. RU swab
					Recover 1	bbi. 65	% n	kr fluid. 35	% oil. SL :	Secure w	ə pri ildi ell.	iu. Wait i fir	. wake run.
Date :	6/11/2	2008	Days:	Ţ	25		· · · · · · ·	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:			Swabbing	***************************************			Rig I	Name:					
Daily Re	port Summ	ary:							·				·
Daily F	Report Deta	ail:				*****							***************************************
From 7	:00 To	0 hrs	Category/	Rmks:	@ 7322'. R	ecove	r6b	bls fluid. 9	0% oil, 10	% wtr. N	lake 4 m	ake swab ru ore runs thro	n from S/N I out day.
					Recover 2	bbls flu	ıid. 🤉	90% oil, 10	<u>wtr. Sl.</u>	Secure v	vell. SDF	FN.	
							sing			1			
DateIn	Setting I	epth	Jts Run		Туре	Siz		Weight	Grade	Mil	4ID	HoleDiam	TD
3/31/2008	0		0	0. Pi	pe on Rack	0	\neg	0				0	0



FORM 9

	DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
	NOTICES AND REPORT			IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A UNIT OF CA AGREEMENT NAME:
1 TYPE OF WELL	www.ls, significantly deepen existing wells below cuterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dept form for such proposa	h, reenter plugged wells, or to ls.	N/A 8. WELL NAME and NUMBER:
OIL WELL	GAS WELL OTHER_			Utah State 16-1
2. NAME OF OPERATOR: Fidelity Exploration and Pr	oduction Company		43-	9. API NUMBER: - 49 01931567
3. ADDRESS OF OPERATOR:	Sheridan STATE WY ZIF	,82801	PHONE NUMBER: (307) 675-4924	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL				The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
FOOTAGES AT SURFACE: 1749' F			ting and engine 1901 km/s.	COUNTY: Grand Agreement of the country
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENW 16 26S 2	20E		STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		T	PE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
6/14/2008	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
				COPY SENT TO OPERATOR Date: 6.17.2008 Initials: 45
NAME (PLEASE PRINT) Stephanie	Maste	TITL	6/13/2008	cian III
(This space for State use only)	ROVED BY THE STA	TE T		DECENTED
APPE	ROVED BY THE STA UTAH DIVISION O L, GAS, AND MININ	IC.		RECEIVED
OF	GAS AND MININ	U		JUN 13 2008
Oll	13/08	4		3011 . 0 2000
DAT BY:	E. (See Irgs	dions on Reverse S	ide)	DIV. OF OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUNDRY NOTICES AND REPORTS ON	WELLS	B. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such	hole depth, reenter plugged wells, or to proposals.	7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL GAS WELL OTHER		B. WELL NAME and NUMBER: Utah State 16-1
NAME OF OPERATOR: Fidelity Exploration & Production Company	43	9. API NUMBER: 4901931567
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
2585 Heartland Drive City Sheridan STATE WY ZIP 82801	(307) 675-4924	Undesignated
FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL		соинту: Grand
QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 26S 20E		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NAT	URE OF NOTICE, REPO	RT, OR OTHER DATA
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No.	ACTURE TREAT	SIDETRACK TO REPAIR WELL
	W CONSTRUCTION	TEMPORARILY ABANDON
	ERATOR CHANGE	TUBING REPAIR
	UG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PL (Submit Original Form Only)	UG BACK	WATER DISPOSAL
Date of work completion:	ODUCTION (START/RESUME)	WATER SHUT-OFF
6/22/2008 COMMINGLE PRODUCING FORMATIONS RE	CLAMATION OF WELL SITE	OTHER:
	COMPLETE - DIFFERENT FORMATION	
6/18/2008-Set pkr @ 6891' W / 30000# compression. Test pkr. Se 6/19/2008-SITP 0#. NU 2-9/16" X 10K tree for breakdown. Service 6/20/2008-SITP 0#. Unload 200 bbls diesel. Ready to pump break 6/21/2008-RU. Safety meeting. Test lines to 9800#. Pump 200 bbl Displace w / 37 bbls 2% KCL. ISIP 3753#. 5 min 3926#, 10 min 36 well on 32/64" choke. Flow 37 bbls wtr to pit. 2500#. SI. Switch to hr @ 600#. Flowed 20 bbls in 1 hr @ 60#. Flowed 5 bbls in 1 hr @ Secure well. SDFN. 6/22/2008-SITP 3750#. Open well on 32/64" choke. Flowed 8 bbls runs. Recover 38 bbls diesel. EFL @ S/N 6890'. Crude in sample oil, less diesel on each run. Total bbls today 56. Secure well. SDF	ecure well. SDFN. e rig & support equipment. down in A.M. Secure well bls diesel, 14.8 BPM @ 94 915#, 15 min 3904#. 1 hr ; frac tank. Open on 32/64* \$ 60# Flowed total of 154 b s in 1 hr. Well dead. RU sy off btm. Make 1 run / hr. & N.	Secure well. SDFN. SDFN. 65#. Did not see any break. 3860#. SI. RD Weatherford. Open choke. Flowed 92 bbls diesel in 1 bbls. 83 bbls left to recover. SI. wab. SFL @ surface. Make 6 swab
NAME (PLEASE PRINT) Stephanie Masters	TITLE Operations Tech	nician III
Salario Mante	6/23/2008	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
SIGNATURE TO DESCRIPTION OF THE SIGNATURE	DATE 0/23/2008	

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

FORM 9

	I	DIVISION OF OIL, GAS AND MI			5, LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
<u> </u>	SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this	s form for proposals to drill n drill horizontal la	iew weils, significantly deepen existing wells below curr sterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole dep orm for such proposa	th, reenter plugged wells, or to is.	7. UNIT OF CA AGREEMENT NAME: N/A
1. TYPE OF WI	OIL WELL	✓ GAS WELL ☐ OTHER_			8. WELL NAME and NUMBER: Utah State 16-1
2. NAME OF O					9. API NUMBER:
Fidelity E	<u> </u>	roduction Company	gidiyada da kara a sa sa sa sa sa sa sa sa sa sa sa sa	PHONE NUMBER:	4301931567 10. FIELD AND POOL, OR WILDCAT:
2585 Hearti		Sheridan STATE WY	82801	(307) 675-4924	Undesignated
4. LOCATION (FNL & 2117' FWL			COUNTY: Grand
QTR/QTR, S	ECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SENW 16 26S 2	0E		STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE O	F SUBMISSION		Т	YPE OF ACTION	
	OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	nit in Duplicate)	ALTER CASING	FRACTURE		SIDETRACK TO REPAIR WELL
Approxim	ate date work will start:	CASING REPAIR	NEW CONS		TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
✓ SUBSE	QUENT REPORT	CHANGE TUBING	PLUG AND		VENT OR FLARE
	nit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS	PLUG BACK		WATER CUIT OFF
Date of w	ork completion:	COMMINGLE PRODUCING FORMATIONS		ON (START/RESUME) ION OF WELL SITE	WATER SHUT-OFF
10/7/	/2008	CONVERT WELL TYPE		TE - DIFFERENT FORMATION	OTHER:
12. DESCRI	BE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p	edinent details in	cluding dates depths volume	es etc
		mplete chronological Well work hi I chronological drilling history repo		for this well covering	the period of 5/18/2008 through
				RI	ECEIVED
				0	CT 0 8 2008
				DIV. OF	OIL, GAS & MINING
NAME (PLEASE	Stephanie	Masters	TITL	E Operations Tech	nician III
SIGNATURE	Dagh	Mast	DAT	E 10/8/2008	
(This space for S	tate use only)		• !		

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1700 Lincoln Street, Suite 4600 Denver, CO 80203 (303) 893-3133

FEPCo

Wellwork Chronological Report

			Well Nam	e:	Utah State ⁴	16-1				
Prospect.			Big Flat					AFE#	08	0048
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From 7:00 To 17:00		Category/Rmks	ell ogging · F	٥٨٥	H. RU Weather	ford Miro	line Pun (CBI /GR Ion	correlated	i to
110H 7.00 10 17:00	Troms	- :::: Qategory/Miks			n. RO Weather Iultipole Array A					
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					Well Na	me :	Utah Sta	ate 1	6-1				
P	rospect:				Big Fla	at					AFE#	30	30048
	wp/Rge:			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	16 / 26S /		***************************************		~~	124104	AFE Total	·	7,910
		- 43	-019-3	31567	Lessesseva	Field:	Cane	Creek	Fed	This	s AFE Cost	THE RESERVE THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PA	\$0
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anguar ja C								m Hill			Phone		
Production					0/0		Gas:		0/0	<u> </u>	Water:	0 /	0
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Date :	5/27/20	08		Days:	10		DC	-	\$0	ccc:	\$0	CWC:	\$0
Activity:		Co	omplete	e Well		12.50	Rig Nam	∋ :∳_;;;					
Daily Rep	ort Summa	ŷ:											
	eport Detail												
From 7:00	To 18:30	1.5 hr	Ca	itegory/Rmk							bbls diesel.		
									icker, Ol	V/OFF to	ol, S/N. TIH	w / 201 jts	2.875" tbg.
Date :	5/28/20	O8		Days:	Secure w		FN. Log in		\$0	CCC:	\$0	CWC:	\$0
Activity:	JIZUIZU		omplete			1 ::::	Rig Nam		T	1000.1	ΨΟ	19.0.1	ΨΟ
	ort Summa		, , , p, , o s,					PARTIE	<u> </u>				
	eport Detail												
			Ca	tegory/Rmk	s: Other : R	U We	atherford v	vireline	e. RIH w	/ GR. Ru	n correlation	log, POO	H. Space-
:			<u></u>	· · · · · · · · · · · · · · · · · · ·	out. Set p	acker	with 30,00	0# cor	npressio	n. RU wi	reline. RIH. l	Run GR to	confirm
:											OH. RD wirel		
:					packer to	10007	f, 10 mins.	Set B	PV. RU	1.66" eqt	ipment. Rur	1 123 jts 1.	.66", IJ 10rd
:							pin sub & Secure wel			დ 3998.	ND BOP. N	J 2-9/16" /	X TUN Dee &
Date:	5/29/20	08		Days:	12		DC		\$0	CCC:	\$0	CWC:	\$0
Activity:			omplete				Rig Nam	3.	1		THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O	 	
Daily Rep	ort Summa			* **					<u></u>			······································	·
	eport Detail						/···	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				***************************************	<u></u>
From 7:00	To 18:00	11 hrs	Cε	ategory/Rmk							2) 8:00. Gun:		
					vacuum.	RU Sv	vab SFL @	200';	Make 6	swab run	is; Recover 4 well. SDFN;	11 bbls die	sel; EFL @
Date:	5/30/20	ns.	- T	Days:	13		DC		\$0	ccc:	\$0	CWC:	\$0
Activity:	0100120		omplet				Rig Nam	اند	:				<u> </u>
	ort Summa				······································		.,, . 		<u></u>				
	eport Detail						.,						**************************************
From 7:00		12 hrs	Ca	tegory/Rmk	s: Other : S	ITP 0	#. No entry	. RU F	lalliburto	n. Wait c	n Halliburto	1 Transpoi	rt. (12:00).
					Safety me	eting.	Test lines	to 950	00#. Pun	np 5000 (gals 7-1/2%	MSA, 150	bbls diesel,
					displace v	N / 40	bbls 2% kd	l. Trea	at @ 7.1	BPM, 65	90#. No indi	cation of fo	ormation
											^t , 10 min 392 3842#, 40 m		
											7#. RD & rek		
											min. Switch		
7 10 10 10 10 10 10 10 10 10 10 10 10 10						iesel ii	n 1 hr. on 1	" choi	ke. 0# F1	ΓP. Flowe	ed 5 bbls 2nd	d hr. SI. Se	ecure well.
			····	<u> </u>	SDFN.		164		ФО.	1000	Ф.	Towar	<u>фо</u>
Date :	5/31/20		000-1-1	Days:	14	· 1	Dia Nam	***	\$0 T	ccc:	\$0	cwc:	\$0
Activity:	art Cumma		omplet	e vveil			Rig Nam	5. (1)	<u>l</u>		***************************************	*****************	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	ort Summa		<u> </u>		······································							······································	***************************************
	eport Detai			togon/De-1	or Orrah bi-	, , 617	D 2050#	SICD ()# <u>^-</u>	unell as	16/6/11 -5-1	Elowod (6 bble TD
F10m 7:00	To 17:00	เบ กร	<u>ان ن</u>	ategory/Rmk							16/64" choke ecover 41 bb		
•													un. Recover
					2 bbls flui	d. Wa	it 1 hr. Mal	ke swa	ab run. R	lecover 4	bbls fluid. V	Vait 1 hr. N	/lake swab
į											I, 30% emuli		310 bbls.
					Lecovere	a 192	DDIS. 118	UDIS 16	ni to reco	over. St.	Secure well.	SUFIN.	
													,

		10. 10.		Well Name	: Utah St	ate 16-1				
zaszenie P	rospect:			Big Flat				AFE#:	08	0048
Sec/T				16 / 26S / 20	Ē		2000 A CO 1200 A	FE Total:	\$8	7,910
	API#:	43	3-019-31567	Fiel	d: Cane	Creek Fed	This	AFE Cost:		\$0
Wo			Completion	County , S		ND, UT	Tot Ass	oc AFE's:	AND THE PROPERTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY O	\$0
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Production:				0/0	Gas:	0/0	W	/ater:	0/0	
	**************************************						········			
:Date :	6/2/20	08	Days:	16	DC	\$0	CCC:	\$0	CWC:	\$0
Activity:	11.1.1111111111111111111111111111111111		omplete Well		Rig Nam	et i i i i			Ari inmir	
Daily Repo	ort Summa	ry:								
Daily Re	eport Detai	:								
From 7:00	Го 17:00	10 hrs	Category/Rmks	Swabbing : S	SITP 35#. SIC	CP 0#. RU sw	ab. SFL 500	0'. Swabdo	wn to 710	0'. Make 1
	2/2/2-			run per hr. Re		s EFL 7100'.				
Date:	6/3/20		Days:	17	DC	.1	ccc:	\$0	cwc:	\$0
Activity:		_	omplete Well		Rig Nam	9:		<u></u>	***************************************	***************************************
	ort Summa		•		 					***************************************
	port Detai		Cotton of Illiania	double a comp	46# ÖIOD 0	# C-+ DDV / F	1. II 4 COT L	dadaa D	all Pages / Proj	11 11
From 7:00	10 19:00	12 nrs	Category/Rmks	Release pkr.						
:				profile, 6' pup						
	***************************************			packer, Secu	re well. SDFI	٧.				
Date:	6/4/20		Days:	18	DC		ccc:	\$0	CWC:	\$0
Activity:			omplete Well		Rig Nam	e: _{de lat}		***************************************	************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	ort Summa				<u></u>		· · · · · · · · · · · · · · · · · · ·			
	port Detai									
From 7:0	0 10	0 hrs	Category/Rmks			50#. RU swa	b. SFL 400'.	Swab dow	n to 7510'.	Recover
Date :	6/5/20	ng ng	Days:	40 bbls. No e 19	nury. DC	\$0	CCC:	\$0	CWC:	\$0
Activity:	UISIZU	00	Swabbing		Rig Nam		10001	Ψ0	191191	ΨΟ
	ort Summa	rv:	1			******		······································	***************************************	······································
	eport Detai							, <u></u>		i
From 7:0		0 hrs	Category/Rmks	Swabbing : S	SITP 0#, SICI	2300#. RU	swab, SFL 7	510'. No er	ntry, Drain	water off
				swab tank. Se		DFN.		- turon		
:Date :	6/6/20		Days:	20	DC		CCC:	\$0	CWC:	\$0
:Activity:			omplete Well		Rig Nam	e: %{}}\$\$		<u></u>		***************************************
Daily Repo					·	A				-
Daily Re	port Detai									
From	То	0 hrs	Category/Rmks	Other : SITP	0#. SICP 33	50#. Set clea	n frac tank. l	Jnload 700	0 gals die:	sel. MU 2-
Date :	6/7/20	na na	Days:	6/16" X 10K v 21	aive on tog.		SDFN. Will a	\$0	Halliburton Cwc:l	\$0
Activity:	3/1/20		Stimulation		Rig Nam			Ψ <u>·</u>	1	Ψ°
	ort Summa			<u> </u>	202101 -0 -100				***************************************	
	port Detai			**************************************			·			
From 7:0		0 hrs	Category/Rmks	Other: SITF	0#. SICP 36	600#. RU Hal	liburton. Safe	ety meeting	. Test line	s to 9500#.
	***************************************		dinini mananananananananananananananananananan	- Pump 5000 g	als MSA acid	i w / 200 1" b	all sealers, s	paced eve	nly thru-ou	it acid, 150
				bbls diesel, d						
				ball action du pressure 705						
				4119#, 20 mi						
				45 min 4070#	f, 50 min 406	7#, 55 min 4	061#, 60 min	4054#. Or	en well or	16/64"
				choke. Recov						
				bbls diesel in hr. Total 84 b					лэ ч ин III, 4	1110 6100 7
					2.0 2.0001101				****	

		Well Name :	Utah State 1	6-1				
Prospect:		Big Flat		(CARBEILDIAM CRONING III)		AFE#:	0	80048
Sec/Twp/Rge:	diametrica de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición del composición de la composición de la composición de la composición de la composición de la composición del composición de la composición de la composición de la composición de la composición de la composición de la composición del composición de la composición del composición de la composición del composición del composición del composición del composición	16 / 26S / 20E	· · · · · · · · · · · · · · · · · · ·		BBBBBBAA	FE Total:	\$8	37,910
API#:	43-019-31567	Field:	Cane Creel	k Fed	This A	FE Cost:	***************************************	\$0
Bases Work Type:	Completion	County , St.:	GRAND,	UT	Tot Asso			\$0
Operator: y E	Exploration & Product		Jim Hil	ı	ALCHARDES	Phone:	***************************************	**************************************
Production Current/Ex	pected Oil:	0/0	Gas:	0/0	W	ater:	0 /	0
<u> </u>		······································		•		- American Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Communication Commu	CC++104/Almanace / mcconfession	***************************************
Date : 6/8/200	8 Days:	22	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:	Swabbing	12.00	Rig Name:			······································		
Daily Report Summar	y :							
Daily Report Detail:	4.4							
From 7:00 To	hrs Category/Rmks	Swabbing : SIT						
		surface. Make 2 knuckle jt. RIH v						
		down tbg @ 370						
		annulus. Releas						
		set pkr. RU swa	b. SFL @ surfac	ce. Make	6 runs. Rec	over 40 bb	ls fluid. I	EFL @
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		diesel out of hol	e w / Packer flui	id. LD 6 jt	s 2-7/8" tbg	i. Re-set pk	cr @ 732	2'. RU swab.
		SFL @ surface. Recover 1 bbl. 6	Make 7 swab n	uns. Reco	ver 40 bbls	: pkr fluid. V	Vait 1 hr	. Make run.
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		7200'. LD 10 jts CIBP @ 7183'. I						H & SET
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Prospec	t:		Big Flat				AFE#:	080	0048
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			nipple, 6' pup, F						
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Date : 6/1	9/2008	Days:	33	DC:	\$0	CCC:	\$0	CWC:	\$0
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	0/2008	Days:	34	DC:	\$0	[ccc:	\$0	CWC:	\$0
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From 7:00 To 17:0	0 10 hrs	Calegory/Rmks	Other: SITP 0# well. SDFN.	7. Unioad 200 f	opis diesel.	. Ready to	pump breal	kaown in A	.M. Secure
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From 7:00 To 17:0		Category/Rmks	Other: Wait or	Weatherford f	frac trucks	2 hrs late	. RU. Safet	meeting	Test lines
			to 9800#, Pump						
:			Displace w / 37	bbls 2% KCL.	ISIP 3753#	#. 5 min 39	926#, 10 mir	า 3915#, 1	5 min
			3904#. 1 hr 386						
			wtr to pit. 2500# diesel in 1 hr @						
			Flowed total of						65 00#
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From 7:00 To 17:0	0 10 hrs	Category/Rmks	Swabbing: SIT	P 3750#. Ope	n well on 3	2/64" chol	e. Flowed 8	bbls in 1	nr. Well
· · · · · · · · · · · · · · · · · · ·			dead. RU swab						
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			More oil, less di	esei on each f	un, rutai b	nis (oday (ου. Secure \	veii. OUTN	

			Well Name	Utah State	16-1				
Pro:	spect:		Big Flat	10 CHILD CO. C. C. L. C. L. C. C. C. C. C. C. C. C. C. C. C. C. C.			AFE#	080	0048
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

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1700 Lincoln Street, Suite 4600 Denver, CO 80203 (303) 893-3133

Wellwork Chronological Report

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Activity:

Daily Report Summary : Daily Report Detail:

From 7:00 To 17:00 10 hrs

Complete Well

until 5-27-08.

Rig Name:

Category/Rmks: Logging: POOH. RU Weatherford Wireline. Run CBL/GR log correlated to BakerHughes Multipole Array Acoustilog / GR log dated 4-19-08. Logged from

7645' to 4089'. Top of cement 6650'. POOH. RD & release wireline. Secure well. SD

Misses Manufes						Nell Nam	е:	Utah S	tate :	16-1					
49494	Prospect:					Big Flat	i de van minima			er reministrative programme società		AFE	#.	0	80048
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25/45/5444	Operator:	y Explo	ration	& Produc	Sup	ervisor	;	Jim H	ill		Phone:		
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	7:00 To	0 hrs	. C	ategory/Rmk	s: Other	: SITP	0#. SICP	3600#	RU Hallih	ourton. Sa	fety meeting	ı. Test line	s to 9500#.
11011		101110			Pump	5000 ga	Is MSA a	cid w /	200 1" ba	II sealers,	spaced eve	nly thru-oเ	ut acid, 150
					bbls di	esel, dis	place w	/ 43 bbl	s 2% KCL	Did not	see any forn	nation brea	akdown or
											e 8353# @ ′		
											156#, 1- min #, 35 min 40		
					45 min	4070#.	50 min 4	067#, 5	55 min 406	31#, 60 m	in 4054#. O	pen well o	n 16/64"
					choke.	Recove	r 43 bbls	water i	in 20 mins	. FTP 38(00#. Switch	to frac tanl	k. Flow 43
					bbls di	esel in 1	hr. FTP	0#. 17	bbls 2nd l	nr, 12 bbls	3rd hr, 8 bl	ols 4th hr,	4 bbls 5th
					inr. Tot	ai 04 DD	is diesel	recover	ed. SI. Se	cute well	. JUFN.	······	
THE SHARE STORY													
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			Well Name:	Utah State	e 16-1				
Prospec	ot:		Big Flat				AFE#:	080	0048
Sec/Twp/Rg			16 / 26S / 20E			Augustas	AFE Total:		7,910
API:		3-019-31567	Field:	Cane Cr	eek Fed		AFE Cost:	CONTRACTOR OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
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Daily Report D									
From 7:00 To	0 hrs	:::::Category/Rm	ks: Swabbing : SIT	P 3700# SIC	P 3550# FI	low 8 hhls	to tank RII	swab SEI	<u> </u>
			surface. Make 2 knuckle jt. RIH down tog @ 37 annulus. Releas set pkr. RU swa 7510'. SI. Secul	w / 1.5" jar & 00#. RU swal se pkr. Rever ıb. SFL @ su	sinker bar. T b. RIH, Tagg se circulate rface. Make	ag at sam ed 400' hi hole w / di	e depth. PC gher. POOH esel. Recov	OOH. Fill he I. Blow dov er 80+ frac	ole. Pump vn c balls. Re-
Date: 6/9	9/2008	Days:	23	DC:	\$0	CCC:	\$0	cwc:	\$0
Activity:		Swabbing	lener.	Rig Name:			mentalistic estation 2000 in management and an artist of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the c	h	econoceras econocides economismos econoceras en es
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Date : 6/1	0/2008	Days:	24	DC:	\$0	CCC:	\$0	CWC:	\$0
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Daily Report Sun	nmary :				·····	***************************************	***************************************	***************************************	***************************************
Daily Report D				ii.			· · · · · · · · · · · · · · · · · · ·		
From 7:00 To	0 hrs		ks: Swabbing: SIT Recover 6 bbls diesel out of ho SFL @ surface. Recover 1 bbl.	fluid. 80% oil le w / Packer . Make 7 swa	, 20% acid. l fluid. LD 6 jt b runs. Reco	EFL 7510' ts 2-7/8" tt over 40 bb	. Fill tbg. Re og. Re-set pl ls pkr fluid. \	lease pkr. kr @ 7322	Circulate '. RU swab.
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Activity:	050000	Swapping		rig Name.	11/05		,		***************************************
Daily Report Sun					T VINTE AMERICAN AND AND AND AND AND AND AND AND AND A		***************************************		
Daily Report D From 7:00 To	0 hrs	Category/Rm	ks: Swabbing : SIT @ 7322'. Recover 2 bbls	ver 6 bbls flui	d. 90% oil, 1	0% wtr. N	lake 4 more	runs thru	
Date : 6/1	2/2008	Days:	26	DC :	\$0	ccc:	\$0	CWC:	\$0
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Daily Report Sun	nmary:								**************************************
Daily Report D	etail:								
From 7:00 To	0 hrs	Category/Rm	ks: Swabbing: SIT Recover 4 bbls 7200'. LD 10 jts CIBP @ 7183'.	oil. Fill hole. tbg. POOH s	Release pkr standing bac	. LD 4 jts t k. RU We	bg. Circulate atherford wi	e hole w / c reline. RIH	diesel @
Date : 6/1	3/2008	Days:	27	DC :	\$0	CCC:	\$0	CWC:	\$0
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From 7:00 To	0 hrs	Category/Rm	ks: Other: Safety nipple (1.875 I.I S/N (2.25" I.D.) POOH. Space of hanger. Set PS BPV. PU 123 jt	D.) 6' pup, PS , 6' pup, 209 put w / 2-10' p SX1 packer w	X1 packer, tits tbg. RU woups, 1-4' pu 30000# con	6' pup, ON /ireline. Ru p, 1-2' pup npression	l/OFF tool w un GR/CCL o, 1 jt tbg & @ 6775.69'.	/ / 1.875" 'F correlation extended r . Land han	r' profile, log. neck

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	rospect:		Part Charles		Big Fla	t	**************************************			AFE#	n.	80048
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Date:	6/14/2	8008	∴Day	s:	28		DC:	\$0	CCC:	\$0	CWC:	\$0
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	ort Summ										_	
Daily R	eport Deta									÷		
From 7:	00 To	0 hrs	Categor	y/Rmks:				test. Drop b	ar @ 9:00). Guns fired.	No suck	, No blow.
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Date:	6/15/2	2008	Day	s:	29		DC:	\$0	ccc:	\$0	cwc:	\$0
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_						b run.	No entry. Se				Lavia	
Date :	6/18/2		Day		32		DC:	\$0	ccc:	\$0	cwc:	\$0
Activity:			omplete We	: 11 			Rig Name:				**************************************	
	ort Summ						·					21-00-00-00-00-00-00-00-00-00-00-00-00-00
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	eport Deta		·····				···			· · · · · · · · · · · · · · · · · · ·	***************************************	
From 7:00		10 hrs	Categor	ÿ/Rmks:	Other : SI	TP 0#	. Unload 200	bbls diese	l. Ready to	o pump brea	kdown in	A.M. Secure
	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	well. SDFN					- ,		
:Date :	6/21/2		Day	s:	35		DC:	\$0	CCC:	\$0	:CWC:	\$0
Activity:			Stimulation			Has	Rig Name:	dig.				
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From 7:00	To 17:00	10 hrs	Categor	y/Rmks:						e. RU. Safety		
										65#. Did not		
:										926#, 10 mir		
										ll on 32/64" c 32/64" choke		
										0#. Flowed 5		
										l. Secure wel		
Date:	6/22/2	2008	Day	s:	36		DC:	\$0	CCC:	\$0	cwc:	\$0
Activity:		·· · · · · · · · · · · · · · · · · · ·	Swabbing				Rig Name:					
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From 7:00		10 hrs	Categor	y/Rmks:	Swabbing	: SIT	P 3750#. Op	en well on 3	32/64" cho	ke. Flowed 8	bbls in 1	hr. Well
				nananga kanana	dead. RU :	swab.	SFL @ surfa	ace. Make 6	swab run	is. Recover 3	8 bbls di	esel. EFL @
										hr. 8 runs . F		
					[More oil, le	ess di	esel on each	run. Total b	obls today	56. Secure v	vell. SDF	N.

			Well Name:	Utah State	16-1				
Prospect			Big Flat	***************************************			AFE#:	080	0048
Sec/Twp/Rge:			16 / 26S / 20E				AFE Total:	\$87	7,910
API#	43	-019-31567	Field:	Cane Cree	k Fed	This	AFE Cost.		\$0
Work Type		Completion	County St.:	GRAND	, UT	Tot Ass	oc AFE's:		\$0
		ration & Product		Jim H	ill		Phone:		CONTENTION OF PROPERTY AND INVESTMENT CONTENTS
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Daily Report Del							*************************************		***************************************
From 7:00 To 17:00		Category/Rmks	Swabbing : SITI	P 30#. RU swa	b. SFL @	4800'. 1st	run all oil.	(8bbls), 2nd	d run
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CONFIDENTIAL

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML48008
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below our aterals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole depth, reenter plugged wells, or to for such proposals.	7. UNIT OF CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: Utah State 16-1
2. NAME OF OPERATOR:			9. API NUMBER:
Fidelity Exploration and Pi	roduction Company	PHONE NUMBER:	4901931567 10. FIELD AND POOL, OR WILDCAT:
2585 Heartland drive	Sheridan STATE WY ZIP		Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749	FNL & 2117' FWL		соинту: Grand
QTR/QTR. SECTION, TOWNSHIP, RAN	ige, meridian: SENW 16 26S 2	20E	STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	✓ FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
12/20/2008	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Procedure: 1. MIRU DDU 2. NU BOP (7 1/16X 10K of 3). Release Packer 4. POOH and lay down 2 5. Pick up and RIH RTTS 6. Set packer 6986' +/- 7. Fill annulus with diesel 8. Frac well as designed 9. Shut well in for 30 min packer shut in for recompact in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the second in the secon	double gate) 7/8" tubing and packer and 3 ½" tubing pressure reading prended time g and trip in with 2 7/8" tubing		T TO OPERATOR 18.208 15.
NAME (PLEASE PRINT) Stephanie	Masters,	Operations Techr	nician III
SIGNATURE	1111111	DATE 12/15/2006	
(This space for State ase only)	OF UTAH DIVISION OIL, GAS, AND MIN		RECEIVED DEC 1 5 2008
(5/2000)	TE: A Fige Instru	uctions of Reverse Side)	THE OF OIL CAS & MINING

From:

"Masters, Stephanie" < stephanie.masters@fidelityepco.com>

To:

"Dustin Doucet" <dustindoucet@utah.gov>

Date:

12/16/2008 8:50 AM

Subject:

RE: Notice of intent to Frac the Utah State 16-1

Fidelity is requesting to conduct a MY-T-Oil fracture from 6950' to 6981' with 1500 bbls diesel and 54500 lbs 24/40 Versaprop.

Stephanie Masters
Operations Technician III
Fidelity Exploration & Production Co.
2585 Heartland Drive
Sheridan Wy 82836
(307)-675-4924

----Original Message-----

From: Dustin Doucet [mailto:dustindoucet@utah.gov]

Sent: Monday, December 15, 2008 6:06 PM

To: Masters, Stephanie

Subject: Re: Notice of intent to Frac the Utah State 16-1

Stephanie,

What zone are you fracing (perfs?)? What kind of frac is being proposed?

Dustin

Dustin K. Doucet Petroleum Engineer Utah Division of Oil, Gas and Mining Oil and Gas Program 1594 West North Temple, Suite 1210 Salt Lake City, UT 84116

Phone: (801) 538-5281 fax: (801) 359-3940

email: dustindoucet@utah.gov

>>> "Masters, Stephanie" <stephanie.masters@fidelityepco.com> 12/15/2008 3:05 PM >>>

Stephanie Masters
Operations Technician III
Fidelity Exploration & Production Co.
2585 Heartland Drive
Sheridan Wy 82836
(307)-675-4924



5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

ST E OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER 8. WELL NAME and NUMBER: Utah State 16-1 2. NAME OF OPERATOR: 9. API NUMBER: 4301931567 3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY ZIP 82801 (307) 675-4924 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL COUNTY: Grand OTRICATE, SECTION. TOWNSHIP, RANGE, MERIDIAN: SENW 16 26S 20E STATE:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL OGAS WELL OTHER 8. WELL NAME and NUMBER: Utah State 16-1 2. NAME OF OPERATOR: Fidelity Exploration and Production Company 3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY ZIP 82801 10. CICLD AND POOL, OR WILDCAT: Undesignated 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL COUNTY: Grand
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL OIL WELL GAS WELL OTHER Utah State 16-1 2. NAME OF OPERATOR: Fidelity Exploration and Production Company 3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY 2IP 82801 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL N/A 8. WELL NAME and NUMBER: Utah State 16-1 9. API NUMBER: 4301931567 10. CILL DAND POOL, OR WILDCAT: Undesignated COUNTY: Grand
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Fidelity Exploration and Production Company 3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY 2IP 82801 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL 4. COUNTY: Grand
3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY 2IP 82801 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL PHONE NUMBER: (307) 675-4924 Undesignated 10. cicl.D AND POOL, OR WILDCAT: Undesignated COUNTY: Grand
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL COUNTY: Grand
FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL county: Grand
OTRICATE SECTION TOWNSHIP BANCE MEDIDIAN, SENIM, 16, 265, 205
UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
NOTICE OF INTENT ACIDIZE DEEPEN REPERFORATE CURRENT FORMATI
(Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Chronological rep
12/16/2008 RECOMPLETE - DIFFERENT FORMATION
40 DECORDE PROPOSED OF COMPLETED OPERATIONS Clarks at the district of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date of the date
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please find attached a chronological well work history report for this well covering the period of 10/8/2008 thru 12/16/2008.
RECEIVED
DEC 16 2008
DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Stephanie Masters TITLE Operations Technician III

(This space for State use only)

SIGNATURE

12/16/2008

DATE

CONFIDENTIAL

Palakk			Well Name	: Utah Sta	e 16-1				
Pros	pect:		Big Flat			, light	AFE	#: 08	0048
Sec/Twp		· · · · · · · · · · · · · · · · · · ·	16 / 26S / 20I				AFE Tot	al: \$8	7,910
		13-019-31567	Fiel	d: Cane C	reek Fe	edTh	is AFE Co	st:	\$0
Work	Гуре:	Completion	County, S	l.: GRAI	ND, UT	Tot A	Assoc AFE	's:	\$0
		loration & Product	Superviso	r: Jin	Hill		Phor	e:	
Production Cu	rrent/Expe	ted Oil:	0/0	Gas:	0	/ 0	Water:	0 /	0
Date:	10/8/2008	Days:	144	DC :	\$1	0 CCC:	\$0	CWC:	\$0
Activity:	 	Other	3	Rig Name	1400				,
Daily Report	Summary:								
Daily Repo	rt Detail:		· · · · · · · · · · · · · · · · · · ·						
From 0:00 To	0:00 24 h	rs Category/Rmk	Other: RU P	erf o Log. Ra , 29 ppf csg. (GR/JE	to their PBT	D 7637' WL	.M (corrrelate	ed to OHL).
			Miller Packers Packer would	s (Rangely, Co not pass tight string weight nal, UT mach) - Wayı spot @ up. TO ne to tu	ne) ran 7" pa ∶7040' SLM. H w/2 7/8" tu rn down GR's	cker, dresse Worked pa bing and pa	ed for 7", 29 cker down, -	ppf casing.
Date :	10/9/2008	Days:	145	DC:	\$(\$0	CWC:	\$ 0
Activity:	10/3/2000	Other	175	Rig Name			40		A 0
Daily Report	Summary:	1		<u></u>	191,61 tr				
Daily Repo				····					·
From 6:00 To		rs Category/Rmk	s: Other : SIP =	"0" psi.					**************************************
			POH w/tubing Release Halli Plan Weather	burton DFIT e			log, a.m. F	ri., 10-10-08	
Date :	10/10/2008	Days:	146	DC:	\$(\$0	CWC:	\$ 0
Activity:		Logging	Š	Rig Name	984				
Daily Report	Summary :								A A A A A A A A A A A A A A A A A A A
Daily Repo	rt Detail:								
From 6:00 To	6:00 24 h	rs Category/Rmk	Logging : W	eatherford ran	5.5" (fo	r 7" casing) (casing i.d. c	aliper log to	7030' - no
			casing 7030' 7.5". Centerl NOT APPEAI POH, RD We Well is shut in	R TO BE SEP atherford. I for weekend	um dan ppears ARATED Resum	naged i.d. = 5 offset thru' or O VERTICALI ne job 0900 h	5.5" maxim ne interval. .Y. nrs. Mon., 10	um damage 7", 29 ppf ca	d i.d. = asing DOES
	10/14/2008	Days:	150	DC:	\$1	0 ccc:	\$0	cwc:	\$0
Activity:	C	Fishing];,	Rig Name					
Daily Report									······································
Daily Repo From 6:00 To				L OID """					· · · · · · · · · · · · · · · · · · ·
1101110.00 10	0.00 24	од у го остовогулины	surface. Tool Tools dropped Weatherford no damage to P/U Miller Par	WL set comport String caught of in 7" casing. Sished their too Stools. RD W Cker 7" Double S800 hrs. Thur	someth No cab I string eatherfo Grip.	ing in wellhed ble in the hole at 6970' - two ord. ITH to 5000' o	ad/BOP, pul e. o runs. Rec on 2 7/8" tul	lled out of ro overed ALL bing.	pe socket.



			Well Name:	Utah State 1	6-1				
Prospect	r r		Big Flat			2011	AFE#		0048
Sec/Twp/Rge	:		16 / 26S / 20E			Δ	FE Tota		7,910
API#	: 43	3-019-31567	Field:	Cane Cree	k Fed	This /	AFE Cos		\$0
Work Type	: (Completion	County , St.:	GRAND,	UT	Tot Ass	oc AFE's	S:	\$ 0
Operator	y Explo	ration & Product	Supervisor:	Jim Hi	11	UNDER	Phone	9:	
roduction Current	/Expect	ed Oil:	0/0	Gas:	0/0	W	/ater:	0/0)
				•					
ate : 10/16	/2008	Days:	152	DC:	\$0	CCC:	\$0	CWC:	\$0
ctivity:		Other	lj:	Rig Name:					
Daily Report Sumr	nary :								~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Daily Report De	tail:								
rate: 10/17 ctivity: Daily Report Sumr Daily Report Der From 6:00 To 6:00	tail:	Days:	wellhead. Pres Wait on Howco Halliburton pur 4.6 bpm, @ 500 3827 psi, 30 MS psi, 180 MSIP 3 RD Halliburton Remote monito 2130 hrs. Sat.,	pumping equipm rs recording SIT 10/18/08. DC: Rig Name:	annulus s. (DOT h diesel fu 00 psi, 5 MSIP 37	to 3500 psi. nours). uel DFIT ser MSIP 3887 759 psi, 60 l	vice, perfo psi, 10 M MSIP 374	orations 695 SIP 3848 ps 2 psi, 120 M	50* - 6981 si, 15 MS ISIP 371:
		Category/Rmks		rs. Halliburton re for an additional g 6.					lecline.
ate: 10/18	1		+ 11 hrs. Monit RD Swabbco rig NOTE: Mobilize rods as require	or an additional g 6. e Swabbco rig to	36 hrs. t	o 2130 hrs.	Sat., 10-1	18-08.	fix partec
	/2008	Days:	+ 11 hrs. Monit RD Swabbco rig NOTE: Mobilize	or an additional g 6. e Swabbco rig to d	36 hrs. t	o 2130 hrs. E&P, Fed. (Sat., 10-1	18-08, np change/	
ctivity:	/2008		+ 11 hrs. Monit RD Swabbco rig NOTE: Mobilize rods as require	or an additional g 6. e Swabbco rig to d	36 hrs. t	o 2130 hrs. E&P, Fed. (Sat., 10-1	18-08, np change/	fix parted
	1/2008 mary :	Days:	+ 11 hrs. Monit RD Swabbco rig NOTE: Mobilize rods as require	or an additional g 6. e Swabbco rig to d	36 hrs. t	o 2130 hrs. E&P, Fed. (Sat., 10-1	18-08, np change/	fix parted
ctivity: Daily Report Sumr	:/2008 nary : tail:	Days: Other	+ 11 hrs. Monit RD Swabbco rig NOTE: Mobilize rods as required 154 : Other: Contin 2130 hrs. 48 hr Shut well in, RE	or an additional g 6. e Swabbco rig to d DC: Rig Name:	\$0 Fidelity \$0 emote mosi.	E&P, Fed. (GCC: conitoring DF	Sat., 10-1 34-1 - pun \$0	np change/	fix parted
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ctivity: Daily Report Sumr Daily Report Dei From 6:00 To 6:00	nary : tail: 24 hrs	Days: Other Category/Rmks	+ 11 hrs. Monit RD Swabbco rig NOTE: Mobilize rods as required 154 :: Other: .Contin 2130 hrs. 48 hr Shut well in, RE SITP = 3575 ps	or an additional of 6. e Swabbco rig to d DC: Rig Name: ue Halliburton rer. SITP = 3575 p Halliburton pre	\$0 Fidelity \$0 emote mosi. ssure mo	E&P, Fed. (CCC: conitoring DF conitor equipment of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th	Sat., 10-1 34-1 - pun \$0 IT shut in ment.	np change/	fix parted
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Prospect:			Big Flat						AFE#:	<u> </u>	08004	8
Sec/Twp/Rge:			16 / 26S / 20	0E					AFE Total:		\$87,91	10
API#:	43	-019-31567	Fie	eld:	Cane Cr	eek	Fed		s AFE Cost:		\$0	
Work Type:	C	Completion	County ,	St.:	GRAN	D, L	JT	Tot A	ssoc AFE's:		\$0	· · · · · · · · · · · · · · · · · · ·
Operator:y	Explo	ration & Product	Supervis	or:	Jim				Phone:	<u></u>		
oduction Current/E	xpecte	ed Oil:	0/0		Gas:		0/0		Water:	(0/0	
										,		·
ate: 12/8/20		Days:	205		DC:		\$0	ccc:	\$0	CWC:		\$0
ctivity:		completion		417	Rig Name:							~~~~
Daily Report Summa									·····		······································	
Daily Report Detai	l: 24 hrs	Category/Rmks										
			Loma, CO/U Spot, pump, tubing and a surface. ND 7 1/16" expansion? SION 1630	JT Po , tanl annu 10k v). Tu hrs.	ort of Entry. k, power swi lus. Both blo wellhead. Al ubing flow - c	vel, a ew d nnuli diese	and othe own to " us flow is al fuel - ir	er stuff. 0" psi im s consta ncreasin	, 12-5-08. Over the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the c	y lines t th diese sel (the	o blow el fuel a ermal	down
Date : 12/9/2	000	Days:	Snut down 3	sat, :	Sun. 12/6&7. DC:	/08.	\$0	CCC:	<u>11. 12/6/06.</u> \$0	CWC:		\$0
activity:		completion		F123	Rig Name:	onen	Ψυ	13331	Ψ0	11.	L	
Daily Report Summa		completion		10 1290	g	<u>,</u>						
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			continued s	mall	diesel tubing	g flov	N.		lled off pressi	ure - le:	ss than	ı 1 miı
			continued si ND/Remove Recover "Li- Released th POH/LD 2 7 Install Wash	mall B-1 ghtni e pa '/8" ti ningt	diesel tubing bonnet. Ins ing" 2 7/8 tul icker. ubing and M on rotating h	g flov stall bing liller	w. 7 1/16", plug/sto double g	10k BOI p.				ı 1 mi
			continued sind/Remove Recover "Li- Released th POH/LD 2 7 Install Wash Install 3 1/2	mall e B-1 ghtni e pa r/8" t ningt " pip	diesel tubing bonnet. Ins ing" 2 7/8 tul icker. ubing and M on rotating h	g flov stall bing liller	w. 7 1/16", plug/sto double g	10k BOI p.	.			ı 1 mii
eate : 12/10/2	2008	∂Days:	continued si ND/Remove Recover "Li- Released th POH/LD 2 7 Install Wash	mall e B-1 ghtni e pa r/8" t ningt " pip	diesel tubing bonnet. Ins ing" 2 7/8 tul icker. ubing and M on rotating h	g flov stall bing liller	w. 7 1/16", plug/sto double g	10k BOI p.	.		₽.	1 mii
		∶Days: completion	continued si ND/Remove Recover "Li Released th POH/LD 2 7 Install Wash Install 3 1/2' SION 1630	mall e B-1 ghtni e pa r/8" t ningt " pip	diesel tubing bonnet. Ins ing" 2 7/8 tul icker. ubing and M on rotating h e rams	g flov stall bing liller	w. 7 1/16", plug/sto double g	10k BOł p. grip pack	er. Pkr no	damage	₽.	
			continued si ND/Remove Recover "Li Released th POH/LD 2 7 Install Wash Install 3 1/2' SION 1630	mall e B-1 ghtni e pa r/8" t ningt " pip	diesel tubing bonnet. Ins ing" 2 7/8 tul icker. ubing and M on rotating h e rams	g flov stall bing liller	w. 7 1/16", plug/sto double g	10k BOł p. grip pack	er. Pkr no	damage	₽.	
ctivity: Daily Report Summa Daily Report Detai	ary :	completion	continued si ND/Remove Recover "Li Released th POH/LD 2 7 Install Wast Install 3 1/2 SION 1630 207	mall e B-1 ghtni e pa r/8" t ningt " pip	diesel tubing bonnet. Ins ing" 2 7/8 tul icker. ubing and M on rotating h e rams	g flov stall bing liller	w. 7 1/16", plug/sto double g	10k BOł p. grip pack	er. Pkr no	damage	₽.	



							102	- 1 5 1 11 1	<u></u>
			Well Name	: Utah State	16-1				
Prospect:			Big Flat				AFE#:	08	0048
Sec/Twp/Rge:			16 / 26S / 20E				AFE Total:	\$8	7,910
API#.	43-	-019-31567	Field	i: Cane Cr	eek Fed	This	AFE Cost:		\$0
Work Type:		ompletion	County, St			Tot As	soc AFE's:		\$0
		ation & Product			Hill		Phone:		
Production Current/E			0/0	Gas:	0/0	1	Water:	0/	0
, , oduotion, odinono							<u> </u>		
Date : 12/11/2	2008	Days:	208	DC::	\$0	CCC:	\$0	CWC:	\$0
Activity:		completion	1.9	Rig Name:		- Lagital			
Daily Report Summa		iompicaon .		, ag , torilor	-0.44/mg/				
Daily Report Deta									
<u> </u>	24 hrs	Category/Rmks	·lOther :						
F10/11 0.00 10 0.00	24 1113	Categoryn miks	0700 hrs.	SICP = "0"					
			10,000,000	0.0.					
			Ran Halliburto						
			Pulled pkr. loo	se. POH w/pk	r - pins aı	e sheared, r	no other visil	ble damag	e.
			SION @ 1220	hea					
Date : 12/12/2	2000	Days:	SION @ 1330 209	DC:	\$0	[ccc:	\$0	CWC:	\$0
Activity:		completion	200	Rig Name:	James II	1000.1	ΨΟ	101101	ΦΟ
Daily Report Summa		ompletton	[iiz	rig maine.	2.834				
Daily Report Deta									······································
· · · · · · · · · · · · · · · · · · ·	24 hrs	Category/Rmks	·lOthor :						······································
	r=	-	0700 SICP = Perf o Log ran obstructions, o PU/MU 3 1/2" tbg sub, 3 1/2'	7", 29 ppf csg liameter restric re-entry sub, h	ctions. Ialliburtor	i 7", 29 ppf, l	PLS packer,	on/off too	l, 3 1/2" x 6'
			Baker Rental T preparation for		ed/filtere	d 500 bbls. s	ite stored di	esel fuel i	n
			SION 1700 hrs	s. DARK					
Date : 12/13/2	2008	Days:	210	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:	C	ompletion		Rig Name:					
Daily Report Summa	ary:								
Daily Report Deta	il:								
From 6:00 To 6:00	24 hrs	Category/Rmks	Other: 0730 l	nrs. SIP = "0"					
			Continue runn Circ. tbg. clear Set Howco 7", Tested 3 1/2" SI w/1000 psi Crew is releas Expect RD Sw	n w/70 bbls. di 29 ppf, PLS p tbg. x 7" 29 pp on 3 1/2" x 7" ed for the wee	esel. kr. 6873'. f csg. anr annulus. kend - to	nulus and pki	12-15-08.		DK.
·			Frac job Cane	стеек perfora	นอกร, ช9	ou - 0981, S	chequied 12	:- <u>∠</u> U-Vö.	

Life Additional	<u>Littler augusta estre a Bathr</u>	ja Tehradus gala <u>i (j.</u>		Casing					
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
3/31/2008	0	0	0. Pipe on Rack	0	0			0	0



DEPARTMENT OF NATURAL RESOURCES

	₹1	

ן	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
	ew wells, significantly deepen existing wells below currerals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hale depth, reenter plugged wells, or t orm for such proposals.	
TYPE OF WELL OIL WELL	GAS WELL OTHER_		B. WELL NAME and NUMBER: Utah State 16-1
2. NAME OF OPERATOR:			9. API NUMBER:
Fidelity Exploration and Pr	oduction Company	PHONE NUMBER:	4901931567 10. FIELD AND POOL, OR WILDCAT:
	Sheridan STATE WY ZIP		Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' F	FNL & 2117' FWL	ger existing 12 Million	county: Grand
GTR/QTR, SECTION, TOWNSHIP, RANG	BE, MERIDIAN: SENW 16 26S 2	0E () ₍₁₈ (STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
12/16/2008	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	✓ other: <u>Chronological report</u>
	MPLETED OPERATIONS. Clearly show all ponological well work history repo		umes, etc. iod of 10/8/2008 thru 12/16/2008.
NAME (PLEASE PRINT) Stephanie	Masters	тпье Operations Te	chnician III
SIGNATURE 11	Maste	DATE 12/16/2008	
(This space for State use only)			

RECEIVED
DEC 1 / 2008

			Well Name : \	Jtah State '	16-1				
Prospect:			Big Flat				AFE#	08	0048
Sec/Twp/Rge:			16 / 26S / 20E				AFE Total	\$87	7,910
API#:	43	-019-31567	Field:	Cane Cree	k Fed	This	AFE Cost		\$0
Work Type:	С	ompletion	County, St.:	GRAND,	UT	Tot Ass	oc AFE's		\$0
	y Exploi	ration & Product	Supervisor:	Jim H	ill	1000	Phone		
Production Current/l	Expecte	d Oil:	0/0	Gas:	0/0	V	Vater:	0/0)
									, , , , , , , , , , , , , , , , , , , ,
Date : 10/8/2	2008	Days:	144	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:		Other		Rig Name:	ii.				
Daily Report Summ	ary:								
Daily Report Deta	ail:							***************************************	************
From 0:00 To 0:00	24 hrs	Category/Killix	c: Other: RU Perforequested 6", 29 Miller Packers (R Packer would now 30k lbs above str Packer to Vernal Intend run aletere	ppf csg. GR. langely, CO - \ t pass tight spi ring weight up. , UT machine t	They ran Wayne) ra ot @ 704 TOH w/ to turn do	n 5.843", ari an 7" packe 0' SLM, Wo 2 7/8" tubin own GR's to	bitrarily. C er, dressed orked pack g and pack	orrect GR for 7", 29 per down, -2	= 6.0". opf casino
Date : 10/9/2	2008	Days:	145	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:		Other		Rig Name:	ÇE.				THE RESERVE THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PA
Daily Report Summ	ary:								e/************************************
Daily Report Deta	ail:								
From 6:00 To 6:00	24 hrs	Category/Rmks	Other : SIP = "0"	psi.					30-17-14-4
Date: 10/10/	2008	Days:	Release Halliburd Plan Weatherford 146			Caliper log	,, a.m. Fri., \$0	10-10-08. CWC:	\$0
Daily Report Summ	ary :							**************************************	******************************
Daily Report Deta	il:								<u> </u>
From 6:00 To 6:00	24 hrs	Category/Rmks	: Logging : Weath	nerford ran 5.5	" (for 7" o	casing) cas	ing i.d. cali	per log to 7	'030' - no
Date : 10/14/	2008	Days	pass. Ran 3.625" casin casing 7030' - 70 7.5". Centerline of NOT APPEAR TO POH, RD Weathe Well is shut in for	11'. minimum of casing appe DBE SEPARA erford.	damage ears offse TED VEI	d i.d. = 5.5" t thru' one i RTICALLY.	maximur nterval. 7"	n damaged ', 29 ppf ca	d i.d. =
Activity:		Fishing	1000	Rig Name:					
Daily Report Summ	ary:					***************************************	***Chinavartetta et obai	**************************************	·····
Daily Report Deta	úl:								
From 6:00 To 6:00	24 hrs	Category/Rmks	Other: 0700 hrs Weatherford WL surface. Tool stri	set composite	7" BP @	6986', PC	H. Setting	tool, CCL	at

Prospect: Big Flat				Well Name :	Jtah State '	6-1				
Sec/Twp/Rge	Prospect*					atematica trapeta		ΔFF t	<i>t-</i> 08	0048
API # 43-019-31567 Completion County St. Cane Creek Fed This AFE Cost S0										
Work Type: Completion County, St: GRAND, UT Tot Assoc AFE's: \$0			3-019-31567		Cane Cree	k Fed				
Operator: Exploration & Product Süpervisor: Jim Hill										
Production Current/Expected Oil:							100073			ψV
Date 10/16/2008 Days: 152 DC \$0 CCC \$0 CWC \$0 Activity: Other Rig Name:							Tarangan IV		 	<u> </u>
Activity: Other Rig Name:	Toddction Carrent	Lybect	eu _{l in} om	070	:Cas.	070		V CLOI-	VI.	J
Daily Report Summary : Daily Report Summary : Daily Report Summary : Daily Report Summary : Daily Report Summary : Daily Report Summary : Daily Report Summary : Other Rig Name : Summary : Other Rig Name : Daily Report Datail: From 6:00 To 6:00 24 hrs Category/Rmks Other : 0800 SITP = 200 psi (perforations 6950' - 6981' only, open.) Tilh 7" packer on 2 7/8" tubing. NDBOP, set 7" double grip packer 6894'. Nu wellhead. Pressure 2 7/8" x 7" annulus to 3500 psi. Walt on Howco 0900 - 1630 hrs. (DCT hours). Halliburton pumped 1000 gals diseled fuel DFIT service, perforations 6950' - 698	Date: 10/16	/2008	Days:	152	DC:	\$0	CCC:	\$0	CWC:	\$0
Daily Report Summary : Daily Report Detail:				137	Rig Name:					**************************************
Daily Report Detail: From 6:00 To 6:00	Daily Report Sumn	nary:	<u> </u>		<u>, </u>		· · · · · ·		***************************************	······································
From 6:00 To 6:00									···	***************************************
Date 10/17/2008 Days 153 DC \$0 CCC \$0 CWC \$0 Activity:				wellhead. Press Wait on Howco (Halliburton pum 4.6 bpm, @ 500 3827 psi, 30 MS psi, 180 MSIP 36 RD Halliburton p Remote monitors	ure 2 7/8" x 7" 0900 - 1630 hrs ped 1000 gals 0 psi. ISIP 41: IP 3785 psi, 45 098 psi. umping equipn s recording SIT	annulus s. (DOT h diesel fu 00 psi, 5 i MSIP 37 nent.	to 3500 psi nours). nel DFIT se MSIP 3887 759 psi, 60	i. rvice, perfo 7 psi, 10 M MSIP 374.	orations 695 SIP 3848 p: 2 psi, 120 N	50' - 6981'. si, 15 MSIP 4SIP 3713
Daily Report Detail: From 6:00 To 6:00	Date : 10/17	/2008	Days:	153	DC:	\$0	CCC:	\$0	CWC:	\$0
Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other : 0800 hrs. Halliburton remote system monitoring DFIT pressure decline. + 11 hrs. Monitor an additional 36 hrs. to 2130 hrs. Sat., 10-18-08. RD Swabbco rig 6. NOTE: Mobilize Swabbco rig to Fidelity E&P, Fed. 34-1 - pump change/ fix parterods as required Date: 10/18/2008 Days: 154 DC: \$0 CCC: \$0 CWC: \$0 Activity: Other Rig Name:	Activity:		Other	111	Rig Name:	ti.				***************************************
From 6:00 To 6:00 24 hrs Category/Rmks: Other : 0800 hrs. Halliburton remote system monitoring DFIT pressure decline. + 11 hrs. Monitor an additional 36 hrs. to 2130 hrs. Sat., 10-18-08. RD Swabbco rig 6. NOTE: Mobilize Swabbco rig to Fidelity E&P, Fed. 34-1 - pump change/ fix parterods as required Date: 10/18/2008 Days: 154 DC: \$0 CCC: \$0 CWC: \$0 Activity: Other Rig Name: Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other : Continue Halliburton remote monitoring DFIT shut in pressures. 2130 hrs. 48 hr. SITP = 3575 psi. Shut well in, RD Halliburton pressure monitor equipment. SITP = 3575 psi. SICP (above packer) 3150 psi. Date: 12/5/2008 Days: 202 DC: \$0 CCC: \$0 CWC: \$0 Activity: MIRU Rig Rig Name: Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other : Mobilize Swabbco Rig 7, Rangely, CO - this location. 1000 hrs. 12-5-08 SICP = 3150 psi. SITP = 3150 psi. Rig and equipment arrived this site 1000 hrs. Fri., 12-5-08. Overnight delay at Loma, CO/UT Port of Entry.	Daily Report Summ	nary:						<u> </u>		Once to the freeze to the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the seco
+ 11 hrs. Monitor an additional 36 hrs. to 2130 hrs. Sat., 10-18-08. RD Swabbco rig 6. NOTE: Mobilize Swabbco rig to Fidelity E&P, Fed. 34-1 - pump change/ fix parter rods as required Date: 10/18/2008 Days: 154 DC: \$0 CCC \$0 CWC: \$0 Activity: Other Rig.Name: Daily Report Summary: Other : Continue Halliburton remote monitoring DFIT shut in pressures. 2130 hrs. 48 hr. SITP = 3575 psi. Shut well in, RD Halliburton pressure monitor equipment. SITP = 3575 psi. SICP (above packer) 3150 psi. Date: 12/5/2008 Days: 202 DC: \$0 CCC: \$0 CWC: \$0 Activity: MIRU Rig Rig Name: Daily Report Summary: Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other : Mobilize Swabbco Rig 7, Rangely, CO - this location. 1000 hrs. 12-5-08 SICP = 3150 psi. Rig and equipment arrived his site 1000 hrs. Fri., 12-5-08. Overnight delay at Lorra, CO/UT Port of Entry.	Daily Report Det	ail:							***************************************	
Date 10/18/2008					Swabbco rig to	Fidelity	E&P, Fed.	34-1 - pun	np change/	fix parted
Activity: Other Rig Name: Daily Report Summary: Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other : Continue Halliburton remote monitoring DFIT shut in pressures. 2130 hrs. 48 hr. SITP = 3575 psi. Shut well in, RD Halliburton pressure monitor equipment. SITP = 3575 psi. SICP (above packer) 3150 psi. Date: 12/5/2008 Days: 202 DC \$0 CCC \$0 CWC \$0 Activity: MIRU Rig Rig Name: Rig Name: Daily Report Summary : Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other : Mobilize Swabbco Rig 7, Rangely, CO - this location. 1000 hrs. 12-5-08 SICP = 3150 psi. SITP = 3150 psi. Rig and equipment arrived this site 1000 hrs. Frl., 12-5-08. Overnight delay at Loma, CO/UT Port of Entry.	Date : 10/18	/2008	Days:		DC:	\$0	CCC:	\$0	CWC:	\$0
Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other : .Continue Halliburton remote monitoring DFIT shut in pressures. 2130 hrs. 48 hr. SITP = 3575 psi. Shut well in, RD Halliburton pressure monitor equipment. SITP = 3575 psi. SICP (above packer) 3150 psi. Date: 12/5/2008 Days: 202 DC \$0 CCC: \$0 CWC: \$0 Activity: MIRU Rig Rig Name: Daily Report Summary: Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other : Mobilize Swabbco Rig 7, Rangely, CO - this location. 1000 hrs. 12-5-08 SICP = 3150 psi. SITP = 3150 psi. Rig and equipment arrived this site 1000 hrs. Fri., 12-5-08. Overnight delay at Loma, CO/UT Port of Entry.	Activity:			(1.04)	Rig Name:	7		i		
From 6:00 To 6:00	Daily Report Summ	nary:								
2130 hrs. 48 hr. SITP = 3575 psi. Shut well in, RD Halliburton pressure monitor equipment. SITP = 3575 psi. SICP (above packer) 3150 psi. Date: 12/5/2008 Days: 202 DC: \$0 CCC: \$0 CWC: \$0 Activity: MIRU Rig Rig Name: Daily Report Summary: Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other: Mobilize Swabbco Rig 7, Rangely, CO - this location. 1000 hrs. 12-5-08 SICP = 3150 psi. SITP = 3150 psi. Rig and equipment arrived this site 1000 hrs. Fri., 12-5-08. Overnight delay at Loma, CO/UT Port of Entry.	Daily Report Det	ail:			1					O
Date: 12/5/2008 Days: 202 DC \$0 CCC: \$0 CWC: \$0 Activity: MIRU Rig Rig Name: Daily Report Summary: Daily Report Detail: From 6:00 To 6:00 24 hrs Category/Rmks: Other: Mobilize Swabbco Rig 7, Rangely, CO - this location. 1000 hrs. 12-5-08 SICP = 3150 psi. SITP = 3150 psi., Rig and equipment arrived this site 1000 hrs. Fri., 12-5-08. Overnight delay at Loma, CO/UT Port of Entry.	From 6:00 To 6:00	24 hrs	Category/Rmk	2130 hrs. 48 hr. Shut well in, RD	SITP = 3575 p Halliburton pre	si. ssure mo	onitor equip		pressures.	
Daily Report Summary : Daily Report Detail: From 6:00 To 6:00		2008		202		\$0	CCC:	\$0	CWC:	\$0
Daily Report Detail: From 6:00 To 6:00	······································		MIRU Rig		Rig Name:					
From 6:00 To 6:00 24 hrs Category/Rmks: Other: Mobilize Swabbco Rig 7, Rangely, CO - this location. 1000 hrs. 12-5-08 SICP = 3150 psi. SITP = 3150 psi Rig and equipment arrived this site 1000 hrs. Fri., 12-5-08. Overnight delay at Loma, CO/UT Port of Entry.										
1000 hrs. 12-5-08 SICP = 3150 psi. SITP = 3150 psi Rig and equipment arrived this site 1000 hrs. Fri., 12-5-08. Overnight delay at Loma, CO/UT Port of Entry.										
tubing and annulus. Both blew down to "0" psi immediately with diesel fuel at surface. ND 7 1/16" 10k wellhead. Annulus flow is constant dribble diesel (thermal expansion?). Tubing flow - diesel fuel - increasing slowly. NU wellhead. SION 1630 hrs. Shut down Sat, Sun. 12/6&7/08. Resume job Mon. 12/8/08.		24 hrs	Category/Rmk	1000 hrs. 12-5-(Rig and equipme Loma, CO/UT Po Spot, pump, tank tubing and annul surface. ND 7 1/16" 10k v expansion?). Tu SION 1630 hrs.	OB SICP = 315 ent arrived this ort of Entry. It, power swivel us. Both blew vellhead. Annubing flow - dies	50 psi. S site 1000 , and oth down to ulus flow sel fuel - i	SITP = 315() hrs. Fri., 1 er stuff. Rt "0" psi imm is constant increasing :	0 psi 2-5-08. O J rig 7. La nediately w dribble dia slowly. NU	Overnight de by lines to b with diesel fu esel (therma	low down iel at

	<u> A CONTRACTOR </u>		Well Name : l	Jtan State 16) 1	istangupakana			
Prospect:			Big Flat				AFE#	080	0048
Sec/Twp/Rge:			16 / 26S / 20E			1	\FE Total:	\$87	7,910
API#:	43	-019-31567	Field:	Cane Creek	Fed	This	AFE Cost		\$O
Work Type:	С	ompletion	County , St.:	GRAND, U	JT	Tot Ass	oc AFE's:		\$O
	y Exploi	ration & Product	Supervisor:	Jim Hill			Phone		
roduction Current/L	zpecte	d Oil:	0/0	Gas:	0/0	V	/ater:	0/0)
			005	local	<u>e</u> 0	ccc:	eΛ	[cwc:	\$0
ate: 12/8/2		Days:	205	DC: Rig Name:	\$0	icce.	\$0	CVVC	3 0
ctivity:		completion	Hills	rig Name.	<u> </u>				
Daily Report Summ									······
Daily Report Deta From 6:00 To 6:00	24 hrs	0.1	Other : Mobilize	Owner Die 2	Denes		- leastion		
			Rig and equipme Loma, CO/UT Po Spot, pump, tank tubing and annul surface. ND 7 1/16" 10k v expansion?). Tu SION 1630 hrs.	ort of Entry.	and othe lown to " us flow is	er stuff. Rt 0" psi imm s constant	J rig 7. La ediately wi	y lines to bl ith diesel fu esel (therma	ow dow el at
			Shut down Sat, S	Sun. 12/6&7/08.	Resume	e job Mon.	12/8/08.		
Date : 12/9/2	2008	Days:	206	DC:	\$0	CCC:	\$0	cwc:	\$0
ctivity:	(completion	74.75 4.111	Rig Name:					
Daily Report Summ	ary:							1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Daily Report Deta	ail:								
			ND/Remove B-1 Recover "Lightni Released the pa POH/LD 2 7/8" to Install Washingto Install 3 1/2" pipe	ng" 2 7/8 tubing cker. ubing and Miller on rotating head	plug/sto double g	p.	. Pkr no	damage.	
			SION 1630 hrs.				···		
Date : 12/10/		Days:	207	DC:	\$0	CCC:	\$0	CWC:	4 -
ctivity:	C	completion	1974	Rig Name:	1				\$0
			1.07600	Ny ivallie.	<u> </u>				\$0
Daily Report Summ				Ny Name.	<u> </u>				\$0
Daily Report Summ Daily Report Deta From 6:00 To 6:00		Category/Rmks	Other:	nig Name.					\$0

					Well Nam	ie : Uta	h State 1	6-1				
Pilot array P	rospect:				Big Flat					AFE	#: 08	30048
	wp/Rge:				16 / 26S / 2					AFE Tot		7,910
	API#:	43-	019-3156	7	o spojetajujej Fi	eld: (ane Cree	k Fed	This	AFE Co	st:	\$0
Wo	rk Type:	С	ompletion		County,	St.:	GRAND,	UT	Tot As	soc AFE	's:	\$0
	perator: y E	xplor	ation & Pr	oduct	Supervi		Jim Hi	II	factoria	Phor	ne:	***************************************
Production	Current/Ex	pecte	d Oil:	~~~~	0/0	Ga	s:	0/0		Water:	0/	0
							<u> </u>					
Date :	12/11/20		Day	s:	208		DC:	\$0	ccc.	\$0	CWC:	\$0
Activity:			ompletion			Rig	Name:	3		·····		******
	ort Summar	<u>/:</u>					· · · · · · · · · · · · · · · · · · ·					
Daily R From 6:00	eport Detail:	4 hrs	······································	~~~	Other :							
						irton pad loose. P					Pkr. stopped isible damag	
Date :	12/12/20	ns.	Day	<u>e-l</u>	209	30 1115.	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:	12,12,12		ompletion	<u> </u>		Ria	Name:	il v	19991	ΨΟ	191191	ΨΟ
	ort Summar					Tan Aller	11.0	ः ।				
	eport Detail:											
From 6:00	To 6:00 2-	4 hrs	Categor	y/Rmks:	0700 SICF Perf o Log r obstructions	ran 7", 29 s, diamet	ppf csg. g er restrictio	ns.			e - 6950' - n	
From 6:00	To 6:00 2	4 hrs	Categor	y/Rmks:	0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta	ran 7", 29 s, diamet '2" re-ent '/2" X-N r al Tank C	ppf csg. ger restriction ry sub, Hall nipple, x-over co. cleaned	ns. iburton 7' er. TIH 3	', 29 ppf, 1/2" PH-	PLS pack 6, P-110 t	e - 6950' - n er, on/off too ubing - 185/2 diesel fuel i	ol, 3 1/2" x ± 222 jts.
From 6:00	To 6:00 2-	4 hrs	Categor	y/Rmks:	0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta preparation	ran 7", 29 s, diamet '2" re-ent '/2" X-N r al Tank C for frac j	oppf csg. g. er restriction ry sub, Hall hipple, x-oven cleaned ob.	ns. iburton 7' er. TIH 3	', 29 ppf, 1/2" PH-	PLS pack 6, P-110 t	er, on/off too ubing - 185/2	ol, 3 1/2" x 222 jts.
					0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta preparation SION 1700	ran 7", 29 s, diamet '2" re-ent '/2" X-N r al Tank C for frac j	o ppf csg. g. er restriction ry sub, Hall hipple, x-over co. cleaned ob.	ns. iburton 7' er. TIH 3 /filtered 5	', 29 ppf, 1/2" PH-6	PLS pack 6, P-110 t site stored	er, on/off too ubing - 185/2 diesel fuel i	ol, 3 1/2" x [.] 222 jts. n
Date :	To 6:00 2-	08	[ːDays		0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta preparation	ran 7", 29 s, diamet '2" re-ent '/2" X-N r al Tank C for frac j hrs. DAI	o ppf csg. ger restriction ry sub, Hall hipple, x-over co. cleaned ob.	ns. iburton 7' er. TIH 3	', 29 ppf, 1/2" PH-	PLS pack 6, P-110 t	er, on/off too ubing - 185/2	ol, 3 1/2" x 222 jts.
Date :	12/13/20	08 C			0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta preparation SION 1700	ran 7", 29 s, diamet '2" re-ent '/2" X-N r al Tank C for frac j hrs. DAI	o ppf csg. g. er restriction ry sub, Hall hipple, x-over co. cleaned ob.	ns. iburton 7' er. TIH 3 /filtered 5	', 29 ppf, 1/2" PH-6	PLS pack 6, P-110 t site stored	er, on/off too ubing - 185/2 diesel fuel i	ol, 3 1/2" x 222 jts.
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Date : ketivity: Daily Rep Daily Re	12/13/20	08 C:	Days Ompletion	5:	0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta preparation SION 1700	ran 7", 29 s, diamet /2" re-ent /2" X-N r al Tank C for frac j hrs. DAI	o ppf csg. ger restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per restriction per	ns. iburton 7' er. TIH 3 /filtered 5	', 29 ppf, 1/2" PH-6	PLS pack 6, P-110 t site stored	er, on/off too ubing - 185/2 diesel fuel i	ol, 3 1/2" x 222 jts. n
Date : Activity: Daily Rep Daily Re	12/13/20 ort Summary eport Detail:	08 C:	Days Ompletion	5:	0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta preparation SION 1700 210 Other: 073 Continue ru Circ. tbg. cla Set Howco Tested 3 1/2 SI w/1000 p Crew is rele Expect RD:	ran 7", 29 s, diamet '2" re-ent '/2" X-N r al Tank C for frac j hrs. DAI Rig 30 hrs. SI anning 3 r ean w/70 7", 29 pp 2" tbg. x bisi on 3 1 eased for Swabbco	ppf csg. ger restriction ry sub, Hall hipple, x-over the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control o	ss. iburton 7'er. TIH 3'/filtered 5 \$0 \$0 \$0 221 jol. 6873'. sg. annulumulus. nd - to ret, 12/15/08	ts. 1, 29 ppf, 1/2" PH-0 00 bbls. s CCC: ts.	PLS pack 6, P-110 t site stored \$0 r. to 2000	er, on/off too ubing - 185/2 diesel fuel i CWC: psi Held C	ol, 3 1/2" x 222 jts. n \$0
Date : Cotivity: Daily Rep Daily Rep From 6:00	12/13/20 ort Summary eport Detail:	08 C:	Days Ompletion	5:	0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta preparation SION 1700 210 Other: 073 Continue ru Circ. tbg. cla Set Howco Tested 3 1/2 SI w/1000 p Crew is rele	ran 7", 29 s, diamet '2" re-ent '/2" X-N r al Tank C for frac j hrs. DAI Rig 30 hrs. SI anning 3 1 ean w/70 7", 29 pp 2" tbg. x osi on 3 1 eased for Swabbco ne Creek	ppf csg. ger restriction ry sub, Hall hipple, x-over the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control o	ss. iburton 7'er. TIH 3'/filtered 5 \$0 \$0 \$0 221 jol. 6873'. sg. annulumulus. nd - to ret, 12/15/08	ts. 1, 29 ppf, 1/2" PH-0 00 bbls. s CCC: ts.	PLS pack 6, P-110 t site stored \$0 r. to 2000	er, on/off too ubing - 185/2 diesel fuel i CWC: psi Held C	ol, 3 1/2" x 222 jts. n \$0
Date : Activity: Daily Rep Daily Re	12/13/20 ort Summary eport Detail:	08 C: 1 hrs	Days Ompletion	5:	0700 SICF Perf o Log r obstructions PU/MU 3 1/ tbg sub, 3 1 Baker Renta preparation SION 1700 210 Other: 073 Continue ru Circ. tbg. cla Set Howco Tested 3 1/2 SI w/1000 p Crew is rele Expect RD:	ran 7", 29 s, diamet '2" re-ent '/2" X-N r al Tank C for frac j hrs. DAI Rig 30 hrs. SI anning 3 r ean w/70 7", 29 pp 2" tbg. x bisi on 3 1 eased for Swabbco	ppf csg. ger restriction ry sub, Hall hipple, x-over the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control o	ss. iburton 7'er. TIH 3'/filtered 5 \$0 \$0 \$0 221 jol. 6873'. sg. annulunulus. nd - to ret, 12/15/08	ts. If property of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of t	PLS pack 6, P-110 t site stored \$0 r. to 2000	er, on/off too ubing - 185/2 diesel fuel i CWC: psi Held C	ol, 3 1/2" x 222 jts. n \$0

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 9

		JAN 2 6 2009
(This space for State use only)		RECEIVED
SIGNATURE THE SIGNATURE	DATE 1/19/2009	
NAME (PLEASE PRINT) Stephanie Masters	TITLE Operations Techn	nician III
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Please find attached chronological well work history report for		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertin	ent details including dates, depths, volume	es, etc.
Date of work completion: 1/19/2009 CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	✓ OTHER: Chronological report
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
CHANGE TO PREVIOUS PLANS CHANGE TUBING	OPERATOR CHANGE PLUG AND ABANDON	TUBING REPAIR VENT OR FLARE
(Submit in Duplicate) ALTER CASING Approximate date work will start: CASING REPAIR	FRACTURE TREAT NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
NOTICE OF INTENT ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
11. CHECK APPROPRIATE BOXES TO INDICATE N TYPE OF SUBMISSION	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 26S 20E		STATE: UTAH
FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL	and at respect	COUNTY: Grand
2585 Heartland drive City Sheridan STATE WY 2HP 828	301 (307) 675-4924	Undesignated
Fidelity Exploration and Production Company 3. ADDRESS OF OPERATOR:	PHONE NUMBER:	4301931567 10. FIELD AND POOL, OR WILDCAT:
2. NAME OF OPERATOR:		9. API NUMBER:
1. TYPE OF WELL OIL WELL 🗹 GAS WELL 🗌 OTHER		8. WELL NAME and NUMBER: Utah State 16-1
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current b drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form fo	ottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: N/A
SUNDRY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
DIVIDIOIVOI OILLI, ONO MARDIMININA		ML-048008

Well Name : Utah State 16-1										
Prospect:		Big Flat				AFE.#:	080048			
Sec/Twp/Rge:			16 / 26S / 20E		AFE Total:		7,910			
API#:	43	-019-31567	Field		Cane Creek Fed		s AFE Cost:		\$0	
Work Type:		Completion	County, St.		ND, UT		ssoc AFE's:	CANCOLD ACCESSANCE OF CONTRACT OF	\$0	
		ration & Product	Supervisor				Phone:			
Production Current/			0/0	Gas:	0/	0	Water:	0/	0	
i rodocion odnom	<u></u>				······································		L	***************************************	***************************************	
Date : 12/12/	2008	Days:	209	DC	: \$0	CCC:	\$0	CWC:	\$0	
Activity:		completion	2.00	Rìg Name		1000.1	ΨΨ	lowe.		
Daily Report Summ		compication		, rug reame	<u>``</u>			***************************************	**************************************	
Daily Report Deta								***************************************	CONTRACTOR OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF TH	
From 6:00 To 6:00	24 hrs	Category/Rmks	Other - Perfo	Log ran 7"	20 nnf cea	gauga ring	liumk backet e	urfaca - 6	050' 00	
From 6:00 To 6:00 24 hrs Category/Rmks: Other: Perf o Log ran 7", 29 ppf csg. gauge ring/junk basket surface - 6950" - no obstructions, diameter restrictions. PU/MU 3 1/2" re-entry sub, Halliburton 7", 29 ppf, PLS packer, on/off tool, 3 1/2" x 6 tbg sub, 3 1/2" X-N nipple, x-over. TIH 3 1/2" PH-6, P-110 tubing - 185/222 jts. Baker Rental Tank Co. cleaned/filtered 500 bbls. site stored diesel fuel in preparation for frac job.										
			SION 1700 hrs	. DARK						
Date: 12/13/		Days:	210	DC	4	CCC:	\$0	CWC:	\$0	
Activity:		completion		Rig Name						
Daily Report Summ	ary:									
Daily Report Deta	ail:									
From 6:00 To 6:00	24 hrs	Category/Rmks:	Other : Contin diesel.Set How				ts.Circ. tbg. cl	ean w/70	bbls.	
Tested 3 1/2" tbg. x 7" 29 ppf csg. annulus and pkr. to 2000 psi Held OK. SI w/1000 psi on 3 1/2" x 7" annulus. Crew is released for the weekend - to return Mon., 12-15-08. Expect RD Swabbco rig 7 Mon., 12/15/08 for Fidelity production work. Frac job Cane Creek perforations, 6950' - 6981', scheduled 12-20-08.										
Date: 12/19/	2008	Days:	216	DC	7 -	CCC:	\$0	CWC:	\$0	
Activity:		Other		Rig Name	:					
Daily Report Summ										
Daily Report Deta										
From 6:00 To 6:00	24 hrs	Category/Rmks:	Other : Receiv							
D-4	2000	151	equipment - gr				~~····································			
Date: 12/20/	2008	Days:	217	DC Dis Name		ccc:	\$0	CWC:	\$0	
Daily Report Summ	T	Frac		Rig Name	<u> </u>		•••		**************************************	
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Daily Report Deta		^-1/D1		Part I I I				***************************************	***************************************	
From 6:00 To 6:00	24 hrs	Category/Rmks:	Other: Contin part/repair Hov Creek perforati T-Oil (diesel fu 6850 psi, ATR 3810 psi, 10 M commence flov	vco chemica ons 6950' - el) fluid cont 15.4 BPM, 1 SIP 3755 ps	l pump.Te 3981' (dov aining 55k ppg thru' i, 15 MSIF	st lines to 90 vn 3 1/2" PH- (lbs. 18/40 V 4 ppg as de: ² 3730 psi.Sl	00 psi.Hallibu -6,P-110 tubir /ersa Prop. signed.ISIP 4 ON 8:00 pm f	irton frack ng) w/52,5 BDP 8375 110 psi, 5	ked Cane 500 gals My- 5 psi, ATP MSIP	
Date: 12/21/		Days:	218	DC	\$0	ccc:	\$0	CWC:	\$0	
Activity:		LOWBACK		Rig Name	:					
Daily Report Summ										
Daily Report Deta	il:								***************************************	
From 6:00 To 6:00	24 hrs	Category/Rmks:	Other: My-T-C Attempted flow sand.Adjustabl diesel fuel/hr. Prop.Total Loa recovered ~~ 2	well 12-15 I e choke "sea 3850 psi FTI d To Recove	3PH. on v at" washed P. 6/64" c er (TLTR) :	rarious choke d out. Chang hoke. No ga = 1265 bbls o	e settings. Ch ged.10:00 p.m is. Still makin diesel fuel.10:	noke plugg n. flowing ng some s 100 p.m. h	ging with 13 bbls. and/Versa ave	

			Well Name:	Utan S	tate 16-1				
Prospect		Big Flat						080048	
Sec/Twp/Rge		16 / 26S / 20E						\$87,910	
API#	43-019	31567	Field	Cane	Creek Fed	ThTh	is AFE Cost:	\$0	
Work Type	Comp	etion	County , St.:	GF	RAND, UT	Tot	Assoc AFE's:	\$0	
Operator	y Exploration	& Product	Supervisor:		Jim Hill		Phone:		
Production Current	Expected (Oil:	0/0	Gas:	07	0	Water:	0/	0
Date : 12/22	/2008	Days:	219	D	C: \$0	CCC:	\$0	CWC:	\$0
Activity:	FLOW	BACK		Rig Nar	ne:			electronico versale municipalità del constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución de la constitución d	

Date :	12/22/2008	Days:	219		DC:		\$0	CCC:	\$0	CWC:	\$0
Activity:	_		Rig Name:								
Daily Re	Daily Report Summary :										
Daily Report Detail:										ALTERNATION OF STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET,	
From 6:00 To 6:00 24 hrs Category/Rmks: Other : Flow well (3 1/2" tubing) to flowback tank 24 hours. Various choke settings. Variously 10 - 18 BPH. See Cobra Well Testers report for hourly									ke		
-			details.8:00								
			gas.Continu								
Date :	12/23/2008	Days:	220		DC:		\$0	CCC:	\$0	CWC:	\$0
Activity:		FLOWBACK		Rig N	ame:						
	port Summary :							. IV WON I KENDALIN			
Daily F	Report Detail:	0600 hrs, FTP	1950 psi, 8/6	4" ch, 15 b	ph						Carried Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of th
		0800 hrs. FTP 1	900 psi, 8/64'	' ch, 12 bp	h						
:		1600 hrs. FTP 22	50 psi, 6/64"	ch, 5 bph							
- CALLES AND AND AND AND AND AND AND AND AND AND		1900 hrs., FTP 1500 psi, 6/54" ch, 2 bph 2000 hrs. FTP 2500 psi, 4/64" ch, 1 bph									
		2000 nrs. FTP 25	00 psi, 4/64"	cn, 1 bpn							
		TIME Reco	verv F	TP							
:		f .	•	180 psi							
		2100 2		180							
		2115 4		180							
		2130 2		180							
		2145 3		180							
		2200 1		180							
		2215 3		180							
		2230 1		180							
From 6:00	To 6:00 24 hrs	Category/Rmks	Other: 060	0 hrs. FTP	1950	psi,	8/64" c	h, 15 bph0	800 hrs.	FTP 1900	psi, 8/64"
	ch, 12 bph1600 hrs. FTP 2250 psi, 6/64" ch, 5 bph1900 hrs., FTP 1500 psi, 6/54" ch, 2 bph2000 hrs. FTP 2500 psi, 4/64" ch, 1 bph										

		Well Name:	Utah S	State 16-1		
Prospect:		Big Flat			AFE #:	080048
Sec/Twp/Rge:		16 / 26S / 20E			AFE Total:	
API #:	43-019-31567	Field:	Can	e Creek Fed	This AFE Cost:	\$0
Work Type:	Completion	County, St.:	G	RAND, UT	Tot Assoc AFE's:	\$0
Operator:	y Exploration & Product	Supervisor:		Jim Hill	Phone:	
Production Current/I	Expected Oil:	0/0	Gas:	0/0	Water:	0/0

D-4- 1	40/04/0000		004	loo J	6 0	10001	Φ0	I OWO.	A A
Date :	12/24/2008	Days:	221	DC : Rig Name:	\$0	CCC:	\$0	CWC:	\$0
	ort Summary :	T LOW BACK		My Manie.					
1	eport Detail:	Continued flowba	ck of diesel	fuel/frac fluid.			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	######################################	***
		- 							
**************************************		0600 hrs 5/64" ch	., 2 bph, :	2400 psi.					
		0900 hrs one hr. o	on 10/64" ch.	, 7 bbls. diesel fu	el, FTP 2	00 psi, no ga	as		
		1000 hrs one hr. o	on 5/64" ch.,	2 bbls. diesel fue	l, 1400 ps	si.			
		1100 hrs add'l hr.	on 5/64" ch,	2 bbls. diesel fue	l, FTP 18	50 psi.			
		1100 hrs opened	ch. to 10/64"	FTGP declined	to 100 ps	i in 30 mins.			
		Well SI @ 11:55 a.r	n.:						
		5 MSI 150 psi. 10 MSI 500 psi 15 MSI 950 psi 20 MSI 1500 psi 25 MSI 1800 psi 30 MSI 2000 spi.							
		1230 hrs. Well SI fo	or 48 hr. pres	sure buildup. (C	nristmas)				
From 6:00	To 6:00 24 hr		2400 psi.090 gas1000 hrs. on 5/64" ch, 2 1100 hrs o _l Well SI @ 11	inued flowback of 0 hrs one hr. or - one hr. on 5/64 2 bbls. diesel fuel bened ch. to 10/6 :55 a.m.:5 MSI 1 300 psi30 MSI 20	i 10/64" d " ch., 2 bl , FTP 185 4" FTGP 50 psi.10	ch., 7 bbls. d bls. diesel fu 50 psi. declined to MSI 500 ps	iesel fue iel, 1400 100 psi si15 MSI	I, FTP 200 ps psi.1100 hrs in 30 mins. 950 psi20 N	si, no add'i hr. //SI 1500
Date :	12/26/2008	Days:	223	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:		FLOWBACK		Rig Name:	.]				- Construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the cons
	ort Summary :						V. W. 100 MILE * 27 MARK * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MILE * 100 MI	MKP CARC M W ANNING	
Daily R	eport Detail:	1300 hrs. 49 hr. Open 3 1/2" tubing t "0" psi., flowing 2 - 4 Continue flowback. - Cobra We	to flowback to 4 BPH diesel	ank. After two hrs fuel. No Gas. and recovered v		4" ch. FTP=			
			bbls diesel fu	el recovered					
From 6:00	To 6:00 24 hr		After two hrs. Gas.Continue	hrs. 49 hr. SITP on 10/64" ch. FT e flowback. Monit back.10:00 p.m, covered	P="0" ps or FTP a	i., flowing 2 nd recovere	- 4 BPH d volume	diesel fuel. 1 e C	lo obra Well

	Well Name : Utah State 16-1									
Prospect:		Big Flat				AF	E #:	080048		
Sec/Twp/Rge:		16 / 26S / 20E				AFE To	tal:	\$87,910		
API#:	43-019-31567	Field:	Ca	ne Creek Fed	This	S AFE C	ost:	\$0		
Work Type:	Completion	County , St.:		RAND, UT	Tot A	ssoc AF	E's:	\$0		
Operator:	y Exploration & Product	Supervisor:		Jim Hill		. Pho	ne:	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA		
Production Current/	Expected Oil:	0/0	Gas:	0/0		Water:		0/0		

Date :	12/27/2008	Days:	224		DC :	\$0	CCC:	\$0	CWC:	\$0	
Activity:	·····	Other		Rig Na	me:			····		- Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Cont	
Daily Re	port Summary :					W. M				TO THE OWNER OF THE PARTY OF THE PARTY.	
Daily I	Report Detail:	0600 hrs. 12/64	" ch, "0" psi	FTP. "0" bl	ls ove	rnight.					
	RD. Cobra Well Testers from 3 1/2" tubing. Release Cobra Well Testers 1030 hrs. 12/27/08. Very sm gas blow. Possible crude oil in diesel fuel. Halliburton released 7" pkr. @ 6873'. POH/LD 3 1/2" PH-6 (rental - Patterson) tubing. 247 jts. on pipe rack. Recover re-entry sub, 7" Pkr. (no damage) 6' tubing sub., on/off tool, X-N nipple, x-over sub. SION 5:00 p.m. From 6:00 To 6:00. 24 brs. Category/Rmks: Other 12/64" ch. "0" psi ETP. "0" bbls overnight RD. Cobra Well Testers from 3										
From 6:0	From 6:00 To 6:00 24 hrs Category/Rmks: Other : 12/64" ch, "0" psi FTP. "0" bbls overnight.RD. Cobra Well Testers from 3										
			1/2" tubing, Possible cru	Release C	obra W	/ell Tester:	s 1030 hrs.	12/27/08	3.Very sm ga	is blow.	
)H/LD 3 1/2	" PH-6 /r	ental - Patte	rennl	
									no damage)		
		.	sub., on/off	tool, X-Nnip	ple, x-c					~	
Date:	12/28/2008	Days:	225		DC :	\$0	CCC:	\$0	CWC:	\$0	
Activity:		Other		Rig Na	me:					***************************************	
	port Summary :							*******************			
Daily I	Report Detail:	0800 hrs. SIP =									
		Wait on packer har Ran Fidelity E & P						ld on 041	E ita 0 7/08 f	THE MIGO	
		tubing, w/ 2 7/8" Af	PI PSN one i	t. above the	nacke	υπ Χ Ζ <i>ττ</i> ο Γ.	EUE, OF	u, un z i	J J18. Z 110 [EUE, 19-00	
From 6:0	0 To 6:00 24 hrs						si Immedia	tely.Wait	on packer h	and -	
· , », c, r, i, i, j, i, i i i i i i i i i i i i i		Anu.	delayed due	to accident	on Inc	lian Pass.	Ran Fidelit	y E&Pp	acker (Miller	dressed)	
						on 215 jts	i. 2 7/8" EU	E, N-80 1	tubing, w/ 2	7/8" API	
			PSN one jt.	above the p	acker.	***************************************					

Prosp			the standard the standard	Well Name		101	<u> </u>			
				Big Flat			متدكمتند	AFE #:		0048
Sec/Twp/F				16 / 26S / 20E				AFE Total:		7,910
		3-019-31		Field				AFE Cost:		\$0
Work Ty		Completi		County, St.			Tot As:	soc AFE's:		\$0
	ator: y Expl		Product	Supervisor: Jim Hill			Phone:			
roduction Curr	ent/Expec	ted Oil:	:[0/0	Gas:	0/0	\	Vater:	0/	0
	2/29/2008		Days:	226	DC:	\$0	ccc:	\$0	CWC:	\$0
Activity:		Other			Rig Name:			**************************************	·	***************************************
Daily Report S Daily Report		ļ		= 1800 psi. Pre						
From 6:00 To 6	:00 24 hrs	RU to sy Swabbe Pulls fro Recover SION @ 1006/12 Note: Lo	wab 2 7/8" d tubing 2 m SN wer red 45 bbl d 4:45 p.m 62 bbls. k oaded/hau	+ hours. Pulled e 1100' ~~ 6 bbls. diesel fuel. The bad recovered. Iled 247 jts. 3 1/ S RDMO. Other: 0800 h 1/16" x 10k BO RKB. SN @ 64 1200 psi OKo tubing. Swabbe from SN were duration. Recov p.m. 1006/1262	1300' fluid eacls. Small gas flog. Vol. = 41 bb 2" PH-6 tubing rs. SIP = 1800 P. Install 7 1/1 440' RKB. P. te Checked PBTD d tubing 2+ hou 1100' ~~ 6 bbls. tered 45 bbls. de	ow after la ols. O psi. Pre 6" x 10k, Eested 2 7/8 @ 6986' v urs. Pullec. Small galiesel fuel. overed.Not	st 2 swab r d accessori ssure to "0 3-1 bonnet. " x 7" annu v/sandline. i 1300' fluic is flow after Tbg. Vol.: e: Loaded.	es to Verna " psi immed Set 7" x 2 lus, packer RU to swab I each run last 2 swal = 41 bbls.Sl	tiately.ND/ 7/8" pkeer and wellh 2 7/8" At SN in 5 b runs - ve ION @ 4:4 7 jts. 3 1/2'	son Renta Remove at 6880' neaad to 5 pulls.Pul ry short 5
				tubing and rent RDMO				- Windrawa Salahan and A		Testers
oate: 12	2/30/2008	Cleanou	Days:	227	DC :	\$0	CCC:	\$0	CWC:	
GRARA'I	1200100000000	Cleanou	#L	1	D: - M	1				\$0
					Rig Name:				***************************************	\$0
Daily Report Su Daily Report	··········						y 0 uso			100 100 100 100 100 100 100 100 100 100
Daily Report Su	Detail:	w/sinker Load 2 7 release 1 Miller Pa	bar-sandli 7/8"tubing 7" pkr - Ur	0800 SITP = "0 PBTD @ 6935' Load 2 7/8"tubi BOP.Several a	. Recovered le I fuel.ND wellhe 0 p.m. on 0800 hrs. W " psi. ISFL = 6 w/sinkerbar-sa ng w/40 bbls. d ttempts to relea	ed., 12/31/ 500'. Rec ndline, 50 liesel fuel.l ise 7" pkr-	17 1/16" x 1/08. overed less of fill? ND wellhea - Unable.SI	10 k BOP.S s than 1 bbl d, Install 7 ON 12:30 p	everal atte	D 6935' empts to
Daily Report Su Daily Report From 6:00 To 6:	Detail: :00 24 hrs	w/sinker Load 2 7 release Miller Pa Cate	bar-sandli 7/8"tubing 7" pkr - Ur acker rep s gory/Rmks	ne, 50' of fill? w/40 bbls. diese nable.SION 12:3 scheduled location Other: 0800 SITP = "0 PBTD @ 6935' Load 2 7/8"tubi BOP.Several at Miller Packer re	. Recovered le I fuel.ND wellhe 0 p.m. on 0800 hrs. W " psi. ISFL = 6 w/sinkerbar-sa ng w/40 bbls. d ttempts to relea ep scheduled lo	ead, Install ed., 12/31/ 500'. Rec ndline, 50 liesel fuel.I se 7" pkr - cation 080	7 1/16" x 1/08. overed less or of fill? ND wellhead on the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contr	10 k BOP.S s than 1 bbl id, Install 7 ON 12:30 p I., 12/31/08	everal atte	0 6935' empts to el.Checke k
Daily Report Su Daily Report From 6:00 To 6:	Detail: :00 24 hrs	w/sinker Load 2 7 release Miller Pa Cate	bar-sandli 7/8"tubing 7" pkr - Ur acker rep s gory/Rmks	ne, 50' of fill? w/40 bbls. diese nable.SION 12:3 scheduled location Other: 0800 SITP = "0 PBTD @ 6935' Load 2 7/8"tubi BOP.Several a	. Recovered le I fuel.ND wellhe 0 p.m. on 0800 hrs. Well " psi. ISFL = 6 w/sinkerbar-sa ng w/40 bbls. de ttempts to relea p scheduled lo	ed., 12/31/ 500'. Rec ndline, 50 liesel fuel.l ise 7" pkr-	17 1/16" x 1/08. overed less of fill? ND wellhea - Unable.SI	10 k BOP.S s than 1 bbl d, Install 7 ON 12:30 p	everal atte	D 6935' empts to
Daily Report St Daily Report From 6:00 To 6: ate: 12 ctivity:	Detail: :00 24 hrs 2/31/2008 C	w/sinker Load 2 7 release Miller Pa Cate	bar-sandli 7/8"tubing 7" pkr - Ur acker rep s gory/Rmks	ne, 50' of fill? w/40 bbls. diese nable.SION 12:3 scheduled location Other: 0800 SITP = "0 PBTD @ 6935' Load 2 7/8"tubi BOP.Several at Miller Packer re	. Recovered le I fuel.ND wellhe 0 p.m. on 0800 hrs. W " psi. ISFL = 6 w/sinkerbar-sa ng w/40 bbls. d ttempts to relea ep scheduled lo	ead, Install ed., 12/31/ 500'. Rec ndline, 50 liesel fuel.I se 7" pkr - cation 080	7 1/16" x 1/08. overed less or of fill? ND wellhead on the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contr	10 k BOP.S s than 1 bbl id, Install 7 ON 12:30 p I., 12/31/08	everal atte	0 6935' empts to el.Checke
Daily Report Su Daily Report From 6:00 To 6:	Detail: 24 hrs 2/31/2008 Cummary :	W/sinkerl Load 2 7 release Miller Pa Cate	bar-sandli 7/8"tubing 7" pkr - Ur acker rep s gory/Rmks: Days: Well SITP = "0"	ne, 50' of fill? w/40 bbls. diese nable.SION 12:3 scheduled locatic Other: 0800 SITP = "0 PBTD @ 6935' Load 2 7/8"tubi BOP.Several a Miller Packer re	Recovered le	ead, Install ed., 12/31/ 500'. Rec ndline, 50 ilesel fuel.I se 7" pkr- cation 080 \$0	1.7 1/16" x 1/08. overed less of fill? ND wellhea Unable.SI Ohrs. Wed	10 k BOP.S s than 1 bbl id, Install 7 ON 12:30 p l., 12/31/08 \$0	. diesel fue 1/16" x 10 b.m.	9 6935' empts to el.Checke k
Daily Report Su Daily Report From 6:00 To 6: ate : 12 ctivity: Daily Report Su	Detail: 24 hrs 2/31/2008 Cummary :	w/sinkerl Load 2 7 release Miller Pa Cate Domplete V 0800 9 Miller Pa rotationa	bar-sandli 7/8"tubing 7" pkr - Ur acker rep s gory/Rmks: Days: Well SITP = "0"	ne, 50' of fill? w/40 bbls. diese nable.SION 12:3 scheduled locatic Other: 0800 SITP = "0 PBTD @ 6935' Load 2 7/8"fubi BOP.Several a Miller Packer re 228 ' psi. ((Wayne) attem wn. Pulled max	Recovered le	ead, Install ed., 12/31/ 500'. Rec ndline, 50 ilesel fuel.I se 7" pkr- cation 080 \$0	1.7 1/16" x 1/08. overed less of fill? ND wellhea Unable.SI Ohrs. Wed	10 k BOP.S s than 1 bbl id, Install 7 ON 12:30 p l., 12/31/08 \$0	. diesel fue 1/16" x 10 b.m.	9 6935' empts to el.Checki k

string weight.

			Well Name :	Utah State	16-1			·· . · · · · · · · ·	
Prospect:			Big Flat			11:11:14:14	AFE#	08	30048
Sec/Twp/Rge:			16 / 26S / 20E			121425	AFE Total:	\$8	7,910
API #:	43	3-019-31567	Field:	Cane Cree	k Fed	This	AFE Cost:		\$0
Work Type:	(Completion	County , St.:	GRAND	, UT	Tot As	soc AFE's:		\$0
Operator:	y Explo	oration & Product	Supervisor:	Jim H	îH		Phone:		CO AND AND AND AND AND AND AND AND AND AND
Production Current/	Expect	ed Oil:	0/0	Gas:	0/0	\	Nater:	0/	0
									THE PARTY NO.
Date : 1/2/2	009	Days:	230	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:		Other		Rig Name:				······································	**************************************
Daily Report Summ	ary:							THE TAX BEAUTY CONT. THE TAX BEAUTY CONT.	
Daily Report Deta	ail:			-					72
100		0800 hrs SITP =	"800" psi.						
		Weatherford WL "	drum chain" faile	Ч					
		Chain masterlink a							and the second
		Weatherford ran fr	ee-point tool to the	neir TD (inside :	2 7/8" tub	ing) 6869'	RKB. Collar	locator l	or this tool
:		would not show de							
		Ran regular 1 11/1 POH RD Wireline.		6869' ID, with	SN @ 68	44' RKB.			
		Weatherford tubing		:45 nm					
		SION @ 5:00 pm.	-	·					
From 6:00 To 6:00	24 hrs	Prep to cut off 2 7/	8" tubing early a. Other: Weathe	m. Sat.,1/3/09					
			chain.Weatherfo Collar locator fo regular 1 11/16" Weatherford tub tubing early a.m	r this tool would CCl. Confirm or ing swivel arriv	i not show 6869' TD,	/ definite to with SN @	ubing collar <u>0</u> 6844' RKB	- "noise" .POH RE	only.Ran Wireline.
Date : 1/3/2	009	Days:	231	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:		Other		Rig Name:					
Daily Report Summ								10.000000000000000000000000000000000000	
Daily Report Deta	ail:	Weatherford Wl	. ran 2 1/8" Chen	nical Cutter. Cu	ut 2 7/8" tu	ubing @ 6	844'		100000000000000000000000000000000000000
		POH with Weather some overpull ~~ 5	ford tools. Reco	vered WL cable	e - pulled	out of cabl	e head. Had	d tight sp	ot with
		Ran Weatherford \	Ni fishina tool (m	nouse tran) for	1" fichina	neck on c	ahle head - I	hancar	fich @
		5560. Pulled fish l	oose and continu	ed out of hole	with difficu	ilty. Work	ed fish thru'	several ti	ubing collar
		connection. Recov	/ered 100% fish.	No junk in the	hole.				
		POH (Strap out) wi	th 2 7/8" tubing.	Cut off tubing v	was clean	and const	ant diamete	r,	
		- 27/8" tubii	ng stub @ 6844'	is constant diar	neter fishi	ing neck.			
		M/U overshot, guid	e, grapple.						T. T. T. T. T. T. T. T. T. T. T. T. T. T
From 6:00 To 6:00	24 hrs		Other: Weathe	rford WL ran 2	1/8" Chen	nical Cutte	r. Cut 2 7/8	" tubing (2 6844'
			POH with Weath	erford tools. R	lecovered	WL cable	- pulled out	of cable	head. Had
			tight spot with so						
			trap) for 1" fishin and continued o	ut of hole with a	e nead. E lifficulty	ingaged 11. Worked fis	sii (W 5560). sh thru' sava	rulled fil ral fubino	ollar
			connection. Red	covered 100% f	ish. No it	ink in the l	hole.POH (S	trap out)	with 2 7/8"
			tubing. Cut off to	ubing was clear	n and con	stant diam	eter, 2 7/8"	lubing stu	ıb @ 6844'
			is constant diam	eter fishing ned	k.M/U ove	ershot, gui	de, grapple.		~~~

	der age opposite an extenditura product and the first and the first and the first first and the second section in							
		Well Name:	Utah State 1	6-1	นุกใหม่สำนัก			
Prospect:		Big Flat				AFE #:		0048
Sec/Twp/Rge:		16 / 26S / 20E				AFE Total:	\$8	7,910
API #:	43-019-31567	Field:	Cane Cree		+	AFE Cost:		\$0
Work Type:	Completion	County , St.:	GRAND,	Tot Ass	soc AFE's:		\$0	
	Exploration & Pro		Jim Hi			Phone:	L	
Production Current/	Expected Oil:	0/0	Gas:	0/0		Vater:	0 /	0
5	T		150.1		local	A A	Lower	A A
Date: 1/4/2		232	DC :	\$0	ccc:	\$0	CWC:	\$0
Activity: Daily Report Summ	Other		Rig Name: 🦠	<u> </u>	-Server Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Colonia Coloni		· · · · · · · · · · · · · · · · · · ·	and the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the s
Daily Report Deta		rd made-up fishing too	l otrine			-60-6-80-81600	******************************	***************************************
From 6:00 To 6:00	Worked Bum Pulled loose/ Recovered 1 L/D, breakou	(2 7/8" tubing tube) @ upersub and jars up and free. POH 2 7/8" tubin 00% of fish, including I t, Weatherford fishing Rmks: Other: Weathe	d down, -20k/+4 ng. Milier 7" packer tools & DC's.	"J"-slot	lugs shear			_
Date : 1/5/2	009 Days:	jars, BS, 4 x 4 3, tube) @ 6860'. \ mins.Pulled loos 7" packer. "J"-s Weatherford fish	Norked Bumper se/free. POH 2 lot lugs sheared	rsub and 7/8" tubir I. No oth	jars up and ng.Recover	d down, -20 ed 100% of	k/+45k. 3 f fish, inck	0 Jding Miller
Activity:	Other	200	Rig Name:	T	1000.	ΨΟ	[000.]	40
Daily Report Summ		· · · · · · · · · · · · · · · · · · ·					#42046rinderinaryindariqisid balda bahid	**************************************
Daily Report Deta		SIP = "1900" psi. "0"	psi in less than	1 minute	open.	01040 141444444444444444	VV	
	Weatherford - junk	WL ran 6.0" GR/JB. S basket recovered a few o chip size flakes of co	Stopped @ 6623 w small pieces r	s' RKB. ned. hard	·			
	- Reco	WL ran 5.835" GR/JB. overed add'l. flakes cor haped pin 1 1/2" x 3 1/ details of bridge/obstr	nposite materia 2" x 1/4" - sourc	l and an e unknov	unidentified wn.	t		
	(possible cru hour and liqu flow diminish Opened blind	ntermittantly to reserve de oil contamination) a id ed to "0", small gas flo I rams to start 2 7/8" tu rams and diverted flow	ind small natura w continued. ibing in hole. W	l gas flov ell unloa	v. Recover ded gas ar	red 12 bbls.	liquid (die	esel) in one
	5							

'1900" psi. "0" psi in less than 1 minute open.Weatherford WL ran 6.0" GR/JI Stopped @ 6623' RKB.- junk basket recovered a few small pieces med. hard cement, potato chip size flakes of composite material.

Weatherford WL ran 5.835" GR/JB. Stopped @ 6623' RKB. Recovered add'l.

Weatherford WL ran 5.835" GR/JB. Stopped @ 6623' RKB. Recovered add'l. flakes composite material and an unidentified "L" shaped pin 1 1/2" x 3 1/2" x 1/4" - source unknown.Composition, details of bridge/obstruction @ 6623' - unknown.Well flowed intermittantly to reserve pit and flowback tank. Recovered contaminated diesel fuel (possible crude oil contamination) and small natural gas flow. Recovered 12 bbls. liquid (diesel) in one hour and liquidflow diminished to "0", small gas flow continued.Opened blind rams to start 2 7/8" tubing in hole. Well unloaded gas and diesel to tubing board. Closed blind rams and diverted flow to reserve pit - gas only.Left well open, flowing small vol. gas to pit - monitored overnight by 2 man team.

		Well Name :	Utah	State 16-1			
Prospect:		Big Flat				AFE#	080048
Sec/Twp/Rge:		16 / 26S / 20E				AFE Total:	\$87,910
API#:	43-019-31567	Field:	Car	ne Creek Fed	Thi	s AFE Cost:	\$0
Work Type:	Completion	County , St.:	G	RAND, UT	Tot A	ssoc AFE's:	\$0
Operator:	y Exploration & Product	Supervisor:		Jim Hill		Phone:	
Production Current/I	Expected Oil:	0/0	Gas:	0/0		Water:	0/0

									4Ph
Date :	1/6/2009	Days:	234	DC:	\$0	ccc:	\$0	CWC:	\$0
Activity:		Other		Rig Name:					***************************************
Daily Rep	oort Summary :					**	~	**************************************	
Daily F	Report Detail:	0800 hrs Well	flowed to pit	overnite. "0" flu	ıid. Very s	m. gas.			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Install 2 7/8" hydro-static bailer. TIH 2 7/8" tbg. to stop @ 6623' RKB. Worked bailer 30 mins. Obstruction moved down hole to 6846' RKB, SLM. Unable add'l. progress POH 2 7/8" tubing. - Recovered 1 - 1 1/2 gals frac sand from top of standing valves. - No damage to bailer. SION @ 5:00 pm.								rogress.	
From 6:00	To 6:00 24 hr		Other · Wel	Il flowed to pit over	ernite "O"	fluid Verv	em dae		TV-VI-MINISTERNATION PROPERTY OF THE WHITE
			Install 2 7/8' Worked bail add'l, progre standing val	hydro-static bail er 30 mins. Obs ess.POH 2 7/8" tu ves No damag	er. TIH 2 truction mount bing Re	7/8" tbg. to soved down hocovered 1 -	stop @ 66 note to 68	523' RKB. 46' RKB, SLI	
Date :	1/7/2009	Days:	235	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:		Other		Rig Name:					
								W. Market	
Daily R	Daily Report Summary: Daily Report Detail: 0800 hrs SIP = 1100 psi, "0" psi in 4 mins. to pit. Ran 6" x 4 blade junk mill. (R&W) on 2 7/8" tubing to obstruction/composite BP @ 6846'. PU power swivel. RU to reverse circ. Start milling: 2-4klbs. wob, 55 rpm. Circulate mislkshake consistancy emulsion to flat tank. GD triplex started cavitate, severe. Clean tank and emulsion system. Circ. more emulsion after 20 mins. circ. Pump cannot pump emulsion material. Clean system. Prepare to pump clean diesel fuel from supply truck.								
From 6:00	To 6:00 24 hrs	SION @ 5:00 pm. Category/Rmks:	Other : 110	0 psi. "0" psi in 4	mins to r	sit.		**************************************	ELL ANSIUM PROPERTY IN THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STAT
			Ran 6" x 4 b 6846'. PU p Circulate mis severe. Cles Pump canno	lade junk mill. (R ower swivel. RU slkshake consists an tank and emu ot pump emulsion om supply truck.	&W) on 2 to reverse ancy emuls Ision syste	7/8" tubing t circ.Start maion to flat to m. Circ. mo	nilling: 2- ank. GD (ore emuls	4klbs. wob, striplex started ion after 20 r	55 rpm. d cavitate, mins. circ.

	Well Name : Utah State 16-1									
Prospect:		Big Flat				AFE#:	080048	3		
Sec/Twp/Rge:		16 / 26S / 20E				AFE Total:		0		
API #:	43-019-31567	Field:	Ca	ne Creek Fed	This	AFE Cost:	\$0	######################################		
Work Type:	Completion	County , St.:		RAND, UT	Tot A	ssoc AFE's:	\$0			
Operator:	y Exploration & Product	Supervisor:		Jim Hill		Phone:		H-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
Production Current/I	Expected Oil:	0/0	Gas:	0/0		Water:	0/0	Manual Ostronico		

Date :	1/8/2009	Days:	236	DC:	\$0	CCC:	\$0	CWC:	\$0
Activity:		Other		Rig Name:					STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY
Daily Rep	ort Summary :							- 1. A MANAGEMENT	***************************************
Daily R	eport Detail:	0800 hrs SIP =	1100 psi. "	0" psi in 4 mins, to	pit.				77
		Reverse circ. hole of P/U power swivel. Bit plugged. Could Swabbed fluid from POH 2 7/8" tubing	Milled/drilled not pump ei 2 7/8" tubin	l 10" on composite ther direction. g (to pull dry)	BP @ 69	946'. 2-4 k l	bs. WOE		
From 6:00	To 6:00 24 hr	SION @ 6:00 pm.	A	= 1100 psi. "0" ps				·····	-
			diesel fuel - composite B not pump eit tubing and p flakes.	discharge emulsic P @ 6946'. 2-4 k her direction.Swa lugged 6" mill. Pl	on to pit.P. lbs. WOE bbed fluid ugged wit	/U power sw 3, 55 rpm, in from 2 7/8" h chunks ru	vivel. Mil two hou tubing (t bber and	led/drilled 10 rs. Bit plugg to pull dry)P0 I composite r	on ed. Could OH 2 7/8" material
Date :	1/9/2009	Days:	237	DC:	\$0	ccc:	\$0	¢w¢:	\$0
Activity:	- 1.0	Other		Rig Name:				**************************************	
	ort Summary : eport Detail:	0800 hrs SIP =	NOT no!			····	***************************************		**************************************
From 6:00		TIH w/6" M/T tri cor Drilled remainder of Pushed composite Reverse circulate h L/D power swivel. POH 10 stds. 6" bi SI for weekend.2:00	ne bit f composite I BP debris to ole clean - I c @ 6380'. D p.m., Fri., 9	7020' RKB in 7", est all returns at 1. Jan 09.	5 bpm w/	7.0 ppg dies		osife BP @ 6	0461

		Well Name :	Utah State 16-1		
Prospect:		Big Flat		AFE#:	080048
Sec/Twp/Rge:		16 / 26S / 20E		AFE Total:	\$87,910
API#:	43-019-31567	Field:	Cane Creek Fed	This AFE Cost:	\$0
Work Type:	Completion	County, St.:	GRAND, UT	Tot Assoc AFE's:	\$0
Operator:	y Exploration & Product	Supervisor:	Jim Hill	Phone:	
Production Current/	Expected Oil:	0/0	Gas: 0 / 0	Water:	0/0

Date :	1/12/2009	Days:	240	DC:	\$0	CCC:	\$0	CWC:	\$0	
Activity:		Other		Rig Name:						
Daily Re	port Summary :									
Daily F	Report Detail:	0800 hrs., 64 hr SITP = 1100 psi, SICP = 2100 psi. ISFL = 2000' from surface. POH w/6" MT tri-cone bit, vI wear, no damage.								
		TIH 2 7/8" EUE, N-8	80, tubing pro e pup, 1 jt. 2 7 able next repo	oduction string. 7/8" tbg., 2 7/8" A	PI PSN.,	3 jts. 2 7/8",	, TAC, 2	7/8" tubing,	PSN,	
		Set TAC w/15k lbs a lnstalled 7 1/16" 10 SiON 5:00 p.m.	over string we							
From 6:00		Category/Rmks:	w/6" MT tri-co string. 2 7/8" 7/8" tubing.	SITP = 1100 psi, one bit, vl wear, no mule shoe pup, 1 PSN , TAC dept s over string weig	o damage jt. 2 7/8" h(s) avail	e.TIH 2 7/8" tbg., 2 7/8" lable next re	EUE, N- API PSN port.Rer	-80, tubing pr N., 3 jts. 2 7/8 nove 10k BC	roduction 3", TAC, 2 PPE.Set	

	· ·			Casing		date er er er er			
DateIn	Setting Depth	Jts Run	Туре	Size	Weight	Grade	MINID	HoleDiam	TD
3/31/2008	8720	0	3. Surface	8.625	24	N-80	4	0	1110

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-048008
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Utah State 16-1
2. NAME OF OPERATOR: Fidelity Exploration and Production Company	9. API NUMBER: 4301931567
3. ADDRESS OF OPERATOR: 2585 Heartland drive CHY Sheridan STATE WY ZIP 82801 PHONE NUMBER: (307) 675-4924	16. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL-& 2117' FWL	county: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW - 16 : 26S 20E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: Approximate date work will start: CASING REPAIR CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Flow Test
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Harrison Oil Field Service conducted a flow test on 4/15/2009. Please see attached results.	
RECEIVED APR 1 6 2009 DIV. OF OIL, GAS & MINING	3

(This space for State use only)

NAME (PLEASE PRINT)

Stephanie Masters

TITLE

DATE

Operations Technician III

4/16/2009

Utah State 16-1 api # 4301931567

9:15 AM Open well Tub psi-1610 Cas psi-1760

Oil gauge- 5-2

SW gauge- 12-6

9:45 AM

Tub-1310

Cas-260

Oil-5-2

10:15 AM

Tub-1300

Cas-245

Oil 5-2

SW 12-6

11:15 AM- Start pumping unit

Tub-1300

Cas-210

Oil 5-2

SW 12-6

12:15 PM- Small Flare

Tub-30

Cas- 150

Oil 5-2

SW 12-6

1:15 PM

Tub-40

Cas-100

Oil-5-2.25

SW 12-6

2:15 PM

Tub 40

Cas 50

Oil 5-2.25

SW 12-6.25

3:15 PM

Tub 40 Oil 5-2.25

Cas 40 SW 12-6.25

CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



													1VIZ ()-	70000	
WEL	L COM	IPLE	TION	OR	REC	OMP	LETI	ON R	EPO	RT AN	D LOG	6.	IF INDIAN	V, ALLOTTEE OR T	RIBE NAME
1a. TYPE OF WELL	-	1	WELL L		GAS WELL		DRY		ОТ	HER		7.	UNIT or C	CA AGREEMENT N	AME
b. TYPE OF WOR NEW WELL	K: HORIZ LATS] :	DEEP-]	RE- ENTRY		DIFF. RESVR		ОТ	HER		8.	WELL NA	ME and NUMBER: State 16-1	Physical Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of t
2. NAME OF OPER Fidelity Ex		n and	Produ	ction (Compa	ากง						9.	API NUMI		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
3. ADDRESS OF O	PERATOR:							······································		PHONE	E NUMBER:	10		931567 ID POOL, OR WILD	CAT
2585 Heart			OITY Sh	eridar	1	STATI	E WY	zip 82	801		07) 675-4924			signated	uni.
4. LOCATION OF V			17 E\M	ı					P	er H	Sm revie	W 11.	QTR/QT MERIDIA	R. SECTION, TOW	NSHIP, RANGE,
												s	ENW	16 26S	20E
AT TOP PRODU	CING INTERV	/AL REP(ORTED BE	LOW:	1749 F	NL &	2117	FWL :	Aprile:			l			
AT TOTAL DEPT	н: 17 49	FNL (<u> 2117</u>	FWL	140	٠ -	fn i	iac	10 T	6.1			COUNTY Grand		13. STATE UTAH
14. DATE SPUDDED	D: 18	O. DATE	T.D. REAC	ATED.	10. DA	E COMP	"CIED:		ABANDO	_	READY TO PRODU		17. EL£	EVATIONS (DF, RK	B, RT, GL):
18. TOTAL DEPTH:	MD 76				BACK T	5/200	7645	jejnja Ludova				ليبيتا	6	000' GL	
	TVD 7.6	6 60 △	0.80			TVD	7,645	5 ₀ 2	20. 15	MOLTIPEE C	OMPLEHONS, HOW	MANY? "	21. UEI		° 6,985 ° 6,985
22. TYPE ELECTRIC	C AND OTHER	RMECHA	NICAL LO	GS RUN (Submit co	py of each	1)		<u> </u>	23.			<u> </u>		פספ,ס ש
Directional s	survey, M	/ultipo	le arra	y aco	ustilog	dyna	mic ro	ck me	ch	1	L CORED?		_	YES (Sui	omit analysis)
properties, I	lexagon:	al dipl	og, co	nt.	·	, ,				WAS DST				=	omit report)
24. CASING AND LI	NER RECORI	D (Report	all string	s set in w	ell)					DIRECTIO	NAL SURVEY?	NO		YES 🚺 (Sul	omit copy)
HOLE SIZE	SIZE/GRA	\DE	WEIGHT	(#/ft.)	TOP	(MD)	вотто	OM (MD)		CEMENTER	CEMENT TYPE &		IRRY	OFMENT TOO \$	* 4400000000000000000000000000000000000
24	20		DEPTH NO. OF SACKS VOLUME (BBL) CEMENT TOP AMOUNT PULLED												
17.5		J-55	<u>52.</u>		(<u>)</u>		⁷ 5 487		-	Reding 8		71	0	
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25. TUBING RECOR	D	·····										I			milanimani mandini m
SIZE	DEPTH S	ET (MD)	PACK	ER SET (N	MD)	SIZE		DEPTH	SET (MD	PACKER	R SET (MD)	SIZE	Į.	DEPTH SET (MD)	PACKER SET (MD)
26. PRODUCING INT	FEDVAL 6		┛					<u> </u>		<u> </u>					
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(C)	12/									6,950		.375	124		Squeezed
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29. ENCLOSED ATT	ACHMENTS:					_					***************************************			30. WEL	L STATUS:
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SUNDRY	NOTICE FOR	R PLUGG	ING AND	CEMENT	VERIFICA	TION		CORE ANA		L1	THER:	,			Prod
				·			·	764UWW				RI	ECE	EIVED	

(5/2000)

(CONTINUED ON BACK)

MAR 0 5 2009

31. INITIAL PRO	DUCTION					IN	TERVAL A (As sho	wn in item #26)					
1/31/2009		- 1	TEST DA 1/31/			HOURS TESTS	D: 24	TEST PRODUCTI RATES: →	ON	OIL BBL: 67	GAS - MCF:	WATER - 88L:	PROD. METHOD: Pump
CHOKE SIZE: No	TBG. PRE	SS.	CSG. PRI O	1	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTI RATES: →	ION	OIL BBL:	GAS - MCF:	WATER - BBL;	INTERVAL STATUS
						INT	ERVAL B (As sho	wn in item #26)	•				
DATE FIRST PRO	DDUCED:		TEST DA	TE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	ON	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRE	SS. (CSG. PRE	ESS.	API GRAVITY	BTU~GAS	GAS/OIL RATIO	24 HR PRODUCTI RATES: →	ION	OIL BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS
					***************************************	INT	ERVAL C (As shor	vn in item #26)					
DATE FIRST PRO	DUCED:	1	TEST DAT	TE:		HOURS TESTER		TEST PRODUCTION RATES: →	ON	OIL BBL:	GAS ~ MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVIT			API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION OIL – BBL: GAS – MCF: RATES: →		WATER - BBL:	INTERVAL STATUS			
				,		INT	ERVAL D (As show	vn in item #26)					A TOTAL PROPERTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY O
DATE FIRST PRO	DUCED:	1	EST DAT	TE:	******	HOURS TESTED	***************************************	TEST PRODUCTION RATES: →	ИС	OIL - BBL:	GA\$ – MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	SS. C	SG. PRE	SS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION PATES: →	ON	OIL BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS
32. DISPOSITION	OF GAS (Sold, Us	ed for Fu	uel, Vent	ied, Etc.)				E				NO. 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 TO 100 T
33. SUMMARY OF	F POROUS	ZONES	(include	Aquifer	's);	·	······································	 	34.	FORMATION (L	.og) MARKERS:		
Show all important tested, cushion use	zones of po ed, time too	orosity a I open, fl	nd conter lowing an	nts thereo	of: Cored interva pressures and r	is and all drill-stem ecoveries.	tests, including de	oth interval		·			
Formation		To (Mi		Botto (MD		Descript	ions, Contents, etc.		-		Name		Top Measured Depth)
Paradox		3,5	82	3,72	24				Pa	aradox		***************************************	3,582
Ismay		3,7		3,82	28					may			3,775
Cane Creek	Shali	7,3	55	7,40	05				Sa	alt #4			4,484
]								Sh	nale #14			6,088
			l						ł	nale #18			6,616
]							hale #19	_		6,995
										ane Creek		777	7,355
	-									ane Creek			7,367
										ane Creek ase Cane		e de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition de la composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della composition della comp	7,379 7,405
35. ADDITIONAL F	REMARKS	(Include	pluggin	g proced	dure)			1		40-47			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
logs High de	ef Gam	ıma F	Ray/Ca	aliper	Τ,		•						
36. I hereby certify	that the fo	oregoing	g and atta	ached in	nformation is co	mplete and corre	ct as determined f	rom all available re	cord	s,			AND THE REAL PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE P
NAME (PLEASE F								*		tions Tech	nicion III		
SIGNATURE		r- (7 1	1/1/		/		2/4			inciail III		
GIGNAL DICE		de 2/ \	_//	14	442			DATE 3/4/	201	UJ			

This report must be submitted within 30 days of

- completing or plugging a new well
 drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
 drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

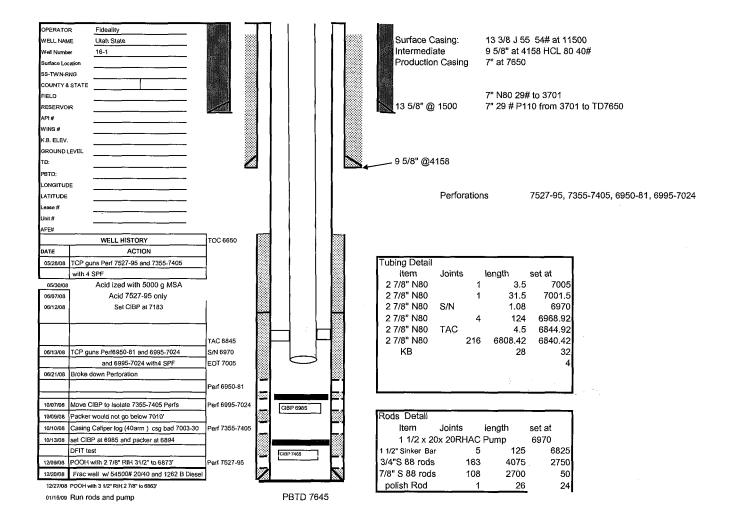
Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

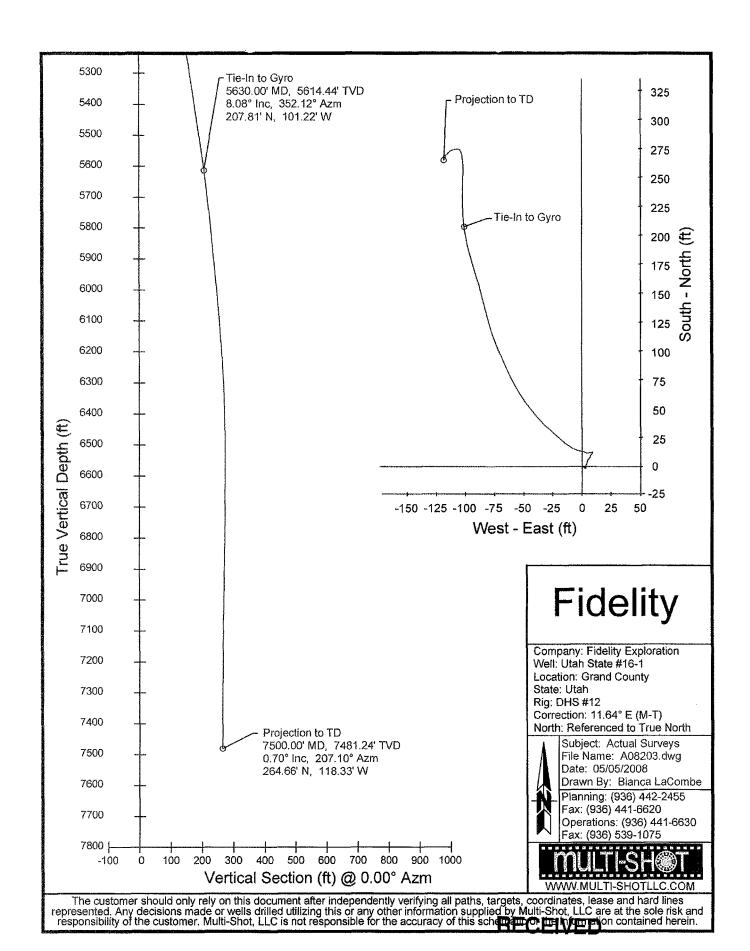
Phone: 801-538-5340

Fax: 801-359-3940



MAR 1 1 2009

DIV. OF OIL, GAS & MINING





Job Number: P08-203

Company: Fidelity Exploration Lease/Well: Utah State #16-1

Location: Grand County Rig Name: DHS #12

RKB:

G.L. or M.S.L.: 6000'

State/Country: Utah

Declination: 11.64° E (M-T)

Grid: Referenced to True North

File name: F:\WELLPL~1\2008\P08200'S\P08203\08203.SVY

Date/Time: 01-May-08 / 16:05

Curve Name: Gyro

WINSERVE SURVEY CALCULATIONS Minimum Curvature Method Vertical Section Plane .00 Vertical Section Referenced to Wellhead Rectangular Coordinates Referenced to Wellhead

RECEIVED MAY 0 5 2009 DIV. OF OIL, GAS & MINING

Measured Depth FT	Inci Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O : Distance FT	S U R E Direction Deg	Dogleg Severity Deg/100
.00	.00	00	.00	00	00	00	00	00	00
100.00		.00		.00	.00	.00	.00	.00	.00
	.42	163.07	100.00	35	.11	35	.37	163.07	.42
200.00	.26	109.73	200.00	78	.43	78	.89	151.23	.34
300.00	.23	61.26	300.00	76	.82	~.76	1.11	132.87	.20
400.00	.14	111.98	400.00	71	1.11	71	1.31	122.60	.18
500.00	.46	73.92	499.99	64	1.60	- .64	1.73	111.79	.36
600.00	.44	77.88	599.99	45	2.37	45	2.41	100.77	.04
700.00	.43	116.82	699.99	54	3.08	54	3.12	99.93	.29
800.00	.53	170.41	799.99	-1.16	3.49	-1.16	3.68	108.45	.44
900.00	.44	206.94	899.98	-1.96	3.39	-1.96	3.92	120.05	.32
4000.00	00	000 47	000.00	0.05					
1000.00	.36	323.17	999.98	-2.05	3.03	-2.05	3.66	124.13	.68
1100.00	.38	258.00	1099.98	-1.87	2.52	-1.87	3.14	126.63	.40
1200.00	.40	331.01	1199.98	-1.63	2.02	-1.63	2.60	128.93	.46
1300.00	.58	41.54	1299.98	95	2.19	95	2.39	113.46	.58
1400.00	.37	101.04	1399.97	63	2.84	~.63	2.91	102.56	.51
1500.00	.43	3.42	1499.97	~.32	3.18	32	3.20	95.75	.60
1600.00	.29	340.01	1599.97	.29	3.12	.29	3.13	84.65	.20
1700.00	.67	29.92	1699.97	1.04	3.32	1.04	3.48	72.67	.53
1800.00	.85	21.01	1799.96	2.24	3.88	2.24	4.48	60.05	.21
1900.00	1.03	20.83	1899.94	3.77	4.47	3.77	5.84	49.84	.18
2000.00	1.18	25.03	1999.92	5.54	5.22	5.54	7.61	43.29	.17
2100.00	1.02	55.59	2099.91	6.98	6.39	6.98	9.46	42.49	.60
2200.00	.47	359.18	2199.90	7.89	7.12	7.89	10.63	42.06	.85

Measured Depth FT	Inci Angle Deg	Drift Dìrection Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLO Distance FT	S U R E Direction Deg	Dogleg Severity Deg/100
2300.00	.39	11.10	2299.90	8.63	7.18	8.63	11.23	39.74	.12
2400.00	.94	28.25	2399.89	9.69	7.63	9.69	12.34	38.22	.58
2500.00	.58	72.07	2499.88	10.57	8.50	10.57	13.56	38.81	.66
2600.00	.74	9.00	2599.88	11.36	9.08	11.36	14.55	38.64	.70
2700.00	.32	299.78	2699.87	12.14	8.94	12.14	15.08	36.38	.69
2900.00	24	70.60	2700.07	10.00	0.07	10.00	45.04	26.02	.59
2800.00 2900.00	.31 .29	79.68 224.05	2799.87 2899.87	12.33 12.19	8.97	12.33 12.19	15.24 15.19	36.03 36.61	
3000.00	.29 .42	249.74	2999.87	11.88	9.06 8.54	11.88	14.63	35.69	.57 .20
3100.00	.42 .58	250.84	3099.86	11.59	7.72	11.59	13.92	33.65	.20 .16
3200.00	.33	.82	3199.86	11.39	7.72	11.71	13.52	31.73	.76
3200.00	.33	.02	3199.00	14.74	1.24	11.71	13.77	31.73	.70
3300.00	.78	254.04	3299.86	11.81	6.59	11.81	13.53	29.16	.93
3400.00	.72	244.86	3399.85	11.36	5.37	11.36	12.56	25.29	.13
3500.00	1.17	287.05	3499.84	11.39	3.82	11.39	12.02	18.55	.80
3600.00	1.30	294.60	3599.82	12.16	1.82	12.16	12.30	8.49	.21
3700.00	1.16	278.01	3699.79	12.78	22	12.78	12.78	359.02	.38
3800.00	.50	287.25	3799.78	13.05	-1.64	13.05	13.15	352.85	.67
3900.00	2.12	282.90	3899.75	13.59	-3.86	13.59	14.13	344.16	1.62
4000.00	3.65	299.91	3999.62	15.59	-8.42	15.59	17.72	331.63	1.74
4100.00	5.67	308.15	4099.29	20.23	-15.06	20.23	25.22	323.33	2.12
4200.00	6.66	313.22	4198.71	27.25	-23.17	27.25	35.77	319.62	1.13
4300.00	6.95	313.01	4298.01	35.35	-31.82	35.35	47.57	318.00	,29
4400.00	7.28	320.46	4397.24	44.36	-40.28	44.36	59.92	317.76	.98
4500.00	6.89	322.79	4496.47	54.03	-47.94	54.03	72.23	318.41	.48
4600.00	7.27	330.05	4595.71	64.29	-54.73	64.29	84.43	319.59	.97
4700.00	7.78	331.49	4694.85	75.72	-61.12	75.72	97.31	321.09	.54
4800.00	8.27	336.50	4793.87	88.26	-67.22	88.26	110.94	322.71	.85
4900.00	8.10	339.23	4892.86	101.44	-72.58	101.44	124.74	324.42	.42
5000.00	8.38	342.49	4991.82	114.98	-77.27	114.98	138.53	326.10	.54
5100.00	8.72	346.42	5090.71	129.30	-81.25	129.30	152.71	327.86	.68
5200.00	9.31	344.34	5189.48	144.45	-85.21	144.45	167.71	329.46	.67
5300.00	9.43	345.67	5288.14	160.18	-89.42	160.18	183.45	330.83	.25
5400.00	9.43	345.67 340.74	5386.84	175.61	-09.42 -94.07	175.61	199.21	331.82	.25 .85
5500.00	9.13 8.47	340.74 348.61	5485.66	190.32	-94.07 -98.14	190.32	214.13	332.72	.05 1.37
5600.00	7.33	350.69	5584.71	203.83	-100.62	203.83	227.32	333.73	1.18
Final Sur		555.58	JUUT. 1 1	200.00	-100.02	200,00	221.VL	000.70	1.10
11	-	252 12	EG14 44	207 94	104.33	207 04	221 15	334.03	2.58
5630.00	8.08	352.12	5614.44	207.81	-101.22	207.81	231.15	JJ4.UJ	2.50



Job Number: P08-203

Company: Fidelity Exploration Lease/Well: Utah State #16-1 Location: Grand County

Rig Name: DHS #12

RKB;

G.L. or M.S.L.: 6000'

State/Country: Utah
Declination: 11.64° E (M-T)

Grid: Referenced to True North

File name: F:\WELLPL~1\2008\P08200'S\P08203\08203.SVY

Date/Time: 01-May-08 / 16:06 Curve Name: SDTRK #00

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method Vertical Section Plane .00 Vertical Section Referenced to Wellhead Rectangular Coordinates Referenced to Wellhead

V Section Distance Direction Severity FT FT Deg Deg/100
22 207.81 231.15 334.03 .00
38 216.45 239.23 334.79 2.62
06 226.52 248.45 335.75 .98
32 237.54 258.64 336.70 .37
27 241.38 262.15 337.04 .61
.65 Technology
06 247.22 267.46 337.57 .55
92 250.03 270.00 337.82 .65
33 252.67 272.42 338.05 1.37
78 255.30 274.84 338.26 .03
75 257.81 277.16 338.46 .34
30 260.23 279.44 338.64 1.85
94 262.47 281.57 338.77 .32
14 264.57 283.60 338.89 2.12
38 266.48 285.47 338.98 .95
66 268.21 287.19 339.06 1.02
00 269.74 288.74 339.10 1.95
39 271.08 290.13 339.12 1.05
21 272.24 291.40 339.11 1.22
17 273.17 292.46 339.07 2.04

FT Deg Depth FT FT FT FT Deg Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt Degyt	Measured	Incl	Drift Disantina	True	N 0	PT 107	Vertical		SURE	Dogleg
6482.00	Depth FT	Angle Deg	Direction Deg	Vertical Depth	N-S FT	E-W FT	Section FT	Distance FT	Direction Deg	Severity Deg/100
6513.00 1.00 288.60 6494.42 274.29 -106.03 274.20 294.07 338.87 .36 6544.00 1.20 281.50 6525.42 274.44 -106.60 274.44 294.42 338.77 .78 6576.00 1.20 285.10 6557.41 274.42 -107.26 274.42 294.64 338.65 1.71 6607.00 1.50 262.60 6588.40 274.29 -107.97 274.29 294.77 338.51 1.12 6638.00 1.50 253.90 6619.39 274.12 -108.77 274.12 294.91 338.36 .73 6669.00 1.20 256.20 6550.38 273.93 -109.47 273.93 295.00 338.22 .98 6701.00 1.30 252.80 6882.37 273.75 -110.14 273.75 295.07 338.08 .39 6732.00 1.80 251.80 6713.36 273.49 -1110.94 273.49 295.13 337.92 1.62 6763.00 1.80 246.20 6744.35 273.44 -111.85 273.14 295.15 337.73 .57 6794.00 1.30 248.10 6775.34 272.81 -112.62 272.81 295.14 337.57 1.62 6826.00 1.40 225.70 6807.33 272.40 -113.24 272.40 295.00 337.43 1.67 6857.00 1.40 225.70 6808.32 271.91 -113.81 271.91 294.76 337.29 .50 6888.00 1.50 215.80 6869.31 271.34 -111.81 271.91 294.76 337.29 .50 6888.00 1.50 221.40 6932.29 270.22 -115.34 270.2 293.80 338.88 1.28 6962.00 1.50 225.60 6963.28 260.81 -110.94 273.49 295.10 337.02 1.20 6951.00 1.50 225.60 6963.28 260.81 -110.94 273.49 295.10 337.43 1.67 6888.00 1.50 225.60 6963.28 260.81 -110.94 273.49 294.45 337.15 1.36 6919.00 1.50 225.60 6963.28 260.81 -117.03 268.61 293.00 336.46 3.00 206.70 7026.26 268.61 -117.03 268.61 293.00 336.40 20 7170.00 4.0 176.30 7057.26 268.61 -117.03 268.61 293.00 336.40 20 7170.00 4.0 173.60 7120.26 266.81 -117.03 268.61 293.00 336.40 20 7170.00 50 201.90 7151.26 267.65 -117.08 266.69 291.40 336.24 1.61 7107.00 4.0 164.30 7088.26 266.91 -117.08 266.69 291.40 336.24 1.61 7107.00 50 201.90 7151.26 267.65 -117.08 266.69 291.40 336.24 1.61 7107.00 50 201.90 7151.26 266.99 -117.13 266.99 291.62 336.23 1.36 723.20 20 20 216.20 7213.25 266.99 -117.18 267.65 292.13 336.30 36.40 20 7170.00 50 201.90 7151.26 267.65 -117.08 266.69 291.40 336.24 94 7326.00 50 186.70 7245.25 266.89 -117.43 266.69 291.40 336.24 94 7326.00 50 186.70 7245.25 266.89 -117.43 266.69 291.40 336.24 94 7326.00 50 186.70 7245.25 266.89 -117.43 266.69 291.40 336.20 1.90 7245.25 266.39 -117.55									339.02	
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6576.00 1.20 255.10 6557.41 274.42 -107.26 274.42 294.64 338.65 1.71 6607.00 1.50 262.60 6588.40 274.29 -107.97 274.29 294.77 338.51 1.12 6638.00 1.50 253.90 6619.39 274.12 -108.77 274.12 294.91 338.36 .73 6669.00 1.20 256.20 6650.38 273.93 -109.47 273.93 295.00 338.22 .98 6701.00 1.30 252.80 6682.37 273.75 -110.14 273.75 295.07 338.08 .39 6732.00 1.80 251.80 6713.36 273.49 -110.94 273.49 295.13 337.92 1.62 6763.00 1.80 246.20 6744.35 273.14 -111.85 273.14 295.15 337.73 .57 6794.00 1.30 248.10 6775.34 272.81 -112.62 272.81 295.14 337.57 1.62 6826.00 1.40 225.70 6807.33 272.40 -113.24 272.40 295.00 337.43 1.67 6857.00 1.40 232.00 6838.32 271.91 -113.81 271.91 294.76 337.29 .50 6888.00 1.50 215.80 6869.31 271.34 -114.34 271.34 294.45 337.15 1.36 6919.00 1.20 225.20 6900.30 270.79 -114.81 270.79 294.12 337.02 1.20 6951.00 1.60 221.40 6932.29 270.22 -115.34 270.22 293.80 336.88 1.28 6982.00 1.50 225.60 6963.28 296.61 -115.92 269.61 293.48 336.73 .56 7013.00 1.60 233.70 6994.27 269.08 -116.57 269.08 293.24 336.58 .70 7045.00 .80 206.70 7026.26 268.61 -117.03 268.61 293.03 336.40 .20 7170.00 .40 164.30 7088.26 288.10 -117.08 268.10 292.55 336.41 .27 7139.00 .40 176.30 7057.26 268.31 -117.02 268.31 292.76 336.42 1.61 7107.00 .40 164.30 7088.26 288.10 -117.08 267.65 292.13 336.37 .78 7232.00 .20 216.20 7213.25 267.17 -117.08 267.65 292.13 336.30 1.34 7232.00 .50 186.70 7245.25 266.69 -117.08 267.65 292.13 336.30 .36 7232.00 .20 216.20 7213.25 267.17 -117.26 267.17 291.77 336.30 1.34 7256.00 .50 186.70 7245.25 266.69 -117.10 266.69 291.40 336.24 .94 7326.00 .50 186.70 7245.25 266.69 -117.51 266.69 291.40 336.24 .94 7326.00 .50 186.70 7245.25 266.69 -117.50 266.69 291.40 336.24 .94 7326.00 .50 186.70 7245.25 266.69 -117.56 266.59 291.40 336.24 .94 7326.00 .50 186.70 7245.25 266.69 -117.56 266.59 291.40 336.24 .94 7326.00 .50 196.10 7307.25 266.39 -117.56 266.59 291.40 336.20 .99 7450.00 .50 201.90 7151.26 267.65 291.17 .51 266.50 291.80 336.00 .19								294.07		
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6838.00 1.50 253.90 6619.39 274.12 -108.77 274.12 294.91 338.36 .73 6669.00 1.20 256.20 6650.38 273.93 -109.47 273.93 295.00 338.22 986 6701.00 1.30 252.80 6682.37 273.75 -110.14 273.75 295.00 338.22 986 6732.00 1.80 251.80 6713.36 273.49 -110.94 273.49 295.13 337.92 1.62 6763.00 1.80 246.20 6744.35 273.14 -111.85 273.14 295.15 337.73 .57 6794.00 1.30 248.10 6775.34 272.81 -112.62 272.81 295.14 337.57 1.62 6826.00 1.40 225.70 6807.33 272.40 -113.24 272.40 295.00 337.43 1.67 6857.00 1.40 232.00 6838.32 271.91 -113.81 271.91 294.76 337.29 .50 6888.00 1.50 215.80 6869.31 271.34 -114.34 271.34 294.45 337.15 1.36 6919.00 1.20 225.20 6900.30 270.79 -114.81 270.79 294.12 337.02 1.20 6951.00 1.60 221.40 6932.29 270.22 -115.34 270.22 293.80 336.88 1.28 6982.00 1.50 226.60 6963.28 269.61 -115.92 269.61 293.48 336.73 .56 6982.00 1.50 226.60 6963.28 269.61 -115.92 269.61 293.48 336.73 .56 7013.00 1.60 233.70 6994.27 269.08 -116.57 269.08 293.24 336.58 .70 7045.00 .80 206.70 7026.26 268.61 -117.03 268.61 293.00 336.46 3.00 7076.00 .40 176.30 7057.26 268.61 -117.03 268.61 293.00 336.46 3.00 7076.00 .40 176.30 7057.26 268.31 -117.12 268.31 292.76 336.42 1.61 7107.00 .50 201.90 7151.26 267.65 -117.08 267.65 292.13 336.37 .78 7201.00 .60 197.70 7182.25 267.37 -117.18 267.37 291.92 336.33 .35 729.10 .00 .60 197.70 7182.25 266.99 -117.31 266.99 291.62 336.28 1.05 7295.00 .70 209.50 7276.25 266.99 -117.31 266.99 291.62 336.28 1.05 7295.00 .70 209.50 7276.25 266.99 -117.31 266.99 291.62 336.28 1.05 7295.00 .70 209.50 7276.25 266.99 -117.31 266.99 291.62 336.20 .94 .94 7326.00 .50 196.10 7307.25 266.99 -117.31 266.99 291.62 336.00 .19 78 7450.00 .70 207.10 7431.24 265.20 -118.05 265.20 290.29 336.00 .19	6607.00	1.50	262.60	6588.40	274.29	-107.97	274.29	294 77	338 51	1 12
6669.00										
6701.00										
6732.00 1.80 251.80 6713.36 273.49 -110.94 273.49 295.13 337.92 1.62 6763.00 1.80 246.20 6744.35 273.14 -111.85 273.14 295.15 337.73 .57 6794.00 1.30 248.10 6775.34 272.81 -112.62 272.81 295.14 337.57 1.62 6826.00 1.40 225.70 6807.33 272.40 -113.24 272.40 295.00 337.43 1.67 6857.00 1.40 232.00 6838.32 271.91 -113.81 271.91 294.76 337.29 .50 6888.00 1.50 215.80 6869.31 271.34 -114.34 271.34 294.45 337.15 1.36 6919.00 1.20 225.20 6900.30 270.79 -114.81 270.79 294.12 337.02 1.20 6951.00 1.60 221.40 6932.29 270.22 -115.34 270.22 293.80 336.88 1.28 6982.00 1.50 226.80 6963.28 269.61 -115.92 269.61 293.48 336.73 .56 7013.00 1.60 233.70 6994.27 269.08 -116.57 269.08 293.24 336.58 .70 7045.00 .80 206.70 7026.26 268.61 -117.03 268.61 293.00 336.46 3.00 7076.00 .40 176.30 7057.26 268.31 -117.02 268.31 292.76 336.42 1.61 7107.00 .40 164.30 7088.26 268.10 -117.08 268.10 292.55 336.41 .27 7139.00 .40 173.60 7120.26 267.88 -117.04 267.88 292.33 336.40 .20 7170.00 .50 201.90 7151.26 267.65 -117.08 268.70 292.13 336.37 .78 7201.00 .50 201.90 7151.26 267.65 -117.08 268.70 292.55 336.41 .27 739.00 .50 201.90 7151.26 267.65 -117.08 268.70 292.55 336.41 .27 739.00 .50 201.90 7151.26 267.65 -117.08 268.70 292.55 336.41 .27 739.00 .50 201.90 7152.26 267.88 -117.04 267.88 292.33 336.40 .20 7170.00 .50 201.90 7152.26 267.87 -117.18 267.37 291.92 336.33 .35 7232.00 .20 216.20 7213.25 267.37 -117.18 267.37 291.92 336.30 1.34 7264.00 .50 188.70 7245.25 266.99 -117.31 266.69 291.62 336.28 1.05 7295.00 .70 209.50 7276.25 266.69 -117.43 266.69 291.18 336.19 .78 7450.00 .70 207.10 7431.24 265.20 -118.05 265.20 290.29 336.00 .19										
6794.00	6732.00									
6794.00	6763 00	1.80	246 20	6744 35	272 14	111 95	272 14	205 15	227 72	E7
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6919.00										
6951.00	3333.50	1.00	210.00	0000.01	27 1.07	114.04	211.04	204.40	507.10	1.50
6982.00								294.12	337.02	
7013.00	6951.00						270.22	293.80		1.28
7045.00								293.48	336.73	.56
7076.00										
7107.00	7045.00	.80	206.70	7026.26	268.61	-117.03	268.61	293.00	336.46	3.00
7107.00	7076.00	.40	176.30	7057.26	268.31	-117.12	268.31	292 76	336.42	1.61
7139.00										
7170.00										
7201.00										
7264.00 .50 188.70 7245.25 266.99 -117.31 266.99 291.62 336.28 1.05 7295.00 .70 209.50 7276.25 266.69 -117.43 266.69 291.40 336.24 .94 7326.00 .50 196.10 7307.25 266.39 -117.56 266.39 291.18 336.19 .78 7450.00 .70 207.10 7431.24 265.20 -118.05 265.20 290.29 336.00 .19 Projection to TD			197.70							
7264.00 .50 188.70 7245.25 266.99 -117.31 266.99 291.62 336.28 1.05 7295.00 .70 209.50 7276.25 266.69 -117.43 266.69 291.40 336.24 .94 7326.00 .50 196.10 7307.25 266.39 -117.56 266.39 291.18 336.19 .78 7450.00 .70 207.10 7431.24 265.20 -118.05 265.20 290.29 336.00 .19 Projection to TD										
7295.00 .70 209.50 7276.25 266.69 -117.43 266.69 291.40 336.24 .94 7326.00 .50 196.10 7307.25 266.39 -117.56 266.39 291.18 336.19 .78 7450.00 .70 207.10 7431.24 265.20 -118.05 265.20 290.29 336.00 .19 Projection to TD										
7326.00 .50 196.10 7307.25 266.39 -117.56 266.39 291.18 336.19 .78 7450.00 .70 207.10 7431.24 265.20 -118.05 265.20 290.29 336.00 .19 Projection to TD										
7450.00 .70 207.10 7431.24 265.20 -118.05 265.20 290.29 336.00 .19 Projection to TD										
Projection to TD										
[1	7450.00	.70	207.10	7431.24	265.20	-118.05	265.20	290.29	336.00	.19
[]	Projection	to TD					TRANSCELLE III.		NIO 1	
	11		207.10	7481.24	264.66	-118.33	264.66	289.90	335.91	.00

Daily Drilling Report

Multi-Shot Directional

Utah

Report No:

Job Number: Operator:

Date:

Well:

10-Apr-08

0832-428-205 Fidelity Exploration & Production

State:

Grand County County: Utah State #16-1 DHS #12 Rig:

	Daily 7	otals		BHA	No: 1	TOTALS		Previous	Total	%
						Motor S/N:	67D384			
Start Dept			5957 Ft	Sti	ding ROP	Slide Footage:	0		0	
End Depth			5957 Ft	1		Slide Hours:	0.00		0.00	
Daily Foot	~		0 Ft	Rot	ating ROP	Rotate Footage:	0		0	
Vertical Se			0 Ft	1		Rotate Hours:	0.00		0.00	
Slide Foot	age:		0 Ft		Overali	Circ. & Ream Hrs:	0.00		0.00	Footage
Slide Hour			0.00 Hrs			Cum. Motor Hrs:	0.00	0.00	0.00	0
Slide ROP	:		FP	1		Drillit	ng Paramete	rs		
Rotate Fo	otage:		0 Ft	Mud Ty	/pe:	Oil Base	WOB:		K-LBS	R/T WT
Rotate Ho	urs:		0.00 Hrs			16.4 #/Gal	Rotary:		RPM	
Rotate RC	P:		FP	1 Viscosi	ity:	50 - 70 "/Qt	Motor:		RPM	P/U WT
Reaming I	lours		0.00 Hrs	Waterl	oss:	CC's	Torque:		FT/#	
Circulate F	lours		0.00 Hrs	Pump	Stks:	SPM	SPP Off:		PSI	S/O WT
Daily Moto	r Hours:		0.00 Hrs	Volume	e Mud:	GPM	SPP On:		PSI	
	Gas		Units			No: 1		Tai	get Inforn	
	Trip Gas:		N/A	Manu	facturer/Type:	HC	HC506ZX	TVD		7500
Conne	ction Gas:		N/A	8	Serial Number:	7112344		∨s		C
Backgro	ound Gas:		N/A		Depth In:	5957		ANGLE		Straight Hole
Time	Hours	Ftg.	Activ	ity Code	Di	rilling Depths		Operation	Description	n
	24:00	0			From	То				
0:00								,		
18:00	18:00		Standby				Rig on Star	ndby / Wait fo	r Direction	al Supervision
21:45	3:45		Trip Out				TOH/LD F	Rig BHA		
23:30	1:45		BHA Ope	ations			Pickup Dire	ctional BHA	Assembly	
0:00	0:30		Standby				Wait on MV	VD Tools	•	
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14+3/1/ 1-2-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-							Drill Pipe S	creen = \$550)	
Comment	s:					ıbsistence: \$150.0		creen = \$550	······································	

(One-Man Directional Supervision: \$8500.00)(Two-Man Subsistence: \$150.00)(6 ¾ Performance Motor: \$500.00)(6 ¾

Motor Insurance: \$450)(MWD Tool Insurance: \$425)

Billing Costs and Times

Costs reflect field estimates

Daily Costs: **Cummulative Costs:**

\$19,050.00 \$19,050.00

Drillers: Guidance Co.: Chris Veniegas / Pete Young Multi-Shot Guidance Services **Customer Representative: Guidance Supervisor:**

Ron Turell

Zach Eidenschink
RECEIVED

MAY 0 5 2009

Daily Drilling Report

Date: 11-Apr-08

Multi-Shot Directional

Report No: 2

Job Number:	0832-
Operator:	Fidelit
Weli:	Utah S

0832-428-205 Fidelity Exploration & Production

Utah State #16-1

State: Utah County: Grand Rig: DHS

Grand County DHS #12

								3 -			
	Daily	l'otals		BHA No:	1	7	OTALS	Today	Previous	Total	%
						Motor S/N:		67D384			
Start Dep	th:		5957 Ft	Sliding	ROP	Slide Footag	ge:	20	0	20	14%
End Depti	h:		6097 Ft	10.0)	Slide Hours	:	2.00	0	2.00	
Daily Foot	tage:		140 Ft	Rotating	ROP	Rotate Foot	age:	120	0	120	86%
Vertical S	ection:		250.03 Ft	22.9	}	Rotate Hou	'S:	5.25	0	5.25	
Slide Foo	tage:		20 Ft	Overa	afi	Circ. & Rea	m Hrs:	1.25	0	1.25	Footage
Slide Hou	rs:		2.00 Hrs	19.3	19.3 Cum. Motor Hrs: 8.				0.00	8.50	140
Slide ROP);		10.0 FPH				Drillin	g Paramete	rs		
Rotate Fo	otage:		120 Ft	Mud Type:		Oil Base		WOB:	8/14	K-LBS	R/T WT
Rotate Ho	ours:		5.25 Hrs	Mud Weight:		16.4 #/	Gal	Rotary:	45	RPM	140
Rotate RO	OP:		22.9 FPH	Viscosity:		50 - 70 "/	Qt	Motor:	117	RPM	P/U WT
Reaming	Hours		0.00 Hrs	Waterloss:		С	C's	Torque:	1K	FT/#	145
Circulate Hours 1.25 Hrs		1.25 Hrs	Pump Stks:		94 S	PM	SPP Off:	2800	PSI	S/O WT	
Daily Motor Hours: 8.50 Hrs			Volume Mud	l:	418 G	PM	SPP On:	3000	PSI	125	
	Gas		Units		BIT	TNo: 1			Tar	get Inform	nation
	Trip Gas:		N/A	Manufactur	rer/Type	: HC		HC506ZX	TVD		7500
	ection Gas:		N/A	Serial	Number	: 7112344			VS		(
	ound Gas:		N/A	1	Depth In:				ANGLE		Straight Hole
Time	Hours	Ftg.	Activit	y Code	D	rilling Depths	•	·	Operation	Descriptio	n
	23:30	140			From		То				
0:00											
3:00	3:00		Standby					Wait on MV			
4:00	1:00		BHA Opera						fool / Monel /		
5:00	1:00		BHA Opera	tions				Kelly Up / T	est MWD To	ol	
9:45	4:45		Trip In						/ Take Surve		
10:15 0:30 Circulate								t Shaker Scr			
13:00 2:45 Trip In								/ Take Surve	eys		
15:30	2:30	42	•	Rotary Drilling 5957			5999	Rotate			
16:15	0:45	8	Slide Drilling	}	5999	to	6007	Slide @ 183	2° MTF		

***	-	_		***	
-					
8 :	OB	2131	001	70	•

16:30

17:15

19:00

19:45

21:00

22:15

0:00

0:15

0:45

1:45

0:45

1:15

1:15

1:45

51

12

23

(One-Man Directional Supervision: \$8500.00)(Two-Man Subsistence: \$150.00)(6 % Performance Motor: \$500.00)(6 % Motor Insurance: \$450)(MWD Tool Insurance: \$425)

6007

6011

6062

6074

to

to

to

to

6011

6062

6074

6097

Rotate

Rotate

Rig Service Slide @ 183° MTF

Loss Circulation

Billing	Costs and Times	
Costs reflect field estimates	Daily Costs:	\$10,025.00
Oosts reflect field estimates	Cummulative Costs:	\$29,075.00

Drillers: Guidance Co.: Chris Veniegas / Pete Young Multi-Shot Guidance Services

Rotary Drilling

Miscellaneous

Rotary Drilling

Stide Drilling

Rotary Drilling

Miscellaneous

Circulate

Customer Representative: Guidance Supervisor:

Ron Turell Zach Eidenschink

Rig Repair / Work on Pumps

Survey and Connection Time (-0.50hrs)

Daily Drilling Report Date: 12-Apr-08

Date:

Multi-Shot Directional

Report No:

Job Number: 0832-428-205 State: Utah Operator: Fidelity Exploration & Production County: **Grand County** Utah State #16-1 Well: Rig: DHS #12

	Daily 1	otais		BHA No:	1		TOTALS		Previous	Total	%
		-				Motor S/N	l:	67D384			
Start Dept	h:		6097 Ft	Sliding F	OP	Slide Foo	tage:	18	20	38	18%
End Depth	1:		6167 Ft	11.7		Slide Hou	rs:	1.25	2	3.25	
Daily Foot	age:		70 Ft	Rotating	ROP	Rotate Fo	otage:	52	120	172	82%
Vertical Se	ection:		255.3 Ft	20.8		Rotate Ho	ours:	3.00	5.25	8.25	
Slide Foot	age:		18 Ft	Overa	I	Circ. & Re	eam Hrs:	0.75	1.25	2.00	Footage
Slide Hour	rs:		1.25 Hrs	18.3		Cum. Mo		5.00	8.50	13.50	210
Slide ROF):		14.4 FPH				Drillin	g Paramete	rs		<u> </u>
Rotate Fo	otage:		52 Ft	Mud Type:		Oil Base	~~~~	WOB:		K-LBS	R/T WT
Rotate Ho	urs:		3.00 Hrs	Mud Weight:		16.4	#/Gal	Rotary:	45	RPM	140
Rotate RC	P:		17.3 FPH	Viscosity:		50 - 70	"/Qt	Motor:	117	RPM	P/U WT
Reaming I	Hours		0.00 Hrs	Waterloss:			CC's	Torque:	1K I	FT/#	145
Circulate I			0.75 Hrs	Pump Stks:		94	SPM	SPP Off:	2700	PSI	S/O WT
Daily Moto	or Hours:		5.00 Hrs	Volume Mud:			GPM	SPP On:	2880		135
	Gas		Units		ВП	No:	1			et Inform	
	Trip Gas:		N/A	Manufacture			<u></u>	HC506ZX	TVD		7500
Conne	ction Gas:		N/A	1		7112344		(1000021	vs		, 555
	ound Gas:		N/A	1	epth In				ANGLE		Straight Hole
Time	Hours	Ftg.	Activity			rilling Dep	ths		Operation D	escriptio	
71300	23:45	70		, 5525	From		То		- portune		
0:00								T	·		· , · · , · · · · · · · · · · · · · · ·
2:45	2:45		Miscellaneo	us				Loss Circula	ation		
3:45	1:00	10	Rotary Drillin		6097	to	6107	Rotate	20011		
19:45	16:00	,,,	Miscellaneo	_	0007		0101	Loss Circula	ation		
20:45	1:00	17	Rotary Drillin		6107	to	6124	Rotate	20011		
21:15	0:30	7	Slide Drilling	-	6124	to	6131	Slide @ 181	(° MTF		
22:00	0:45	•	Circulate	,	0124	to.	0101	Circulate / F			
23:15	1:15	25	Rotary Drillin	300	6131	to	6156	Rotate	11 1031		
0:00	0:45	11	Slide Drilling	~	6156	to	6167	Slide @ 181	I O NATE		
0.00	0.45	11	Side Dilini	ı	0100	į.	0107	. –	Connection T	"imo (0.2)	Shre)
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(One-Man Directional Supervision: \$8500.00)(Two-Man Subsistence: \$150.00)(6 % Performance Motor: \$500.00)(6 %

Motor Insurance: \$450)(MWD Tool Insurance: \$425)

Billing Costs and Times \$10,025.00 Daily Costs: Costs reflect field estimates **Cummulative Costs:** \$39,100.00

Drillers: Guidance Co.: Chris Veniegas / Pete Young Multi-Shot Guidance Services **Customer Representative: Guidance Supervisor:**

Ron Turell Zach Eidenschink

Daily Drilling Report Date:

Multi-Shot Directional

13-Apr-08 Report No:

Job Number: Operator:

Well:

0832-428-205

Fidelity Exploration & Production

Utah State #16-1

State: County: Rig:

Utah **Grand County**

DHS #12

even; Otali State #10-1								rug:			
	Daily 1	otals		BHA No:	1		TOTALS		Previous	Total	%
						Motor S/N	l :	67D384			
Start Dept	h:		6167 Ft	Sliding	ROP	Slide Foo	tage:	104	38	142	26%
End Depth	١:		6508 Ft	8.7		Slide Hou	rs:	13.00	3.25	16.25	
Daily Foot	age:		341 Ft	Rotating	ROP	Rotate Fo	otage:	237	172	409	74%
Vertical Se	ection:		273.8 Ft	24.4	1	Rotate Ho	ours:	8.50	8.25	16.75	
Slide Foot	age:		104 Ft	Overa	all	Circ. & Re	eam Hrs:	0.50	2	2.50	Footage
Slide Hour	rs:		13.00 Hrs	16.7	7	Cum. Mot	tor Hrs:	22.00	13.50	35.50	551
Slide ROF	:		8.0 FPH				Drillin	g Paramete	rs		
Rotate Fo	otage:		237 Ft	Mud Type:		Oil Base		WOB:	10.6 / 12	K-LBS	R/T WT
Rotate Ho	urs:		8.50 Hrs	Mud Weight:	:	16.4	#/Gal	Rotary:	45	RPM	145K
Rotate RC)P:		27.9 FPH	Viscosity:		50 - 70	"/Qt	Motor:	117	RPM	P/U WT
Reaming I	Hours		0.00 Hrs	Waterloss:			CC's	Torque:	3K	FT/#	152K
Circulate I	-lours		0.50 Hrs	Pump Stks:		94	SPM	SPP Off:	2650	PSI	S/O WT
Daily Moto	or Hours:		22.00 Hrs	Volume Mud	i:	418	GPM	SPP On:	2825	PSI	137K
	Gas		Units			No:	1		Tar	get Inform	
eaconomic	Trip Gas:		N/A	Manufactul	rer/Type:	HC		HC506ZX	TVD		7500
Conne	ction Gas:		N/A	Serial	Number:	7112344			vs		C
Backgr	ound Gas:		N/A	1	Depth In:	5957			ANGLE		Straight Hole
Time	Hours	Ftg.	Activit	Code	Dı	illing Dep	ths		Operation	Descriptio	n
	22:00	341			From	-	То		•		
0:00											
3:00	3:00	4	Slide Drilling	i	6167	to	6171	Slide @ 18	1° MTF		
3:00	0:00	48	Rotary Drilling	ng	6171	to	6219	Rotate			
5:00	2:00	20	Slide Drilling	<u> </u>	6219	to	6239	Slide @ 176	6° MTF		
7:30	2:30	42	Rotary Drilli	ng	6239	to	6281	Rotate			
8:45	1:15	6	Slide Drilling	1	6281	to	6287	Slide @ 17:	2° MTF		
10:45	2:00	26	Rotary Drilli	ng	6287	to	6313	Rotate			
12:45	2:00	22	Slide Drilling)	6313	to	6335	Slide @ 17:	3° MTF		
14:30	1:45	40	Rotary Drilli	ng	6335	to	6375	Rotate			
15:00	0:30		Circulate					Rig Service	!		
17:00	2:00	22	Slide Drilling	I	6375	to	6397	Slide @ 16	6° MTF		
19:15	2:15	41	Rotary Drilli	ng	6397	to	6438	Rotate			
21:15	2:00	20	Slide Drilling	1	6438	to	6458	Slide @ 166	6° MTF		
22:00	0:45	11	Rotary Drilli	ng	6458	to	6469	Rotate			
22:45	0:45	10	Slide Drilling	1	6469	to	6479	Slide @ 14	5° MTF		
0:00	1:15	29	Rotary Drilli	ng	6479	to	6508	Rotate			
			,					Survey and	Connection	Time (-2.0	Ohrs)
										•	,
								-			
ł								1			

Comments:

(One-Man Directional Supervision: \$8500.00)(Two-Man Subsistence: \$150.00)(6 % Performance Motor: \$500.00)(6 % Motor insurance: \$450)(MWD Tool insurance: \$425)

Billing Costs and Times

Costs reflect field estimates

Daily Costs: **Cummulative Costs:** \$10,025.00 \$49,125.00

Drillers: Guidance Co.: Chris Veniegas / Pete Young

Multi-Shot Guidance Services

Customer Representative: Guidance Supervisor:

Ron Tureli Zach Eidenschink

Daily Drilling Report

Multi-Shot Directional Report No:

Date: Job Number:

Operator:

Well:

14-Apr-08

0832-428-205

Fidelity Exploration & Production Utah State #16-1

State: County: Utah **Grand County**

Rig: DHS #12

Daily To	tals	BHA No:	1	TOTALS	Today	Previous	Total	%
				Motor S/N:	67D384			
Start Depth:	6508 Ft	Sliding RC	P	Slide Footage:	27	142	169	19%
End Depth:	6847 Ft	8.0		Slide Hours:	4.75	16.25	21.00	
Daily Footage:	339 Ft	Rotating Ro	OP	Rotate Footage:	312	409	721	81%
Vertical Section:	272 Ft	20.9		Rotate Hours:	17.75	16.75	34.50	Ţ
Slide Footage:	27 Ft	Overall		Circ. & Ream Hrs:	0.00	2.5	2.50	Footage
Slide Hours:	4.75 Hrs	16.0		Cum. Motor Hrs:	22.50	35.50	58.00	890
Slide ROP:	5.7 FPH			Drillin	g Paramete	rs		
Rotate Footage:	312 Ft	Mud Type:		Oil Base	WOB:	8.6 / 11.5	K-LBS	R/T WT
Rotate Hours:	17.75 Hrs	Mud Weight:		16.4 #/Gal	Rotary:	50	RPM	148K
Rotate ROP:	17.6 FPH	Viscosity:		50 - 70 "/Qt	Motor:	117	RPM	P/U WT
Reaming Hours	0.00 Hrs	Waterloss:		CC's	Torque:	3K	FT/#	155K
Circulate Hours	0.00 Hrs	Pump Stks:		94 SPM	SPP Off:	2650	PSI	S/O WT
Daily Motor Hours:	22.50 Hrs	Volume Mud:		418 GPM	SPP On:	2880	PSI	138K
Gas	Units		BIT	No: 1		Tar	get Inform	nation
Trip Gas:	N/A	Manufacturer/	Type:	HC	HC506ZX	TVD		7500
Connection Gas:	N/A	Serial Nu	ımber:	7112344		vs		0
Background Gas:	N/A	Dej	pth In:	5957		ANGLE		Straight Hole
Time Hours	Eta Activit	/ Code	Dri	Iling Denths		Operation I	Description	\n

Time	Hours	Ftg.	Activity Code	Dri	ling Dep	ths	Operation Description
	22:30	339	-	From		Τo	
0:00							
17:15	17:15	274	Rotary Drilling	6508	to	6782	Rotate
20:30	3:15	17	Slide Drilling	6782	to	6799	Slide @ 71° MTF
22:00	1:30	14	Rotary Drilling	6799	to	6813	Rotate
23:30	1:30	10	Slide Drilling	6813	to	6823	Slide @ 66° MTF
0:00	0:30	24	Rotary Drilling	6823	to	6847	Rotate
							Survey and Connection Time (-1.50hrs)
							1

Comments:

(One-Man Directional Supervision: \$8500.00)(Two-Man Subsistence: \$150.00)(6 3/4 Performance Motor: \$500.00)(6 3/4

Motor Insurance: \$450)(MWD Tool Insurance: \$425)

Billing Costs and Times

Costs reflect field estimates

Daily Costs: **Cummulative Costs:**

\$10,025.00 \$59,150.00

Drillers: Guidance Co.: Chris Veniegas / Pete Young

Multi-Shot Guidance Services

Customer Representative: Guidance Supervisor:

Ron Turell Zach Eidenschink

Daily Drilling Report Date: 15-Apr-08

Multi-Shot Directional

Report No:

Job Number: Operator:

Well:

0832-428-205

Fidelity Exploration & Production

Utah State #16-1

State: County: Rig:

Utah **Grand County**

DHS #12

Connection Backgroun Time H 2 0:00 5:30 6:15 10:00	ion: e: age: s:		6847 Ft 7200 Ft 353 Ft 267.9 Ft 29 Ft 2.75 Hrs	Sliding F 8.3 Rotating 20.1 Overa	ROP	Motor S/N Slide Foo Slide Hou Rotate Fo Rotate Ho	tage: irs:	Today 67D384 29 2.75 324	169 21 721	198 23.75	% 16%
End Depth: Daily Footage Vertical Sective Slide Footage Slide Hours: Slide ROP: Rotate Footage Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours R	ion: e: age: s:		7200 Ft 353 Ft 267.9 Ft 29 Ft 2.75 Hrs	8.3 Rotating 20.1 Over a	ROP	Slide Hou Rotate Fo	ırs:	2.75	21	23.75	
Daily Footage Vertical Sective Slide Footage Slide Hours: Slide ROP: Rotate Footage Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours	ion: e: age: s:		353 Ft 267.9 Ft 29 Ft 2.75 Hrs	8.3 Rotating 20.1 Over a	ROP	Rotate Fo			21	23.75	
Vertical Sective Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Flooring Floo	ion: e: age: s:		267.9 Ft 29 Ft 2.75 Hrs	20.1 Overa			ootage:	324			
Glide Footage Glide Hours: Glide ROP: Rotate Footage Rotate Hours Rotate ROP: Reaming Hou Daily Motor H Tri Connectic Backgroun Time H 2 0:00 5:30 6:15 10:00	e: age: s:		29 Ft 2.75 Hrs	Overa		Detate M			1 4 1	1045	84%
Slide Hours: Slide ROP: Rotate Footate Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Circulate Hou Daily Motor H Connection Backgroun Time H 2 0:00 5:30 6:15 10:00	age: s:		2.75 Hrs	1		NOISIE M	ours:	17.50	34.5	52.00	
Slide Hours: Slide ROP: Rotate Footate Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Rotate Hours Circulate Hou Daily Motor H Connection Backgroun Time H 2 0:00 5:30 6:15 10:00	age: s:			44.4	(H	Circ. & Re	eam Hrs:	1.25	2.5	3.75	Footage
Rotate Footage Rotate Hours Rotate ROP: Reaming Hou Dirculate Hou Daily Motor H Connection Backgroun Time H 2 0:00 5:30 6:15 10:00	3 :		40 5 55	16.4		Cum. Mo	tor Hrs:	21.50	58.00	79.50	1243
Rotate Hours Rotate ROP: Reaming Hou Dirculate Hou Daily Motor H Connectic Backgroun Time H 2 0:00 5:30 6:15 10:00	3 :		10.5 FPH				Drillin	g Parameter			
Rotate ROP: Reaming Hou Dirculate Hou Daily Motor H Tri Connectio Backgroun Time H 2 0:00 5:30 6:15 10:00			324 Ft	Mud Type:		Oil Base		WOB:	8.6 / 11.5	K-LBS	R/T WT
Reaming Hou Dirculate Hou Daily Motor H Connection Backgroun Time H 2 0:00 5:30 6:15 10:00			17.50 Hrs	Mud Weight:		16.4	#/Gal	Rotary:		RPM	155
Circulate Hou Daily Motor H Connection Backgroun Time H 2 0:00 5:30 6:15 10:00			18.5 FPH	Viscosity:		50 - 70	"/Qt	Motor:	117	RPM	P/U WT
Trine H 0:00 5:30 6:15 10:00	urs		0.00 Hrs	Waterloss:			CC's	Torque:		FT/#	167
Trice H 2 0:00 5:30 6:15 10:00	urs		1.25 Hrs	Pump Stks:		94	SPM	SPP Off:	2860	PSI	S/O WT
Trice H 2 0:00 5:30 6:15 10:00	dours:		21.50 Hrs	Volume Mud:		418	GPM	SPP On:	3040	PSI	151
Connection Backgroun Time H 2 0:00 5:30 6:15 10:00	Gas		Units		BIT	No:	1			get Inform	
Backgroun Time H 2 0:00 5:30 6:15 10:00	rip Gas:		N/A	Manufactur	er/Type:	HC		HC506ZX	TVD	 	750
0:00 5:30 6:15 10:00	on Gas:		N/A	Serial I	Number:	7112344			VS		{
0:00 5:30 6:15 10:00	nd Gas:		N/A	1	Depth In:				ANGLE		Straight Hole
0:00 5:30 6:15 10:00	Hours	Ftg.	Activity	/ Code	Dr	rilling Dep	ths		Operation i		
5:30 6:15 10:00	22:30	353	-		From	• '	To		•	•	
6:15 10:00			,		·······						
10:00	5:30	91	Rotary Drilling	ng	6847	to	6938	Rotate			
	0:45	2	Slide Drilling	1	6938	to	6940	Slide @ 35°	MTF		
11.15	3:45	61	Rotary Drillin	ng	6940	to	7001	Rotate			
11.10	1:15		Circulate	_				Rig Service			
12:00	0:45	9	Slide Drilling	ſ	7001	to	7010	Slide @ 41°	MTF		
13:15	1:15	22	Rotary Drillin	ng	7010	to	7032	Rotate			
14:15	1:00		Miscellaneo	us				Rig Repair /	Change out	Rotating R	ubber
15:30	1:15	18	Slide Drilling	ı	7032	to	7050	Slide @ 46°	MTF	_	
0:00	8:30	150	Rotary Drillin	ng	7050	to	7200	Rotate			
			•	_				Survey and	Connection 1	Time (-1.50	hrs)
										• • • • • • •	
								1			
								1			
Comments:											

Comments:

(One-Man Directional Supervision: \$8500.00)(Two-Man Subsistence: \$150.00)(6 % Performance Motor: \$500.00)(6 % Motor Insurance: \$450)(MWD Tool Insurance: \$425)

	Billing Costs and Times	
Costs reflect field estimates	Daily Costs: \$10,025	00
Gosta Terroot Hera estimates	Cummulative Costs: \$69,175	00

Drillers: Guidance Co.: Chris Veniegas / Pete Young Multi-Shot Guidance Services Customer Representative: **Guidance Supervisor:**

Ron Turell Zach Eidenschink

Daily Drilling Report

Multi-Shot Directional

Date: 16-Apr-08 Report No: Job Number: 0832-428-205 State: Utah Operator: Fidelity Exploration & Production County: **Grand County** Utah State #16-1 Well: Rig: DHS #12 **Daily Totals** BHA No: TOTALS Today Previous % Total Motor S/N: 67D384 Start Depth: 7200 Ft Sliding ROP Slide Footage: 0 198 198 13% End Depth: 7500 Ft 8.3 Slide Hours: 0.00 23.75 23.75 Daily Footage: 300 Ft Rotating ROP Rotate Footage: 1045 300 1345 87% Vertical Section: 264.7 Ft 18.2 Rotate Hours: 22.00 74.00 52 Slide Footage: 0 Ft Overali Circ. & Ream Hrs: 0.50 3.75 4.25 Footage Slide Hours: 0.00 Hrs 15.8 Cum. Motor Hrs: 22.50 79.50 102.00 1543 Slide ROP: **FPH Drilling Parameters** Oil Base Rotate Footage: 300 Ft WOB: 8.6 / 11.5 K-LBS R/T WT Mud Type: Rotate Hours: 22.00 Hrs Mud Weight: 17 #/Gal Rotary: 50 RPM 155 Rotate ROP: 13.6 FPH Viscosity: 50 - 70 "/Qt Motor: 117 RPM P/U WT Reaming Hours 0.00 Hrs Waterloss: CC's Torque: 3K FT# 167 Circulate Hours 0.50 Hrs Pump Stks: 94 SPM SPP Off: 2860 PSI S/O WT Daily Motor Hours: 22.50 Hrs Volume Mud: 418 GPM SPP On: 3050 PSI 151 Gas Units BIT No: Target Information Trip Gas: N/A Manufacturer/Type: HC HC506ZX TVD 7500 Serial Number: 7112344 Connection Gas: N/A VS Depth In: 5957 Background Gas: **ANGLE** N/A Straight Hole Ftg. **Activity Code Drilling Depths** Time Hours **Operation Description** 22:30 300 From To 0:00 7200 Rotary Drilling Rotate 23:30 23:30 300 to 7500 Circulate / Prepare for TOH 0:00 0:30 Circulate Survey and Connection Time (-1.50hrs) Comments: (One-Man Directional Supervision: \$8500.00)(Two-Man Subsistence: \$150.00)(6 3/4 Performance Motor: \$500.00)(6 3/4

Drillers: Guidance Co.: Chris Veniegas / Pete Young Multi-Shot Guidance Services

Costs reflect field estimates

Motor Insurance: \$450)(MWD Tool Insurance: \$425)

Customer Representative: Guidance Supervisor:

Billing Costs and Times

Ron Turell Zach Eidenschink

Daily Costs:

Cummulative Costs:

\$10.025.00

\$79,200.00

Daily Drilling Report Date: 17-Apr-08

Multi-Shot Directional

Report No: 8

 Job Number:
 0832-428-205
 State:
 Utah

 Operator:
 Fidelity Exploration & Production
 County:
 Grand County

 Well:
 Utah State #16-1
 Rig:
 DHS #12

						•			
	Daily T	otals		BHA No: 1	TOTALS	Today	Previous	Total	%
dimension and the same					Motor S/N:	67D384			
Start Dept	th:		7500 Ft	Sliding ROP	Slide Footage:	0	198	198	13%
End Depth	h:		7500 Ft	8.3	Slide Hours:	0.00	23.75	23.75	
Daily Foot			0 Ft	Rotating ROP	Rotate Footage:	0	1345	1345	87%
Vertical Se	ection:		264.7 Ft	18.2	Rotate Hours:	0.00	74	74.00	
Slide Foot	tage:		0 Ft	Overall	Circ. & Ream Hrs:	1.00	4.25	5.25	Footage
Slide Hou	ırs:		0.00 Hrs	15.8	Cum. Motor Hrs:	1.00	102.00	103.00	1543 [°]
Slide ROF	p _j		FPH		Dr	illing Paran	neters		
Rotate Fo	otage:		0 Ft	Mud Type:	Oil Base	WOB:	8.6 / 11.5	K-LBS	R/T WT
Rotate Ho	ours:		0.00 Hrs	Mud Weight:	17 #/Gal	Rotary:	50	RPM	155
Rotate RO	OP:		FPH	Viscosity:	50 - 70 "/Qt	Motor:	117	RPM	P/U WT
Reaming !	Hours		0.00 Hrs	Waterloss:	CC's	Torque:	3K	FT#	167
Circulate I			1.00 Hrs	Pump Stks:	94 SPM	SPP Off:	2860	PSI	S/O WT
Daily Moto	· · ·		1.00 Hrs	Volume Mud:	418 GPM	SPP On:	3050		151
and the second	Gas		Units		IT No: 1			Target Infor	
	Trip Gas:		N/A	Manufacturer/Typ		HC506ZX	TVD		7500
Conne	ection Gas:		N/A	Serial Number			vs		(
	ound Gas:		N/A	F .	n: 5957		ANGLE		Straight Hole
Time	Hours	Ftg.	Activit		Drilling Depths			on Descript	
	8:30	0		From			•		
0:00					**************************************	1		······································	
1:00	1:00		Circulate			Circulate / I	Prepare for To	DΗ	
5:45	4:45		Trip Out			Trip Out Ho	,		
6:00	0:15		Miscellaneo	us			Fix Wedding	Band	
6:15	0:15		Miscellaneo	us		Wait on Rig		,	
7:30	1:15		BHA Opera			L/D BHA	•		
8:30	1:00		Miscellaneo			Load Tools	onto Hot Tru	ck	
1	,,,,,		Miscellaneo			Travel Hom	16		
			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1			
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									ge = \$4350.00
						Inspection a	Recut / Red	ress @ \$350	.00 / Per Tool
ļ						1 '			
							is Charge =		

(One-Man Directional Supervision: \$8500.00)(Two-Man Subsistence: \$150.00)(6 ¾ Performance Motor: \$500.00)(6 ¾ Motor

Insurance: \$450)(MWD Tool Insurance: \$425)

Billing Costs and Times

Costs reflect field estimates

Daily Costs: Cummulative Costs: \$16,460.00 \$95,660.00

Drillers: Guidance Co.: Chris Veniegas / Pete Young Multi-Shot Guidance Services **Customer Representative:** Guidance Supervisor:

Ron Turell Zach Eidenschink

BHA Report
Date: 10-Apr-08

Multi-Shot Directional

Report No:

Job Number: 0832-428-205

Operator:

Fidelity Exploration & Production Utah State # 16-1

State: County: Utah

Grand County DHS #12

Well:	· ·					DHS #12		
Tool	O,D.	I.D.	Connections	F.N.	Vendor	Serial #	Length	Accumulated
Bit	8 3/4		4 1/2 Reg Pin		HC	7112344	1.00	1.00
Mud Motor	6 3/4		4 1/2 Reg Pin X 4 1/2 Reg Box	0.40	Multi-Shot	67D384	26.85	27.85
Float Sub	6 1/4	2 1/16	4 1/2 Reg Pin x 4 1/2 XH Box		Multi-Shot	627609	2.08	29.93
UBHO	6 7/16	3 3/4	4 1/2 XH Pin x 4 1/2 XH Box		Ulterra	5007	2.52	32.45
NMDC	6 11/16	2 7/8	4 1/2 XH Pin x 4 1/2 XH Box		Multi-Shot	BT675307	28.56	61.01
NMDC	6 1/8	2 3/4	4 1/2 XH Pin x 4 1/2 XH Box		Multi-Shot	MSD34830	28.23	89.24
3 - 6 1/2" DC	6 1/2	2 1/2	4 1/2 XH Pin x 4 1/2 XH Box		Rig		93.33	182.57
X-O			4 1/2 XH Pìn x 4 1/2 IF Box		Rig		2.97	185.54
10stds - 5" HWDP	5	3	4 1/2 IF Pin x 4 1/2 IF Box		Rig		917.36	1,102.90

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Total Length:

1,102.90

BHA#	•	1	BIT#	1	Mud	& Run	Motor#	1
Date/Time In:	4/10/08	21:45	Run No:	2	Mud Type:	Oil Base Mud	Serial Number:	67D384
Date/Time Out:	4/17/08	7:30	Manufacturer:	HC	Mud Weight:	16.4	Mtr O.D. Size:	6 3/4
Depth in:	5,6	357	Туре:	HC506ZX	Viscosity:	50 - 70	Manufacturer:	Multi-Shot
Depth Out:	7,5	500	Size:	8 3/4	Water Loss:		Prev Mtr Hrs:	
Total Ftg:	1,8	343	Serial Number:	7112344	PV:	28	Std / XL / XXL:	XL
Footage R/S:	1,645	198	Jets:	6 x 16	YP:	8	Lobe Config:	6/7
Drlg. Hours R/S:	74.0	23.8	TFA:	1.178	% Solids:		Rot/Stat Fit:	5.0 Stage
ROP R/S:	22.2	8.3	Pressure Drop:	190	% Sand:		Lobe Config;	
Avg. ROP/% Sld.:	18.9	10.7	Drilling Hours:	110.3	Chlorides:		Rot/Stat Fit:	
Circ. Hours:	5.	25	Depth In:	5,657	Temperature:		Brg Stab Size:	
Drig/Hole Hrs:	97.8	110.3	Depth Out;	7,500	WOB(R/S):	8.6 / 11.5	Slk Brg Hsg Sz:	7 11/16
Incl/Azm In:	8.1	352	Total Footage:	1843	Average GPM:	418	Ajustable Size:	
Incl/Azm Out:	0.7	207.1	Average ROP:	16.7	PSI On:	2980	Bent Hsg Size:	1.50°
Average BUR:	3°	/100'	Bit Grade:	6,CT,G,-,I,LT,LOG	SPSI Off:	2750	Pad Thickness:	
Comments:	Sprial # 6	71)384 - 6	3/4 · 6/7 ohe · 5 () Stage ; w/ 1.50° Ad	liustable Housing	Slick Rearing	No. of Art:	
comments.				ud motor gave 3°/10	•	-	Bit to Bend Lgth:	7.02
	metal con	nìng out o	of the bearing pack.	-			Top Sub O.D.;	6 3/4
							Average DLS:	1.01



Directional Support Staff

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Paul Culbreth	VP of Operations
Chris Darland Cindy Darland Allen Slack	Wellplanning Manager Sr. Wellplanner Wellplanner
Maria Beck	Draftsman
Rianca LaCombe	
Bianca Lacombe	Post Well Reports
David Cudd	VP of Sales
JJ Perkins	Ark-la-Tex Region Sales
Bill Moore	Dallas/Fort Worth Sales
Chris Keller	Houston Sales
Roger Johns	Oklahoma City Sales
Les West	Rockies Sales
Carthan Heard	Dir. Operations Manager
Alan Pederson	Northern US Coordinator
Bart Lantis	Northern US Coordinator
Chris Shipp	Southern US Coordinator
Jesse Shaw	Southern US Coordinator
Joe Garza	MWD Manager
Gilbert Villarreal	Motor Shop Manager
Lynn Holmes	Steering Tool Manager
Rick Willis	Survey Manager

Corporate Headquarters	
Conroe, TX	936-441-6655 ph
	936-441-6620 fx
Multi-Shot Locations	
Baker, MT	406-778-3983 ph
	877-844-9850 watts
	406-778-3982 fx
Casper, WY	307-473-1800 ph
	307-473-1808 fx
Conroe, TX	936-441-6630 ph
	800-769-5988 watts
	936-539-1075 fx
Corpus Christi, TX	361-289-7272 ph
	800-880-7468 watts
Andrew property and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state o	361-289-7320 fx
Dallas, TX	817-870-4847 ph
and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	817-870-4829 fx
Denver, CO	303-542-1957 ph
	303-542-1958 fx
Fort Worth, TX	817-568-1038 ph
	817-568-1499 fx
Grand Junction, CO	970-257-1911 ph
	970-257-1947 fx
Houston, TX	281-951-4346 ph
	281-951-4342 fx
Odessa, TX	432-339-0360 ph
Tyler, TX	903-520-9887 ph
	903-839-3636 fx
L	

Corporate

2507 North Frazier Suite 215 • Conroe, Texas 77303
P.O. Box 3047 • Conroe, Texas 77305-3047
Office: (936) 441-6655 • Fax: (936) 441-6620

Operations
2511 North Frazier • Conroe, Texas 77301
Office: (936) 441-6630 • Watts: (800) 769-5988 • Fax: (936) 539-1075

www.multi-shotllc.com

43.019.31567



Job Number: 083217509228

Company: Fidelity Exploration & Production Company

Lease/Well: Utah State 16-1 Location: Grand County, Utah

Rig Name: DHS #12

RKB:

G.L. or M.S.L.:

State/Country: Utah/USA

Declination: 11.00° Grid: East To Grid

File name: F:\SURVEY\2008SU~1\FIDELITY\UTAH161.SVY

Date/Time: 10-Apr-08 / 13:37

Curve Name: Surface - 5630' M.D. (SRG)

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

RECEIVED

MAR 1 1 2009

DIV. OF OIL, GAS & MINING

Measured	Incl	Drift	True	N-S E-W FT FT	Vertical	CLOSURE		Dogleg	
Depth FT	Angle Deg	Direction Deg	Vertical Depth			Section FT	Distance FT	Direction Deg	Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00.
100.00	.42	163.07	100.00	35	.11	35	.37	163.07	.42
200.00	.26	109.73	200.00	78	.43	78	.89	151.23	.34
300.00	.23	61.26	300.00	76	.82	76	1.11	132.87	.20
400.00	.14	111.98	400.00	71	1.11	71	1.31	122.60	.18
500.00	.46	73.92	499.99	64	1.60	64	1.73	111.79	.36
600.00	.44	77.88	599.99	45	2.37	45	2.41	100.77	.04
700.00	.43	116.82	699.99	54	3.08	54	3.12	99.93	.29
800.00	.53	170.41	799.99	-1.16	3.49	-1.16	3.68	108.45	.44
900.00	.44	206.94	899.98	-1.96	3.39	-1.96	3.92	120.05	.32
1000.00	.36	323.17	999.98	-2.05	3.03	- 2.05	3.66	124.13	.68
1100.00	.38	258.00	1099.98	-1.87	2.52	-1.87	3.14	126.63	.40

Measured Depth	incl Angle	Drift Direction	True Vertical	N-S	E-W	Vertical Section	C L C Distance	SURE Direction	Dogleg Severity
FT	Deg	Deg	Depth	FT	FT	FT	FT	Deg	Deg/100
1200.00	.40	331.01	1199.98	-1.63	2.02	-1.63	2.60	128.93	.46
1300.00	.58	41.54	1299.98	95	2.19	95	2.39	113.46	.58
1400.00	.37	101.04	1399.97	63	2.84	63	2.91	102.56	.51
1500.00	.43	3.42	1499.97	32	3.18	32	3.20	95.75	.60
1600.00	.29	340.01	1599.97	.29	3.12	.29	3.13	84.65	.20
1000.00	.20	0 10.01	1000.01		0.72		0.10	0 1.00	.20
1700.00	.67	29.92	1699.97	1.04	3.32	1.04	3.48	72.67	.53
1800.00	.85	21.01	1799.96	2.24	3.88	2.24	4.48	60.05	.21
1900.00	1.03	20.83	1899.94	3.77	4.47	3.77	5.84	49.84	.18
2000.00	1.18	25.03	1999.92	5.54	5.22	5.54	7.61	43.29	.17
2100.00	1.02	55.59	2099.91	6.98	6.39	6.98	9.46	42.49	.60
2100.00		00.00	2000.0	3.33	3.33	0.00	00	12.10	.00
2200.00	.47	359.18	2199.90	7.89	7.12	7.89	10.63	42.06	.85
2300.00	.39	11.10	2299.90	8.63	7.18	8.63	11.23	39.74	.12
2400.00	.94	28.25	2399.89	9.69	7.63	9.69	12.34	38.22	.58
2500.00	.58	72.07	2499.88	10.57	8.50	10.57	13.56	38.81	.66
2600.00	.74	9.00	2599.88	11.36	9.08	11.36	14.55	38.64	.70
2000.00		0.00	2000.00		0.00	11.00	14.00	00.01	., 0
2700.00	.32	299.78	2699.87	12.14	8.94	12.14	15.08	36.38	.69
2800.00	.31	79.68	2799.87	12.33	8.97	12.33	15.24	36.03	.59
2900.00	.29	224.05	2899.87	12.19	9.06	12.19	15.19	36.61	.57
3000.00	.42	249.74	2999.87	11.88	8.54	11.88	14.63	35.69	.20
3100.00	.58	250.84	3099.86	11.59	7.72	11.59	13.92	33.65	.16
3200.00	.33	.82	3199.86	11.71	7.24	11.71	13.77	31.73	.76
3300.00	.78	254.04	3299.86	11.81	6.59	11.81	13.53	29.16	.93
3400.00	.72	244.86	3399.85	11.36	5.37	11.36	12.56	25.29	.13
3500.00	1.17	287.05	3499.84	11.39	3.82	11.39	12.02	18.55	.80
3600.00	1.30	294.60	3599.82	12.16	1.82	12.16	12.30	8.49	.21
0700.00	4.40	070.04		40 770					
3700.00	1.16	278.01	3699.79	12.78	22	12.78	12.78	359.02	.38
3800.00	.50	287.25	3799.78	13.05	-1.64	13.05	13.15	352.85	.67
3900.00	2.12	282.90	3899.75	13.59	-3.86	13.59	14.13	344.16	1.62
4000.00	3.65	299.91	3999.62	15.59	-8.42	15.59	17.72	331.63	1.74
4100.00	5.67	308.15	4099.29	20.23	-15.06	20.23	25.22	323.33	2.12
4200.00	6.66	313.22	4198.71	27.25	-23.17	27.25	35.77	240.60	4.40
4300.00	6.95							319.62	1.13
4300.00	0.95	313.01	4298.01	35.35	-31.82	35.35	47.57	318.00	.29

Page 2 Surface - 5630' M.D. (SRG) File: F:\SURVEY\2008SU~1\FIDELITY\UTAH161.SVY

Measured	Incl	Drift	True			Vertical	CL	OSURE	Dogleg
Depth	Angle	Direction	Vertical	N-S	E-W	Section	Distance	Direction	Severity
<u>FT</u>	Deg	Deg	Depth	<u>FT</u>	<u>FT</u>	FT_	FT	Deg	Deg/100
4400.00	7.28	320.46	4397.24	44.36	-40.28	44.36	59.92	317.76	.98
4500.00	6.89	322.79	4496.47	54.03	<i>-</i> 47.94	54.03	72.23	318.41	.48
4600.00	7.27	330.05	4595.71	64.29	-54.73	64.29	84.43	319.59	.97
4700.00	7.78	331.49	4694.85	75.72	-61.12	75.72	97.31	321.09	.54
4800.00	8.27	336.50	4793.87	88.26	-67.22	88.26	110.94	322.71	.85
4900.00	8.10	339.23	4892.86	101.44	-72.58	101.44	124.74	324.42	.42
5000.00	8.38	342.49	4991.82	114.98	-77.27	114.98	138.53	326.10	.54
5100.00	8.72	346.42	5090.71	129.30	-81.25	129.30	152.71	327.86	.68
5200.00	9.31	344.34	5189.48	144.45	-85.21	144.45	167.71	329.46	.67
5300.00	9.43	345.67	5288.14	160.18	-89.42	160.18	183.45	330.83	.25
5400.00	9.13	340.74	5386.84	175.61	-94.07	175.61	199.21	331.82	.85
5500.00	8.47	348.61	5485.66	190.32	-98.14	190.32	214.13	332.72	1.37
5600.00	7.33	350.69	5584.71	203.83	-100.62	203.83	227.32	333.73	1.18
Last Survey	Depth Record	ed							
5630.00	8.08	352.12	5614.44	207.81	-101.22	207.81	231.15	334.03	2.58

Measured	Incl	Drift	True			Vertical	CL	DSURE	Dogleg
<u>Depth</u>	Angle	Direction	Vertical	N-S	E-W	Section FT	Distance FT	Direction	Severity
<u>FT</u>	Deg	Deg	Depth	<u>FT</u>	FT	<u>rı</u>	ГІ	Deg	Deg/100
4400.00	7.28	320.46	4397.24	44.36	-40.28	44.36	59.92	317.76	.98
4500.00	6.89	322.79	4496.47	54.03	-47.94	54.03	72.23	318.41	.48
4600.00	7.27	330.05	4595.71	64.29	-54.73	64.29	84.43	319.59	.97
4700.00	7.78	331.49	4694.85	75.72	-61.12	75.72	97.31	321.09	.54
4800.00	8.27	336.50	4793.87	88.26	-67.22	88.26	110.94	322.71	.85
4900.00	8.10	339.23	4892.86	101.44	-72.58	101.44	124.74	324.42	.42
5000.00	8.38	342.49	4991.82	114.98	-77.27	114.98	138.53	326.10	.54
5100.00	8.72	346.42	5090.71	129.30	-81.25	129.30	152.71	327.86	.68
5200.00	9.31	344.34	5189.48	144.45	-85.21	144.45	167.71	329.46	.67
5300.00	9.43	345.67	5288.14	160.18	-89.42	160.18	183.45	330.83	.25
5400.00	9.13	340.74	5386.84	175.61	-94.07	175.61	199.21	331.82	.85
5500.00	8.47	348.61	5485.66	190.32	-98.14	190.32	214.13	332.72	1.37
5600.00	7.33	350.69	5584.71	203.83	-100.62	203.83	227.32	333.73	1.18
Last Survey	/ Depth Record	ed							
5630.00	8.08	352.12	5614.44	207.81	-101.22	207.81	231.15	334.03	2.58

208 + 268' -101 - 40' 477' -141'



5/8/2009

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

Utah State 16-1 API # 4301931567 Lease ML-048008 Top of hole 1749' FNL 2117' FWL SENW Sec 16, T26S, R20E Grand County, Utah

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 the Utah State 16-1 is an exception location due to North West drift caused by unforeseen formation dip .

There are no additional lease owners within 460' of the bottom hole location. If you have any questions please contact Stephanie Masters 307-675-4924.

Thank you,

Stephanie Masters

Operations Technician III
Fidelity Exploration and Production Company

Sheridan, Wyoming 82801

307-675-4924

RECEIVED

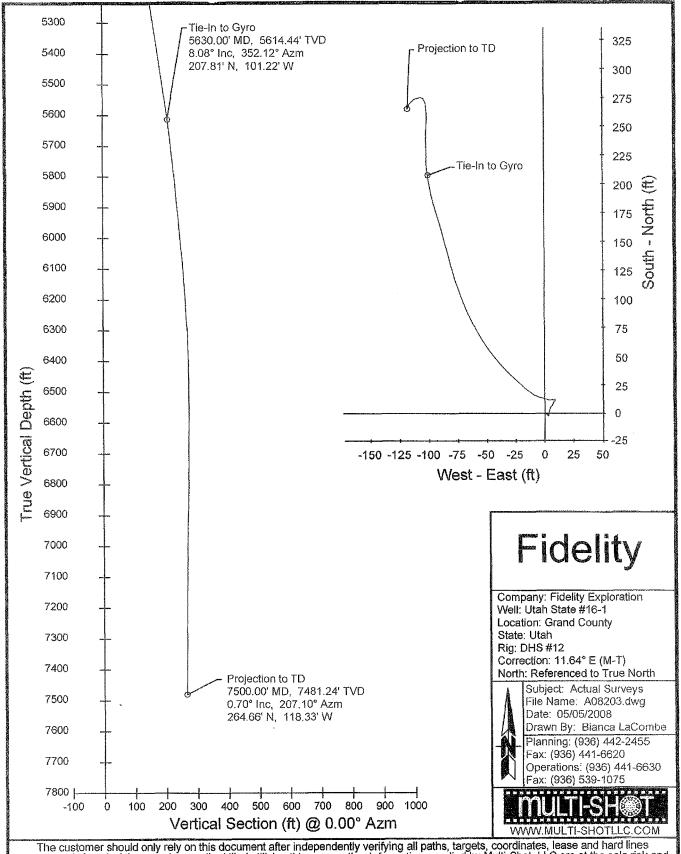
MAY 0 8 2009

DIV. OF OIL, GAS & MINING

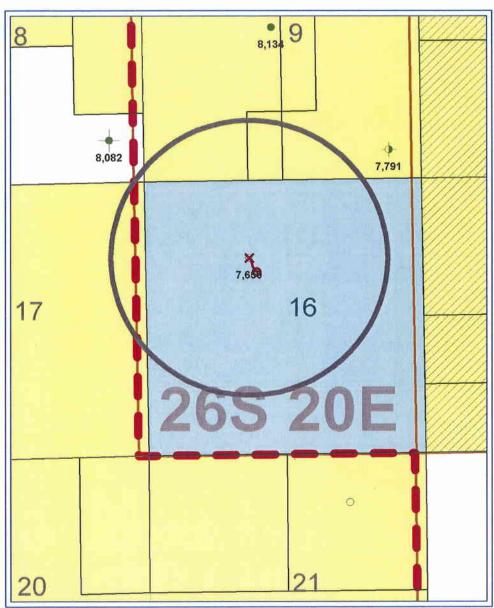
2585 Heartland Drive Sheridan, WY 82801

Phone: 307.672.7111

Fax: 307.673.6850



The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



PETRA 5/6/2009 11:27:16 AM

DEPARTMENT OF NATURAL RESOURCES	1 Orivi 3
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-048008
SUNDRY NOTICES AND REPORTS ON WELL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth	7. UNIT or CA AGREEMENT NAME:
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals 1. TYPE OF WELL ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AUTHOR ON AU	8. WELL NAME and NUMBER:
OIL WELL GAS WELL OTHER	Utah State 16-1
2. NAME OF OPERATOR: Fidelity Exploration and Production Company	9. API NUMBER: 4301931567
3. ADDRESS OF OPERATOR:	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
Off SIAIR SIAIR	(307) 675-4924 Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL	county: Grand (дережение ден
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 26S 20E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE C	OF NOTICE, REPORT, OR OTHER DATA
	PE OF ACTION
NOTICE OF INTENT (Submit to Purplicate) ACIDIZE DEEPEN DEEPEN DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	
CASING REFAIR CHANGE TO PREVIOUS PLANS OPERATOR C	lamed Promo
CHANGE TUBING PLUG AND A	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION	(START/RESUME) WATER SHUT-OFF
Date of work completion:	ON OF WELL SITE
CONVERT WELL TYPE RECOMPLET	E - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details inclu	udina dates, deoths, volumes, etc.
In reference to the State Oil and Gas Conservation rule R649-3-3 Fidelity exception location due to North West drift caused by unforeseen formatic 1465' FNL & 1978' FWL. or using Nad 27, latitude (Dec.) of 38.5445882 There are no additional lease owners within 460' of the bottom hole located the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state	on dip .Using the Tobin grid the bottom hole location is , longitude (Dec.) -109.7197724.
NAME (PLEASE PRINT) Stephanie Masters	Operations Technician III
SIGNATURE DATE DATE	5/11/2009
fhis space for State use only)	RECEIVED
Accepted by the Utah Division of	
Utan Division of	MAY 1 1 2009

(5/2000)

Oil, Gas and Mining (See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-048008

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

FOOTAGES AT SURFACE: 1749' FNL & 2117' FWL

1. TYPE OF WELL

11.

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

TYPE OF SUBMISSION

Approximate date work will start:

SUBSEQUENT REPORT

Date of work completion:

(Submit Original Form Only)

NOTICE OF INTENT (Submit in Duplicate)

2585 Heartland Drive 4. LOCATION OF WELL

Fidelity Exploration and Production Company

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 26S 20E

SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A 7. UNIT OF CA AGREEMENT NAME:
n for proposals to drill ne drill borizontal lat	w wells, significantly deepen existing wells below cuerals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole dep form for such propose	th, reenter plugged wells, or to als.	N/A
OIL WELL				8. WELL NAME and NUMBER: Utah State 16-1
ator: loration and Pr	oduction Company			9. API NUMBER: 4301931567
PERATOR: I Drive	Sheridan STATE WY 21	թ82801	PHONE NUMBER: (307) 675-4924	10. FIELD AND POOL, OR WILDCAT: Undesignated
ÆLL SURFACE: 1749' F	NL & 2117' FWL			COUNTY: Grand
ION, TOWNSHIP, RANG	SE, MERIDIAN: SENW 16 26S	20E		STATE: UTAH
CHECK APPR	OPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
UBMISSION		T	YPE OF ACTION	
INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
date work will start:	CASING REPAIR	NEW CONS	STRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	R CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
ENT REPORT	CHANGE WELL NAME	PLUG BACH	<	WATER DISPOSAL
iginal Form Only)	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF
completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	TON OF WELL SITE	✓ other: Bottom hole location
	CONVERT WELL TYPE		ETE - DIFFERENT FORMATION	
BBOBOSED OB CO	MPLETED OPERATIONS. Clearly show all	portingent details in	oluding datos, donthe, volum	non oto
to the State Cocation due to Nation due to Nation and the 1978' FWL. o	il and Gas Conservation rule Rollerth West drift caused by unfor r using Nad 27, latitude (Dec.)	649-3-3 Fidel reseen formal of 38.544588	ity would like to repo tion dip .Using the To 2, longitude (Dec.)	ort that the Utah State 16-1 is an obin grid the bottom hole location is
o additional lea	ise owners within 460' of the bo	ottom note toc	auon.	
	611541X	<i>(</i>	38.544571	
	426686		-109.71986	,4
	,		, ,	COPY SENT TO OPERATOR
				Date: 5 18 · 2009
				Date: 5110. 2001
				Initials: <u>KS</u>
			t .	
Stephanie	Masters		_E Operations Tech	nician III
Styl	Mastro	DAT	5/11/2009	
-/				
use only)	Accepted by the Urah Division of	5.5 2.5 2.5 2.5 2.7 2.7	fin 8	

	CONVERT WELL TYPE RE	COMPLETE - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all perlinent d	etails including dates, depths, volumes, etc.
exception location due to l	North West drift caused by unforeseen f	Fidelity would like to report that the Utah State 16 ormation dip .Using the Tobin grid the bottom hole 45882, longitude (Dec.) -109.7197724.
There are no additional lea	ase owners within 460' of the bottom ho	le location.
	611541X	38.544571
	42668694	-109.719844
		COPY SENT TO OPE
		Date: 5 1 8 · 2
NAME (PLEASE PRINT) Stephanie	Masters	TITLE Operations Technician III
SIGNATURE	Mastro	DATE 5/11/2009
(This space for State use only) (5/2000) Date By:	Accepted by the Utah Division of Oil, Gas and Mining 5 13 0 9 See Instructions on F	Reverse Side) MAY 1 2009 DIV OF OIL, GAS & MINING



5/8/2009

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

Utah State 16-1 API # 4301931567 Lease ML-048008 Top of hole 1749' FNL 2117' FWL SENW Sec 16, T26S, R20E Grand County, Utah

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 the Utah State 16-1 is an exception location due to North West drift caused by unforeseen formation dip .

There are no additional lease owners within 460' of the bottom hole location. If you have any questions please contact Stephanie Masters 307-675-4924.

Thank you,

Stephanie Masters

Operations Technician III

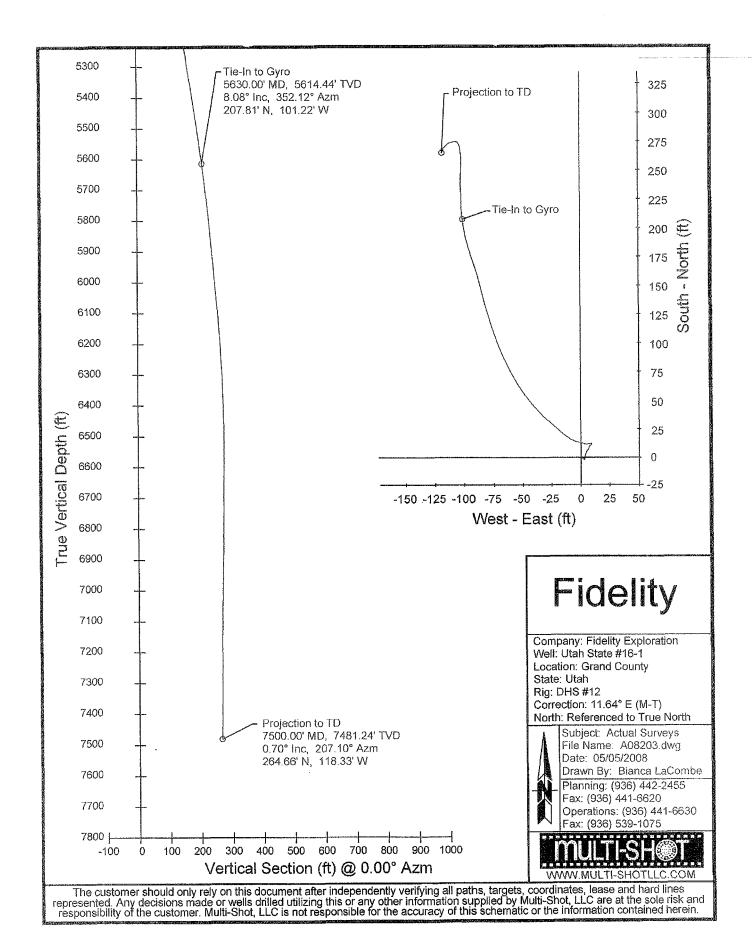
Fidelity Exploration and Production Company

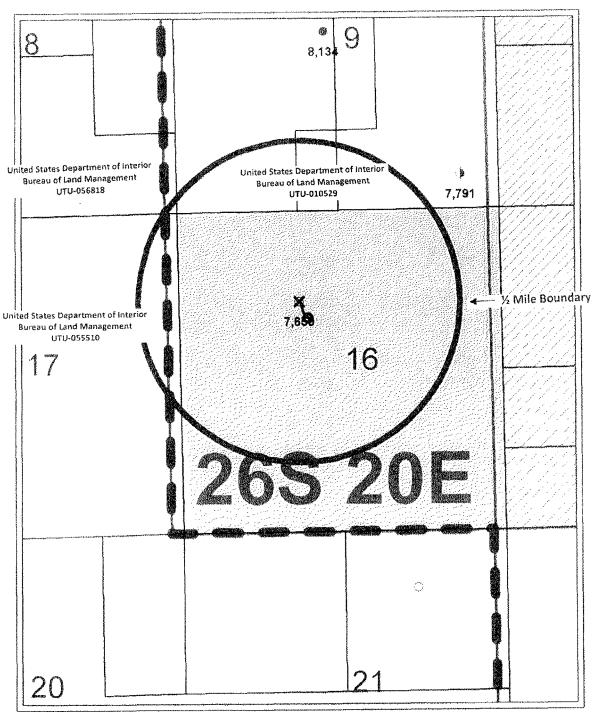
Sheridan, Wyoming 82801

307-675-4924

2585 Heartland Drive Sheridan, WY 82801

Phone: 307.672.7111 Fax: 307.673.6850





PETRA 5/6/2009 11:27:16 AM

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	_	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:	
	DIVISION OF OIL, GAS, AND MINING	G	ML-48008	
SUND	RY NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UT STATE 16-1	
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019315670000	
3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sherid		PHONE NUMBER: -3133 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749 FNL 2117 FWL			COUNTY: GRAND	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 16	IP, RANGE, MERIDIAN: 5 Township: 26.0S Range: 20.0E Meridian: S		STATE: UTAH	
11.	CK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ ACIDIZE ☐	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
10/26/2009	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT	П деерен	FRACTURE TREAT	NEW CONSTRUCTION	
Date of Work Completion:	C OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
·		OTHER	OTHER: Reserve nit c	
Fidelity Explora administrative appro 043-019-31567) trackhoe. We will to mixed. We then a mixture and begin mixture amouth the to Tons) to cap it off. Reference to ground and reservant completion of pit of the administration of the toground and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservant and reservan	DIPPLETED OPERATIONS. Clearly show all pertinentation and Production Company resoval to close Reserve pit on the Uby folding the liner into the pit by then mix pit cuttings together with add approximately 120 tons of Fly ixing pit contents together until wop, and add approximately 1" of Exclaim area with clean soil. Spreaded. Fidelity would like to start on closure on the Tenmile Wash St 16 days weather permitting. Analysis	spectfully request Itah State 16-1 (API # v using a long reach h soil until completely r-Ash to the cuttings well mixed and solidified Bentonite (roughly 80 and top soil and contous this 5 days after the 5-1 (API # 043-019-315)	Approved by the Utah Division of Oil, Gas and Mining ate: October 06, 2009 y: 576) work is estimated to be	
NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER	TITLE Operations Tech		
Stephanie Masters SIGNATURE	307 675-4924	DATE		
N/A		10/1/2009		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019315670000

The following condition shall be completed after the soils have been mixed with clean soil and fly ash.

A soil analysis of the remediated soil will be obtained to assure that the soils meet the Divisions cleanup standards for soils.

Approved by the Utah Division of Oil, Gas and Mining

ate: _Octobe

Bv:

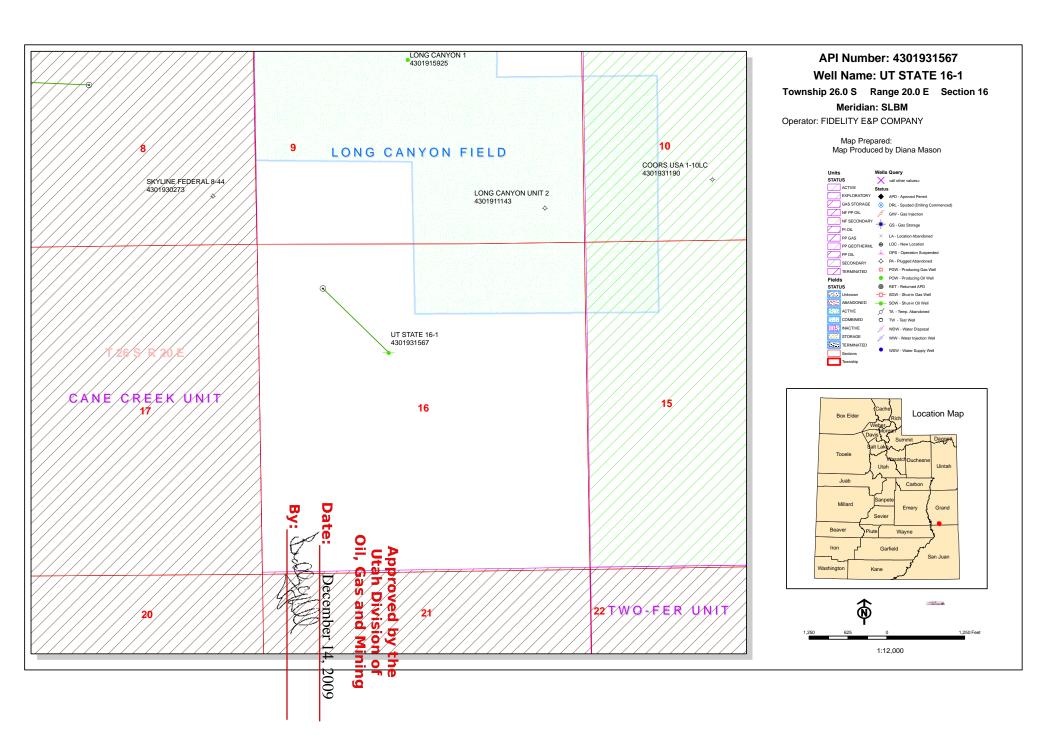
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	G	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUNDF	RY NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen exis agged wells, or to drill horizontal laterals. Use A		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UT STATE 16-1
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019315670000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sherid		PHONE NUMBER: -3133 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749 FNL 2117 FWL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 16	IP, RANGE, MERIDIAN: Township: 26.0S Range: 20.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
12/7/2009	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	✓ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
Date of Spud:			
		VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
	□ WILDCAT WELL DETERMINATION □	OTHER	OTHER:
	DMPLETED OPERATIONS. Clearly show all pertiner		volumes, etc.
	to request permission to plug ba		Ammuovod by the
preparation of	future horizontal lateral . See att	ached procedure.	Approved by the Utah Division of
			Oil, Gas and Mining
			On, Gus und Pilling
			December 02, 2009
			1 st Clant
		E	By:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE Operations Tech	
Stephanie Masters	307 675-4924	Operations Tech	
SIGNATURE		DATE 12/2/2009	

Fidelity would like to request permission to plug back Utah State 16-1 api # 4301931567 well in preparation of future horizontal lateral.

Procedure:

- 1. MIRU DDU
- 2. NU BOP (7 1/16X 10K double gate)
- 3. POOH with Tubing
- 4. Pick up 5 1/2" bit 5 3/4" casing scrapper and 2 7/8" tubing
- 5. Run in hole to 6850'
- 6. Circulate hole clean
- 7. POOH with Tubing, Scrapper and Bit
- 8. Pick up cement retainer
- 9. RIH with CR and tubing to 6850
- 10. Set retainer and squeeze 50 sx Class G cement below retainer
- 11. Sting out of retainer
- 12. Pump 25 sxs Class G cement on top of CR
- 13. Pull tubing up hole
- 14. RIH and tag top of Cement
- 15. Make sure cement is at least up to 6750'
- 16. POOH and LD tubing
- 17. ND BOP AND NU well head
- 18. Release completion

Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals. 1. TYPE OF WELL Oil Well 2. NAME OF OPERATOR: FIDELITY E&P COMPANY 3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sherid 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749 FNL 2117 FWL QTR/QTR, SECTION, TOWNSHI	an, WY, 82801 8543 303 893-	I WELLS ting wells below current	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48008 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: 8. WELL NAME and NUMBER: UT STATE 16-1 9. API NUMBER: 43019315670000 9. FIELD and POOL OF WILDCAT: UNDESIGNATED COUNTY: GRAND STATE:
11.			UТАН
TYPE OF SUBMISSION	CK APPROPRIATE BOXES TO INDICATE N.	TYPE OF ACTION	OR OTHER DATA
✓ NOTICE OF INTENT Approximate date work will start: 12/15/2009 □ SUBSEQUENT REPORT Date of Work Completion: □ SPUD REPORT Date of Spud: □ DRILLING REPORT Report Date:	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Rentry -Horizontal leg
Due to the lack of property original well bore re-enter the Paradox is anticipated that the point of approximate degrees is anticipated altered as dictated R19E, 1749' FNL, 2	ompleted operations. Clearly show all pertinent oduction in economic quantities a was plugged back to 6750'. It is horizontally as per the attached he 7" casing will be drilled out wittely 6905'. A target TVD of 7368'd with MD 8390'. The actual directly hole conditions. Surface locations are sufficiently from the NL, 1075' FWL Fidelity is also required build a 45' X 4	at the original TD. The hereby proposed to directional program. It the a 6" bit to a kick off at an azimuth of 310 ctional program may become Section 16, T26S location - Section 16, By	Approved by the Utah Division of Oil, Gas and Mining
NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech	
SIGNATURE		DATE 12/8/2009	





December 10, 2009

Diana Mason State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

Re: Directional Drilling R649-3-11

Utah State 16-1 - Section 16, 1749' FNL, 2117' FWL (Surface)

Section 16, 700' FNL, 1075' FWL (Bottom hole)

Grand County, Utah

Dear Diana Mason,

Pursuant to the filing of a sundry for permission to re-enter the above referenced well on December 15, 2009. We are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the location and sitting of the well.

- It is proposed at that time to re-drill the Paradox horizontally as per the attached directional program. This is a State of Utah lease ML-48008. That Fidelity anticipates the kick off point of approximately 6905' TVD; a target TVD at an azimuth of 310 degrees is anticipated. The actual directional program maybe altered as dictated by hole conditions.
- Furthermore Fidelity Exploration and Production Company hereby certify that we are the sole working interest owner within 660 feet of the entire directional well bore.

Therefore, based on the above stated information Fidelity Exploration and Production Company request the permit be granted pursuant to R649-3-11.

Respectfully submitted,

Stephanie Masters

Operations Technician III

Fidelity Exploration & Production Company

Explore Masters

2585 Heartland Drive Sheridan, WY 82801

Phone: 307.672.7111 Fax: 307.673.6850

FIDELITY EXPLORATION & PRODUCTION CO.

DRILLING PLAN For APD

Well Name: Utah State 16-1

Surf Loc: SENW, 2117' FWL & 1749' FNL Section 16, T26S, R20E

(NAD27) Latitude: 38.543850 & Longitude: -109.719300

Btm.Hole Loc:

Latitude: 38.546728446 & Longitude: -109.722954674

Grand County, Utah

1. Geologic Information

Geologic Surface Formation:

Wingate Sand

Ground Level

6,000'.

TD

8,151' MD/7,372' TVD

The expected bottom pressure is 5,170 psi based on a 13.0 ppg equivalent pore pressure gradient at 7,650' TVD.

Normal pressures and temperatures consistent with offset wells are anticipated.

2. (A) Fresh Water zones are cased off in the existing well.

3. The Type and Characteristics of the Proposed Circulating Muds:

There will be sufficient mud materials on site to displace the hole at any time.

DEPTH	TYPE	WEIGHT Lbs./GAL	VISCOSITY SEC/QT	FLUID LOSS CC
KOP – TD	Oil Base Mud System	13.0 - 14.5	50	6-8

4. The Operator's Minimum Specifications for Pressure Control:

Fidelity Exploration & Production Co. Minimum specifications for pressure control equipment are as follows:

Please see the Blowout Prevention Equipment Diagrams to be used within this program for this well plan.

The BOP stack will consist of a 5000# W.P. Annular & 10,000# W.P. triple ram type preventer as shown in attached diagram from intermediate casing point to total depth.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug, or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a decline in pressure of more than 10 percent in 10 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- When initially installed;
- b. Whenever any seal subject to test pressure is broken;
- c. Following related repairs; and
- d. At 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum Requirements State of Utah, Division of Oil, Gas, and Mining rules and regulations for Blowout preventers for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a State Field Inspector representative upon request.

BOP system shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The location of hydraulic controls will be at the accumulator and on the rig floor.

The Utah Division of Oil, Gas and Mining office (801-538-5340) shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a Utah Division of Oil, Gas, and Mining representative on location during pressure testing.

- a. A choke line and a kill line are to be properly installed. The kill line is <u>not</u> to be used as a fill-up line
- b. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

5. The Proposed Casing and Cementing Programs:

HOLE SIZE	SETTING DEPTH (INTERVAL)	SECTION LENGTH	SIZE (O.D.)	WEIGHT, GRADE & JOINT	NEW/ USED
17-1/2"	0 – 1,500'	1,500'	13-3/8 "	54.5 #/ft, J-55, ST&C	New
12-1/4"	0 - 4,160'	2,660'	9-5/8"	40 #/ft, HCL-80, LT&C	New
9-1/2"	0 – 7,650'	3,490'	7"	29# P-110 & N-80 LTC	New
All above are existing					
6-1/8"	Approx 6,970'-TD	KOP-TD	4-1/2"	13.5# P-110 LTC	New

Cement Program:

The surface, intermediate, and production casing strings are all existing.

Production Liner:

4-1/2" casing @ TD. Slotted in the lateral, with an ECP/DV tool at the end of the curve. Casing will be cemented from the end of the curve back to the liner top, which is planned to have 200' of overlap inside of the existing 7" casing.. (volume is minimum to be pumped, and calculated with TD of 12,200').

100 sacks "Class G" cement, or equivalent, with additives (Yield 1.2 cf/sack, wt. 15.6 #/gal).

The actual cement volumes and additives will be determined on the basis of logs (caliper log), drilling hole conditions, and field blend testing to confirm thickening, pumping time.

The following shall be entered in the driller's log:

- (1) Casing run, including size, grade, weight, and depth set;
- (2) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cement float equipment, etc.;

6. Evaluation Program

The anticipated type and amount of testing, logging and coring are as follows:

A.. No drill stem test is anticipated in this well bore. However, if a DST's are run, the following guidelines will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DST's may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve providing some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the well bore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

B. Electric Logs / Coring Program:

The anticipated type and amount of testing, logging and coring are as follows:

- a. A near bit gamma ray LWD log will be obtained over the curve and lateral. Additional LWD logs are being evaluated at this time.
- b. No electric wireline logs are planned.
- c. No coring is anticipated.

- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" will be submitted not later then 30 days after completion of the well or after completion of operations being performed. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The mud loggers will be on the well at from kick off point to TD.

7. Anticipated Pressure & H2S

- Estimated bottom hole pressure to be 5,170 psig.
- No hydrogen sulfide gas is anticipated, however if H2S is encountered, the following items will be done.
 - Gas detecting equipment shall be installed in the mud return system for exploratory wells or wells where abnormal pressure is anticipated, and hydrocarbon gas shall be monitored for pore pressure changes.
 - Any unconfined gas, which exceeds 20 ppm H2S gas, produced during testing or swabbing must be separated and flared. There must be a pilot light on all sour gas flares to insure continuous ignition.
 - Warning signs must be place at appropriate entrances onto drilling pad area or facilities for H2S.
 - 4. Proper breathing apparatus must be available and used when working in an H2S environment exceeding 20 ppm.
 - A wind sock will be placed on the tank battery as to be visible from everywhere on the location.
 - 6. All safety equipment will be installed and working prior to entering hydrogen sulfide zones.
 - 7. All flare system shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the wellhead, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

8. <u>Certification</u>

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Fidelity Exploration & Production Co. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Harvey N. Dunham

Asset Team Manager-Southern Rockies
Fidelity Exploration & Production Company

Fidelity

Grand Co., UT (NAD 27) Sec.16-T26S-R20E Utah State #16-1 Wellbore #2

Plan: Plan #1

Pathfinder Planning Report

10 December, 2009



Pathfinder Energy Services

Planning Report



Database:

Wellbore:

Design:

Site: Well: EDM 2003.16 Single User Db

Company: Project:

Grand Co., UT (NAD 27) Sec.16-T26S-R20E Utah State #16-1 Wellbore #2 Plan #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Utah State #16-1

New Well @ 6022.0ft (New Well Elev) New Well @ 6022.0ft (New Well Elev)

Minimum Curvature

Grand Co., UT (NAD 27) Project

Map System: Geo Datum:

US State Plane 1927 (Exact solution)

NAD 1927 (NADCON CONUS)

System Datum:

Mean Sea Level

Map Zone:

Utah Central 4302

Sec.16-T26S-R20E Site

Site Position:

Lat/Long

Northing:

81,751.56 ft

Latitude:

38° 32' 37.860 N

From: Position Uncertainty:

Easting: Slot Radius: 2,509,376.13 ft

Longitude:

Grid Convergence:

109° 43' 9.480 W

1.14°

Well Utah State #16-1

Well Position

+N/-S +E/-W 0.0 ft 0.0 ft

0.0 ft

Northing: Easting:

81,751.56 ft 2,509,376.13 ft

Latitude: Longitude:

38° 32' 37.860 N 109° 43' 9.480 W

Position Uncertainty

0.0 ft

Wellhead Elevation:

Ground Level:

6,000.0 ft

Wellbore #2 Wellbore Magnetics Model Name Sample Date Declination Dip Angle Field Strength (°) (nT) (°) 51.660 IGRF200510 12/31/2009 11.11 64.66

Design Plan #	namen of the committee of the street one and the colorest (i.e.			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	6,905.4
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	315.08

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate (°/100ft)	Build Rate (°/100 ft)	Turn Rate (°/100ft)	TFO	
(ft) 6,905,4	(°) 1.27	(°) 222.49	(ft) 6,886,7	(ft) 270.9	(ft) -114.7	0.00	0.00	0.00	(°) 0.00	Target
7,649.6	89.35	310.37	7,363.6	568.7	-481.1	12.00	11.84	11.81	7,1	PBHL Utah State 1
8,390.4	89.35	310.37	7,372.0	1,048.5	-1,045.5	0.00	0.00	0.00	0.00	PBHL Utah State 1

Pathfinder Energy Services

Planning Report



Database: Company: Project: EDM 2003.16 Single User Db

Fidelity

Project: Grand Co., UT (NAD 27)
Site: Sec.16-T26S-R20E
Well: Utah State #16-1
Wellbore: Wellbore #2
Design: Plan #1

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Utah State #16-1

New Well @ 6022.0ft (New Well Elev) New Well @ 6022.0ft (New Well Elev)

True

Minimum Curvature

ed Survey									
Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
			(ft)			(ft)	(°/100ft)	(°/100ft)	(°/100ft)
(ft)	(°)	(°)	3.9	(ft)	(ft)	(14)		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,100.0
7.00 10 7 10 10 10 10 10 10 10 10 10 10 10 10 10	.00 TFO 87.89								
6,905.4	1.27	222.49	6,886.7	270.9	-114.7	272.8	1.20	-0.98	28.59
6,925.0	2.71	282.52	6,906.3	270.8	-115.3	273.2	12.00	7.36	306.25
6,950.0	5.55	297.19	6,931.2	271.5	-117.0	274.9	12.00	11.33	58.71
6,975.0	8.49	301.85	6,956.0	273.1	-119,6	277.8	12.00	11.79	18.63
7,000.0	11.47	304.11	6,980.7	275.4	-123.2	282.0	12.00	11.90	9.05
7,025.0	14.45	305.45	7,005.0	278.6	-127.8	287.6	12.00	11.94	5.35
7,050.0	17.44	306,34	7,029.0	282.7	-133.4	294.3	12.00	11.96	3,55
7,075.0	20.44	306,98	7,052.7	287.5	-139.9	302.4	12.00	11.97	2,54
7,100.0	23,43	307.45	7,075.9	293.2	-147.3	311.6	12.00	11.98	1.91
7,125.0	26.43	307.83	7,098.5	299.6	-155.7	322.1	12.00	11.98	1.50
7,150.0	29.42	308.13	7,120.6	306.8	-164.9	333.7	12.00	11.99	1.22
7,175.0	32.42	308.38	7,142.1	314.7	-175.0	346.4	12.00	11.99	1.01
7,200.0	35.42	308.60	7,162.8	323.4	-185.9	360.3	12.00	11.99	0.86
7,225.0	38.42	308.78	7.182.8	332.8	-197.6	375.2	12.00	11.99	0.74
7,250.0	41.41	308.94	7,202.0	342.9	-210.1	391.2	12.00	11.99	0.65
7,275.0	44.41	309.09	7,220.3	353.6	-223.3	408.1	12.00	11.99	0.57
7,300.0	47.41	309.22	7,237.7	364.9	-237.3	425.9	12.00	11.99	0.52
7,325.0	50.41	309.33	7,254.1	376.9	-251.8	444.7	12.00	11.99	0.47
7,350.0	53.41	309.44	7,269.5	389.3	-267.0	464.3	12.00	12.00	0.43
7,330.0	56.41	309.54	7,283.9	402.4	-282.8	484.6	12.00	12.00	0.40
	59.41		7,203.9	415.8	-202.0	505.7	12.00	12.00	0.37
7,400.0		309.63				527.4	12.00	12.00	0.37
7,425.0 7,450.0	62.41 65.41	309.72 309.80	7,309.3 7,320.3	429.8 444.2	-316.0 -333.2	549.8	12.00	12.00	0.33
7,475.0	68.40	309.88	7,330.1	458.9	-350.9	572.7	12.00	12.00	0.31
7,500.0	71.40	309.96	7,338.7	473.9	-368.9	596.1	12.00	12.00	0.30
7,525.0	74.40	310.03	7,346.1	489.3	-387.2	619.9	12.00	12.00	0.29
7,550.0	77.40	310.10	7,352.2	504.9	-405.7	644.0	12.00	12.00	0.28
Cane Creek	70.07		70550	540.7	***	257.0	40.00	40.00	2.22
7,563.9	79.07	310.14	7,355.0	513.7	-416.2	657.6	12.00	12.00	0.28
7,575.0	80.40	310.17	7,357.0	520.7	-424.5	668.5	12.00	12.00	0.27
7,600.0	83.40	310.24	7,360.5	536.7	-443.4	693.1	12.00	12.00	0.27
7,625.0	86.40	310.30	7,362.7	552.8	-462.4	717.9	12.00	12.00	0.27
	old at 7649.6 MD			4.2900.0000.00			ggyddi Olesconi v. i	2942000 - 14 0000000	-
7,649.6	89.35	310.37	7,363.6	568.7	-481.1	742.4	12.00	12.00	0.27
7,700.0	89.35	310.37	7,364.2	601.3	-519,5	792.6	0.00	0.00	0.00
7,800.0	89.35	310.37	7,365.3	666.1	-595.7	892.3	0.00	0.00	0.00
Cane Creek I	3								
7,858.5	89.35	310.37	7,366.0	704.0	-640.3	950.6	0.00	0.00	0.00
7,900.0	89.35	310.37	7,366.5	730.9	-671.9	992.0	0.00	0.00	0.00
8,000.0	89.35	310.37	7,367.6	795.6	-748.1	1,091.6	0.00	0.00	0.00
8,100.0	89.35	310.37	7,368.7	860.4	-824.3	1,191.3	0.00	0.00	0.00
8,200.0	89.35	310.37	7,369.9	925.2	-900.4	1,290.9	0.00	0.00	0.00
8,300.0	89.35	310.37	7,371.0	989.9	-976.6	1,390.6	0.00	0.00	0.00
and the second second second	- PBHL Utah Sta		annual or a San or a common						
8,390.4	89.35	310.37	7,372.0	1,048.5	-1,045.5	1,480.6	0.00	0.00	0.00

Pathfinder Energy Services

Planning Report



Database:

EDM 2003.16 Single User Db

Company: Fig

 Project:
 Grand Co., UT (NAD 27)

 Site:
 Sec.16-T26S-R20E

 Well:
 Utah State #16-1

 Wellbore:
 Wellbore #2

 Design:
 Plan #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well Utah State #16-1

New Well @ 6022.0ft (New Well Elev) New Well @ 6022.0ft (New Well Elev)

True

Minimum Curvature

Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL Utah State 16-1 - plan hits target - Point	0.00	0.00	7,372.0	1,048.5	-1,045.5	82,779.01	2,508,310.00	38° 32' 48.222 N	109° 43' 22.637 V

Measured	Vertical			Dip
Depth (ft)	Depth (ft)	Name Litholo	Dip gy (°)	Direction (°)
7,563.9	7,355.0	Cane Creek	0.00	0.00
7,858.5	7,366.0	Cane Creek B	0.00	0.00
	7,381.0	Cane Creek C	0.00	0.00
	7,405.0	Base Cane Creek	0.00	0.00

Measured	Vertical	Local Coor	dinates	
Depth	Depth	+N/-S	+E/-W	
(ft)	(ft)	(ft)	(ft)	Comment
6,905.4	6,886.7	270.9	-114.7	Start DLS 12.00 TFO 87.89
7,649.6	7,363.6	568.7	-481.1	Start 740.8 hold at 7649.6 MD
8,390.4	7,372.0	1,048.5	-1,045.5	TD at 8390.4

Fidelity Utah State #16-1 - Plan #1

Grand Co., UT (NAD 27) Sec.16-T26S-R20E Your Ref:

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
6905.4	1.27	222.489	6886.7	270.9	-114.7	272.82	0
6925	2.714	282.515	6906.29	270.84	-115.3	273.2	12
6950	5.545	297.193	6931.22	271.53	-116.95	274.85	12
6975	8.493	301.852	6956.03	273.05	-119.6	277.8	12
7000	11.468	304.114	6980.65	275.42	-123.22	282.04	12
7025	14.453	305.453	7005.01	278.62	-127.82	287.55	12
7050	17.443	306.341	7029.05	282.66	-133.38	294.34	12
7075	20.436	306.975	7052.69	287.5	-139.89	302.36	12
7100	23.431	307.453	7075.88	293.15	-147.32	311.61	12
7125	26.427	307.829	7098.55	299.59	-155.67	322.06	12
7150	29.424	308.133	7120.64	306.79	-164.89	333.68	12
7175	32.421	308.385	7142.08	314.75	-174.98	346.43	12
7200	35.418	308.598	7162.82	323.43	-185.9	360.29	12
7225	38.416	308.783	7182.81	332.82	-197.61	375.21	12
7250	41.415	308.944	7201.98	342.88	-210.1	391.15	12
7275	44.413	309.088	7220.29	353.6	-223.33	408.08	12
7300	47.412	309.217	7237.68	364.93	-237.25		12
7325	50.41	309.334	7254.11	376.86	-251.83	444.68	12
7350	53.409	309.441	7269.53	389.35	-267.04	And a second second second second	12
7375	56.408	309.541	7283.9	402.35	-282.82	484.61	12
7400	59.407	309.633	7297.18	415.85	-299.14		12
7425	62.406	309.72	7309.34	429.8			12
7450	65.405	309.803	7320.33	444.15	-333.21	549.79	12
7475	68.404	309.881	7330.14	458.89	-350.87	572.69	12
7500	71.403	309.957	7338.72	473.95	-368.87	596.07	12

7525	74.403	310.029	7346.07	489.31	-387.18	619.87	12
7550	77.402	310.1	7352.16	504.91	-405.73	644.02	12
7575	80.401	310.169	7356.97	520.72	-424.48	668.46	12
7600	83.4	310.237	7360.5	536.7	-443.39	693.12	12
7625	86.4	310.304	7362.72	552.79	-462.38	717.93	12
7649.59	89.35	310.369	7363.63	568.7	-481.11	742.42	12
7700	89.35	310.369	7364.2	601.34	-519.52	792.65	0
7800	89.35	310.369	7365.34	666.11	-595.7	892.31	0
7900	89.35	310.369	7366.47	730.88	-671.88	991.96	0
8000	89.35	310.369	7367.61	795.64	-748.07	1091.62	0
8100	89.35	310.369	7368.74	860.41	-824.25	1191.27	0
8200	89.35	310.369	7369.87	925.18	-900.43	1290.93	0
8300	89.35	310.369	7371.01	989.95	-976.62	1390.58	0
8390.36	89.35	310.369	7372.03	1048.47	-1045.46	1480.63	0

All data are in feet unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to New Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet.

Vertical Section is from Slot and calculated along an Azimuth of 315.082° (True).

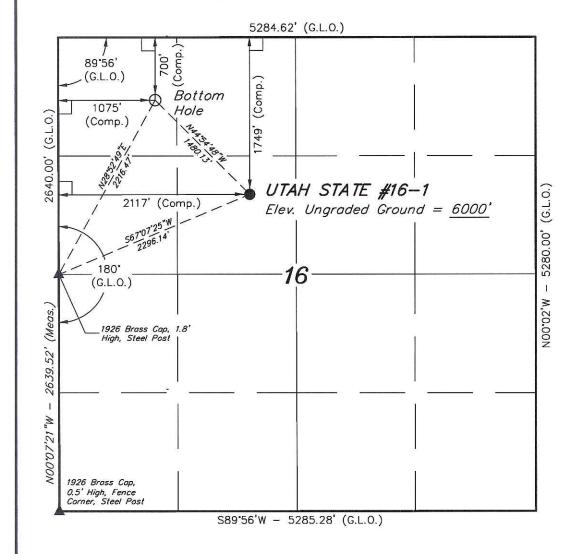
Coordinate System is NAD 1927 (NADCON CONUS) US State Plane 1927 (Exact solution), Utah Centr Central meridian is -111.500°.

Grid Convergence at Surface is 1.141°.

Based upon Minimum Curvature type calculations, at a Measured Depth of 8390.36ft., the Bottom Hole Displacement is 1480.63ft., in the Direction of 315.082° (True).

Company: Fidelity Field: Grand Co., UT (NAD 27) Location: Sec.16-T26S-R20E PATHEINDER Well: Utah State #16-1 Wellbore #2 Plan: Plan #1 (Utah State #16-1/Wellbore #2) WELL DETAILS: Utah State #16-1 Azimuths to True North Sec.16-T26S-R20E Magnetic North: 11.11 Ground Level: 6000.0 2400 Northing +N/-S +E/-W Easting Latittude Longitude Magnetic Field 0.0 0.0 81751.56 2509376.13 38° 32' 37.860 N 109° 43' 9.480 W Strength: 51660.0snT SHL: 1749' FNL & 2117' FWL Dip Angle: 64.66° PBHL: 700.5' FNL & 1071.5' FWL TD at 8390,4 Date: 12/31/2009 WELLBORE TARGET DETAILS Model: IGRF200510 2000 TVD +N/-S +E/-W Shape PBHL Utah State 16-1 7372.0 1048.5 -1045.5 Point Section Lines 1600 Utah State #16-1/Plan #1 PBHL Utah State 16-1 ECEIVED December 08, SECTION DETAILS MD Sec Inc Azi TVD DLeg TFace VSec Target 6905.4 1.27 222.49 6886.7 270.9 -114.7 0.00 0.00 272.8 South(-)/North(+) (800 ft/in) 1200 7649.6 89.35 310.37 7363.6 568.7 -481.1 12.00 87.89 742.4 PBHL Utah State 16-1 8390.4 89.35 310.37 7372.0 1048.5 -1045.5 0.00 0.00 1480.6 PBHL Utah State 16-1 660' Setbacks Start 740.8 hold at 7649.6 MD FORMATION TOP DETAILS 800 TVDPath MDPath Formation Base Cane Creek Cane Creek C 7355.0 7563.9 Cane Creek Utah State #16-1/Wellbore #1 7366.0 7858.5 Cane Creek B 400 Start DLS 12.00 TFO 87.89 Start DLS 12.00 TFO 87.89 -400 6900 -2000 -1600 -1200 -400 800 1200 160 West(-)/East(+) (800 ft/in) 7000 7100 True Vertical Depth (200 ft/in) Cane Creek Start 740.8 hold at 7649.6 MD TD at 8390 4 PBHL Utah State 16 Cane Creek B Base Cane Creek -100 100 200 300 400 500 600 800 1400 1500 1600 1700 1800 1900 Vertical Section at 315.08° (200 ft/in)

T26S, R20E, S.L.B.&M.



FIDELITY EXPLR. & PROD. CO.

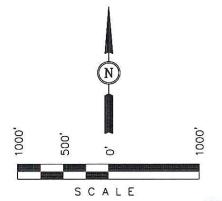
Well location, UTAH STATE #16-1, located as shown in the SE 1/4 NW 1/4 of Section 16, T26S, R20E, S.L.B.&M., Grand County, Utah.

BASIS OF ELEVATION

PLATEAU AZIMUTH TRIANGULATION STATION LOCATED IN THE SW 1/4 SE 1/4 OF SECTION 17, T26S, R20E, S.L.B.&M. TAKEN FROM THE GOLD BAR CANYON QUADRANGLE, UTAH, GRAND COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6114 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PICTURES OF ACTUAL SURVEYS MAD BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT BEST OF MY KNOWLEDGE AND BELIEF NO. 161319

REGISTRED LAND SURVEYOR
REGISTRESON NO. 161319

REVISED: 12-09-09

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

-	SCALE 1" = 1000'	DATE SURVEYED: DATE DRAWN: 10-12-07 10-17-07
1)	PARTY L.K. A.W. S.L	REFERENCES G.L.O. PLAT
N)	WEATHER	FILE
	WARM	FIDELITY EXPLR. & PROD. CO.

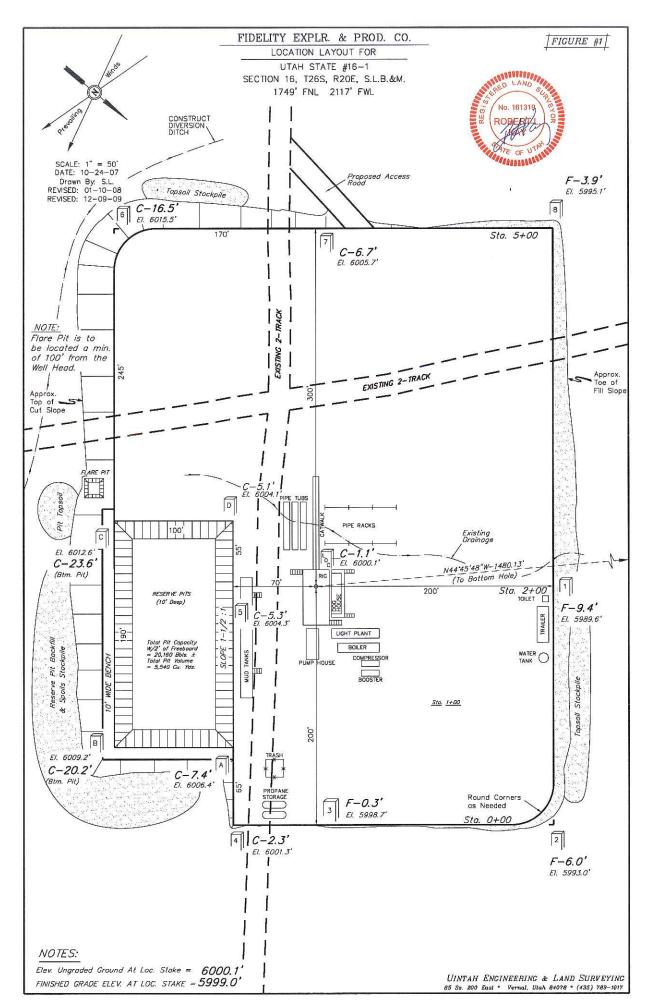
LEGEND:

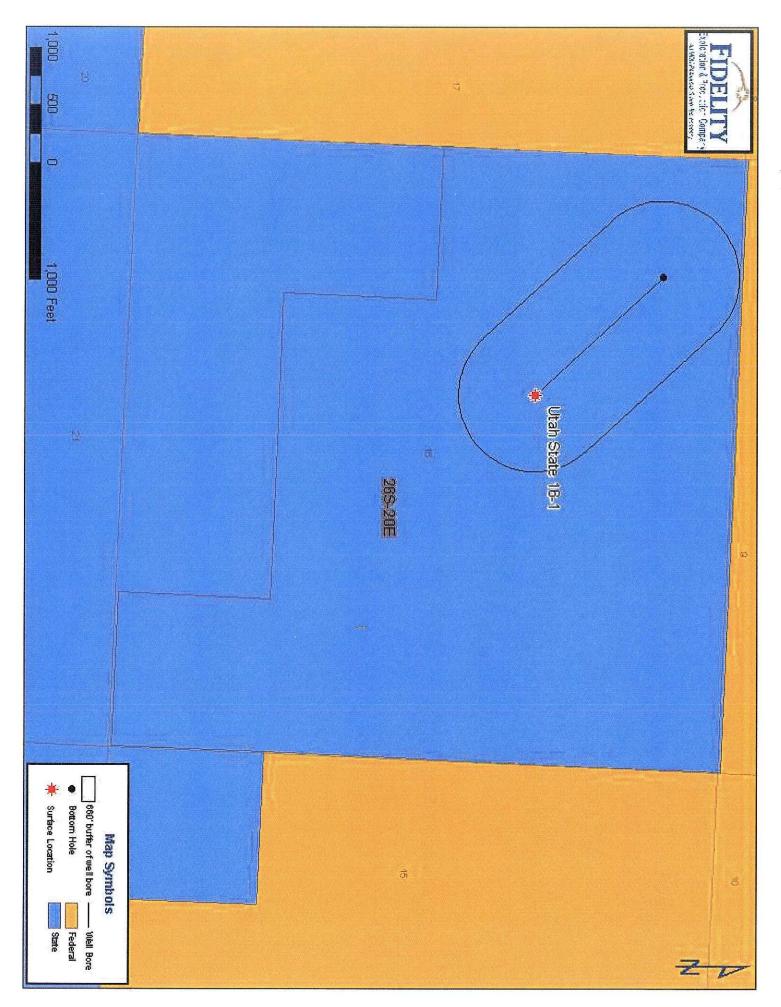
= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

AUTONOMOUS NAD 83 (TARGET BOTTOM HOLE)	AUTONOMOUS NAD 83 (SURFACE LOCATION)	_
	LATITUDE = 38'32'37.80" (38.543833)	г
LONGITUDE = 109°43'25.06" (109.723.628)	LONGITUDE = 109"43"11.91" (109.719975)	
AUTONOMOUS NAD 27 (TARGET BOTTOM HOLE)	AUTONOMOUS NAD 27 (SURFACE LOCATION)	٧
	LATITUDE = 38*32'37.86" (38.543850)	
LONGITUDE = 109°43'22.63" (109.722955)	LONGITUDE = 109'43'09.48" (109.719300)	L





RECEIVED December 08, 2009

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48008		
SUND	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Oil Well 2. NAME OF OPERATOR: FIDELITY E&P COMPANY 3. ADDRESS OF OPERATOR: 2. 2585 Heartland Drive , Sheridan, WY, 82801 8543 3. ADDRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749 FNL 2117 FWL 7. UNIT Or CA AGREEMENT NAME: 7. UNIT OR CA AGREEMENT NAME: 0. VINIT OR CA AGREEMENT NAME: 0. VINIT OR CA AGREEMENT NAME: 0. VINIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME: 0. UNIT OR CA AGREEMENT NAME:					
l .					
FIDELITY E&P COMPANY 43019315670000					
2585 Heartland Drive , Sherid					
FOOTAGES AT SURFACE: 1749 FNL 2117 FWL					
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 16	P, RANGE, MERIDIAN: Township: 26.0S Range: 20.0E Meridian: S		STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	_ ACIDIZE	ALTER CASING	CASING REPAIR		
✓ NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
1/12/2010	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	√ TEMPORARY ABANDON		
	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
insport 2 and	☐ WILDCAT WELL DETERMINATION [OTHER	OTHER:		
Fidelity request pern well for subsequent establish up h	MPLETED OPERATIONS. Clearly show all pertinission to temporarily abandon tests. Fidelity is process of reviole potential. Please see attach	the lateral and leave the ewing geological data to ed Plug back plan. D B	Approved by the Utah Division of Oil, Gas and Mining ate: January 12, 2010 y:		
NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech			
SIGNATURE N/A		DATE 1/12/2010			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019315670000

Approximately 35 sx of cement required.

A Well Completion Report (Form 8) shall be submitted for the Horizontal lateral upon completion of work in addition to a subsequent sundry detailing the plug back work.

Approved by the Utah Division of Oil, Gas and Mining

Date: January, 12, 2010

Bv:

Fidelity request permission to temporarily abandon the lateral and leave the well for subsequent tests. Fidelity is process of reviewing geological data to establish up hole potential.

The plan for the Temporary abandonment is to:

- 1. Set a balanced plug at F/6685' T/6835'
- 2. Pump cement out window leaving100 foot below window and 50' above window in the 7" casing.
- 3. Pull up hole
- 4. Wait 12 hours
- 5. Displace OBM with diesel

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	als to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTAH STATE 16-1
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019315670000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sherida	an, WY, 82801 8543 303	PHONE NUMBER: 3 893-3133 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749 FNL 2117 FWL QTR/QTR, SECTION, TOWNSHII Otr/Otr: SENW Section: 16	P, RANGE, MERIDIAN: Township: 26.0S Range: 20.0E Meridian:	S	COUNTY: GRAND STATE: UTAH
11.	<u> </u>		
CHEC	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion: 1/13/2010	DEEPEN	FRACTURE TREAT	New Construction
1/13/2010	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	✓ PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
Drilling Report	☐ TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	☐ APD EXTENSION
		☐ OTHER	OTHER:
1/13/2010 Circulate hor of HWDP Circulate hor joints- pipe @ 6804' County 50 sks cement - overwait on cement Pump 5 jts dp Reverse of Circulate hole woc Satag cement @ 6640' County in hole w/ 11 stands here	MPLETED OPERATIONS. Clearly show all personal TIH to to Circulate botton on the wait on cement of the circulate hole wait on cement of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate hole of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of the circulate of circulate of the circulate of the circulate of the circulate of c	ms up Stand back 3 stands Rig up lay down truck Id/38 Rig up cement truck Pumple cmt to pit Circulate holeint 6804 top 6640 Lay 1046 string 1/14/2010 WOC TIP laying down drill string Trip drine bushings, break Kelly	Accepted by the Mitah Division of I, Gas and Mining RECORD ONLY
NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER	R TITLE	
<u> </u>	307 675-4924	Operations Tech	

RECEIVED

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

MAR 1 6 2010	
	AMENDED REPORT

FORM 8

DIV. OF OIL, GAS & MINING LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL. GAS AND MINING ML-048008 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG N/A 1a. TYPE OF WELL: 7. UNIT or CA AGREEMENT NAME WELL Z GAS OTHER N/A b. TYPE OF WORK:

NEW HORIZ. WELL LATS. 8. WELL NAME and NUMBER: RE-ENTRY DIFF. RESVR. Utah State 16-1 OTHER 2. NAME OF OPERATOR: 9. API NUMBER: Fidelity Exploration and Production Company 4301931567 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT 2585 Heartland drive STATE WY ZIP 82801 cary Sheridan (307) 675-4924 Undesignated 4. LOCATION OF WELL (FOOTAGES) 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: AT SURFACE: 1749 FNL 2117 FWL SENW 16 26S 20E 计图像数据语言 医多种性 AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: 710.2 FNL 1084.2 FWL NWNW S-16 Taks RAOE 12. COUNTY UTAH Grand 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): 2/25/2008 READY TO PRODUCE 1/11/2010 1/14/2010 6000 18. TOTAL DEPTH: MD 19. PLUG BACK T.D.: MD 6,640 20. IF MULTIPLE COMPLETIONS, HOW MANY? 8.436 21. DEPTH BRIDGE PLUG SET: TVD 7.372 7.3/4 TVD 6,640 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) WAS WELL CORED? NO 🔽 YES (Submit analysis) Horizontal WAS DST RUN? NO F YES (Submit report) DIRECTIONAL SURVEY? NO YES 7 (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) CEMENT TYPE & NO. OF SACKS STAGE CEMENTER SLURRY WEIGHT (#/ft.) HOLE SIZE SIZE/GRADE TOP (MD) BOTTOM (MD) CEMENT TOP ** AMOUNT PULLED DEPTH VOLUME (BBL) 24 20 52.78 0 78 Redi 8 0 17.5 13.37 J - 5554 0 1,487 G 815 371 0 12.25 9.62 40 0 4,158 Poz50# 845 248 0 8.5 29 N-80 0 3,701 G 181 4160 P116 8.5 29 3.701 7.650 G 655 4160 25. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) DEPTH SET (MD) PACKER SET (MD) 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) NO. HOLES PERFORATION STATUS (A) Shale #18 6.950 6.981 6.950 6,981 7,527 7.595 .378 272 Open Squeezed 7 (B) Paradox 7,355 7.405 .375 200 Open Squeezed 🗸 6.950 6.981 .375 124 Squeezed 🗸 Open 6.995 7,024 .375 116 Open Squeezed 🗸 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL 7527-7595 5000 a MSA acid 6950-6981 & 6995-7024 200 bbls diesel 54500 # 20/40 and 1262 bbls diesel 6950-6981 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: ELECTRICAL/MECHANICAL LOGS DST REPORT GEOLOGIC REPORT ✓ DIRECTIONAL SURVEY TA SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

31.	INITIAL	PROD	UCTION
-----	---------	------	--------

INTERVAL A (As shown in item #26)

1/31/2009		TEST DATE: 1/31/200	9	HOURS TESTE	D: 24	TEST PRODUCTION RATES: →	OIL ~ BBL: 67	GAS - MCF:	WATER - BBL:	PROD. METHOD: Pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS		24 HR PRODUCTION RATES: →	<u> </u>	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL B (As sho	wn in Item #26)				*
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL C (As sho	wn in Item #26)			· · · · · · · · · · · · · · · · · · ·	<u> </u>
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG, PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS:
				INT	ERVAL D (As show	vn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - 88L:	INTERVAL STATUS:

N/A

33. SUMMARY OF POROUS ZONES (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34.	FORMATION -	(Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Paradox	3,582	3,724		Paradox	3,582
Ismay	3,775	3,828		Ismay	3,775
Cane Creek Shall	7,355	7,405		Salt #4	4,484
1				Shale # 14	6,088
				Shale # 18	6,616
		· 1		Shale # 19	6,995
				Cane Creek Shale	7,355
				Cane Creek Zone B	7,367
4				Cane Creek Zone C	7,379
				Base Cane Creek Sh	7,405

^{35.} ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available n	cords.
-----------------------------------------------------------------------------------------------------------------------------	--------

NAME (PLEASE PRINT) Stephanie Masters

TITLE Operations Technician III

SIGNATURE

3/16/2010 DATE

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to:

Utah Division of Oil, Gas and Mining

Salf Lake City, Utah 84114-5801

1594 West North Temple, Suite 1210 Box 145801

Phone: 801-538-5340 Fax: 801-359-3940

(5/2000)

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

^{**} ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Company: Fidelity Field: Grand Co., UT (NAD 27) Location: Sec.16-T26S-R20E Well: Utah State #16-1 Wellbore #2 Survey: Survey #1 (Utah State #16-1/Wellbore #2) WELL DETAILS: Utah State #16-1 Azimuths to True North Magnetic North: 11.11" Sec 16-1265-F201 Ground Level: 6000.0 2400 4N/-S +E/-W Northing 81751.56 Easting Letittude Longitude 109° 43' 9.480 W Magnetic Field Strength: 51660.0snT 0.0 0.0 2509376.13 38" 32' 37.860 N SHL: 1749' FNL & 2117' FWL BHL: 710.2' FNL & 1084.2' FWL Dip Angle: 64.66° Date: 12/31/2009 Model: IGRF200510 WELLBORE TARGET DETAILS 2000 Straight Line Projection to Bit. TVD +N/-S +E/-W Shape Point PBHL Utah State 16-1(6) PBHL Utah State 16-1 7332.0 1048.5 -1045.5 Section Union 7372.0 1048.5 -1045.5 Point 1600 PBHL Utah State 16-1(6) **ANNOTATIONS** Clinh State #16 1/Survey a TVD The into Multishot Gyro Survey @ 6701' MD
The Following are Lonewolf Gyro Surveys.
The Following are Pathfinder MWD Surveys.
Straight Line Projection to Bit. South(-)/North(+) (800 ft/ln) 1200-6682.4 6701.0 6692.4 6711.0 EEC Setherks 6943,8 6963.0 7313.7 8436.0 The Following are Pathfinder MWD Surveys. 800-400 The Following are Lonewolf Gyro Surveys Tie into Multishot Gyro Survey @ 6701' MD The Following are Pathfinder MWD Surveys. -400 6900 -2000 -1600 -1200 800 1200 400 West(-)/East(+) (800 ft/in) 7000 7100-Vertical Depth (200 ft/in) Straight Line Projection to Bit. PBHL Utah State 16-1(6) 7400 True PBHL Utah State 16-1 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 Vertical Section at 315.08° (200 ft/in)

DIRECTIONAL SURVEY

REPORT

FIDELITY EXPLORATION UTAH STATE #16-1 GRAND COUNTY, UTAH

PREPARED BY: MATT LOUCKS

Fidelity Exploration 2585 Heartland Drive Sheridan, WY 82801

Attn: Eric Kolstad

RE: Fidelity Exploration

Utah State #16-1 Grand Co., UT

RIG: Frontier 7

FILENAME: 101009414-WY-WY

Dear Sir:

We hereby certify that the enclosed Original Field Survey Data contained in this report represents to the best of our knowledge, a true and accurate survey of the well at the time the survey was ran.

SURVEY DATA

- 1 Original survey report and plot
- 2 Survey report copies and plots

We appreciate the opportunity to work with you and we look forward to your business support. If you have any questions, I can be reached at (307) 265-3145.

Sincerely,

Matt Loucks
MWD Coordinator
PathFinder Energy Services

DIRECTIONAL SURVEY COMPANY REPORT:

- 1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES
- 2. NAME OF PERSON(S) PERFORMING SURVEY:
 - A. B. ENOCH

- B. D. ASHER
- 3. POSITION OF SAID PERSON(S): (A & B) SURVEYORS (FIELD ENGINEER).
- 4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 1-1-2010 TO 1-7-2010
- 5. STATE IN WHICH SURVEY WAS PERFORMED: ONSHORE, UTAH
- 6. LOCATION OF WELL: GRAND COUNTY, UT
- 7. TYPE OF SURVEY(S) PERFORMED: MWD
- 8. COMPLETE IDENTIFICATION OF WELL:

Fidelity Exploration

Utah State #16-1

Grand Co., UT

RIG:

Frontier 7

- SURVEY CERTIFIED FROM 6,963 TO 8,377 FEET MEASURED DEPTH.
- 10. THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE DISPLACED AT 1,464.82 FEET ON A BEARING OF 315.17 DEGREES FROM THE CENTER OF THE ROTARY TABLE AT PROJECTED MEASURED DEPTH OF 8,436 FEET, ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

MATT LOUCKS

MWD COORDINATOR

Page 01/02 Tie-in Date: 01/01/2010 Date Completed: 01/07/2010

PathFinder Energy Services, Inc.

Survey Report

FIDELITY E & P COMPANY UTAH STATE #16-1 GRAND COUNTY, UTAH RIG: FRONTIER 7

PathFinder Office Supervisor: RICH ARNOLD PathFinder Field Engineers: B.ENOCH D.ASHER

Survey Calculations by PathCalc v1.99 using Minimum Curvature

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:38.32.37.8600 N LON:109.43.9.4800 W
GRID Reference:NAD27 utah central Lambert
Ref GRID Coor: X: 2509376.1250 Y: 81751.5625
North Aligned To:TRUE NORTH
Total Magnetic Correction:11.11° EAST TO TRUE
Vertical Section Plane: 315.08

Survey Vert. Reference; 22.00' Rotary Table To Ground Altitude:6000.00' Ground To MSL

 Measured Depth	Incl	Drift Dir.	TVD	Course Length	Vertical Section		TAL ular Offsets	Clos Dist		DLS
(ft)	(deg)	(deg)	(ft)	(ft)	(ft)		(ft)	(ft) ((dg/100ft)
TIE II	NTO MULTIS	SHOT GYRO	SURVEY @ 6	701'MD.						
6701.00	1.30	252,80	6682.37	0.00	271.61	273.75 N	110.14 W	295.08@	338.08	0.00
			WOLF GYRO							
6711.00	2.00	310.00	6692.37	10.00	271.84	273.83 N	110.38 W	295.24@	338.05	16.95
01 (1.00	2	0.0.00	0002.01	10.00	ALL LIGHT	2/0.0014	1100011	200,276	000,00	10.50
6743.00	1.65	301.00	6724.35	32.00	272.84	274.42 N	111.20 W	296.10@	337 94	1.41
6776.00	1.85	305,98	6757.33	33.00	273.83	274.98 N	112.04 W	296.93@		0.76
			FINDER MWI		213.03	Z/4.30 IS	112.04 11	250.53@	00.166	V.I U
6963.00	6,24	275,75	6943.84	187.00	284.68	277.78 N	124.60 W	304.44@	225 04	2.53
0963.00	0.24	213.13	0343.04	107.40	204.00	211.10	124.00 84	304.44@	333,04	2.33
6993.00	7 50	270 00	0070 00	20.00	207 40	270 47 M	400 40 101	306.28@	335.26	4.42
	7.56	276.68	6973.62	30.00	287.48	278.17 N	128.19 W			
7026.00	9.23	277.29	7006.27	33.00	291.28	278.76 N	132.97 W	308.85@	334.50	5.07
7058.00	11.78	278.17	7037.73	32.00	295.92	279.55 N	138.75 W	312.09@	333.60	7.98
7090.00	14.51	273.08	7068.89	32.00	301.51	280.23 N	145.99 W	315.97@	332.48	9.26
7123.00	17.85	270.22	7100.57	33.00	308.17	280.47 N	155.17 W	320.53@	331.05	10.40
7155.00	18.55	274.80	7130.98	32.00	315.53	280.91 N	165.15 W	325.86@	329.55	4.98
7187.00	21.46	278.01	7161.04	32.00	324.09	282.16 N	176.02 W	332.56@		9.72
7219.00	24.53	287.98	7190.51	32.00	334.68	285.02 N	188.15 W	341.52@		15.47
								_		
7252.00	33.94	292.81	7219.28	33.00	349.33	290.72 N	203.19 W	354.69@	325.05	29.38
7284.00	45.02	297.24	7243.94	32.00	368.44	299.39 N	221.55 W	372.45@	323.50	35.71
7316.00	54.34	305,18	7264.64	32.00	392.09	312.10 N	242.30 W	395.12@	322.18	34.69
7348.00	58.48	308.75	7282.35	32.00	418.47	328.14 N	263,58 W	420.89@	321.23	15.93
7381.00	59.18	313.20	7299.43	33.00	446.62	346.65 N	284.88 W	448.70@	320.59	11.73
7413.00	62.61	316.44	7315.00	32.00	474,57	366.36 N	304.70 W	476.51@	320.25	13.90
7445.00	67.09	318.33	7328.60	32.00	503.51	387.68 N	324.30 W	505.44@	320.09	14,99
7477.00	69.82	319.76	7340.35	32.00	533.20	410.16 N	343.80 W	535.19@		9.49
* *************************************		w			~~·				-mar	
7509.00	73.95	322.75	7350.30	32.00	563.42	433.88 N	362.82 W	565.59@	320.10	15.66
7541.00	77.73	323.13	7358.12	32.00	594.15	458.63 N	381.52 W	596.57@		11.87
7573.00	81.51	322.23	7363.89	32.00	625.35	483.66 N	400.60 W	628.02@		12.13
1010.00	U 5.# 1	JEELEJ	, 303.03	J2.00	020.00	400.00 IE		420.020	320.41	14.14

PathFinder Energy Services, Inc. Survey Report

FIDELITY E & P COMPANY UTAH STATE #16-1 GRAND COUNTY, UTAH RIG:FRONTIER 7

Page 02/02

Measured Depth	Incl	Drift Dir.	TVD	Course Length	Vertical Section		OTAL Jular Offsets	Clos Dist		DLS
(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft) (deg)	(dg/100ft)
7606.00	83.10	322.51	7368.31	33.00	657.78	509.56 N	420.57 W	660.70@	320.47	4.89
7638.00	84.15	322.32	7371.86	32.00	689.33	534.76 N	439.96 W	692.48@	320.55	3.33
7671.00	86.44	323.56	7374.57	33.00	721.90	561.00 N	459.78 W	725.34@	320.66	7.89
7703.00	87.85	323.69	7376.16	32.00	753.51	586.73 N	478.74 W	757.26@	320.79	4.42
7735.00	89.60	325.01	7376.87	32.00	785.08	612.73 N	497.38 W	789.19@	320.93	6.85
7767.00	92.33	326.44	7376.33	32.00	816.52	639.17 N	515.40 W	821.08@	321.12	9.63
7800.00	93.91	328.23	7374.54	33.00	848.72	666.90 N	533.18 W	853.84@	321.36	7.23
7832.00	97.08	327.83	7371.47	32.00	879.76	693.92 N	550.04 W	885.48@	321.60	9.98
7864.00	98.66	323.40	7367.09	32.00	910.91	720.08 N	567.94 W	917.09@	321.74	14.57
7895.00	99.63	319.40	7362.16	31.00	941.33	743.99 N	587.03 W	947.69@	321.73	13.12
7927.00	99.54	316.54	7356.83	32.00	972.83	767.42 N	608.15 W	979.18@	321.60	8.82
7958.00	97.25	314.32	7352.31	31.00	1003.50	789.27 N	629.67 W	1009.67@	321.42	10.23
7990.00	96.02	311.75	7348.61	32.00	1035.26	810.96 N	652.90 W	1041.12@	321.16	8.86
8022.00	95.67	309.36	7345,35	32.00	1066.99	831.65 N	677.09 W	1072.42@	320.85	7.51
8054.00	95.58	309.18	7342.21	32.00	1098.67	851.81 N	701.74 W	1103.64@	320.52	0.63
8087.00	94.44	306.36	7339.33	33.00	1131.28	871,94 N	727.72 W	1135.72@	320.15	9.19
8119.00	93.03	302.77	7337.24	32.00	1162.67	890.05 N	754.02 W	1166.51@	319.73	12.03
8151.00	92.59	300.14	7335.68	32.00	1193.73	906.73 N	781.28 W	1196.90@	319.25	8.32
8183.00	94.35	298.25	7333.74	32.00	1224.45	922.31 N	809.16 W	1226.95@	318.74	8.06
8216.00	94.70	298.24	7331.14	33.00	1255.93	937.88 N	838.14 W	1257.81@	318.21	1.06
8248.00	94.79	297.25	7328.49	32.00	1286.37	952.73 N	866.36 W	1287.74@	317.72	3.10
8280.00	94.09	296.94	7326.01	32.00	1316.72	967.26 N	894.77 W	1317.65@	317.23	2.39
8312.00	91.45	296.77	7324.46	32.00	1347.07	981.69 N	923.28 W	1347.65@	316.76	8.27
8345.00	93.74	297.56	7322.97	33.00	1378.44	996.74 N	952.61 W	1378.75@	316.30	7.34
8377.00 STDA	96.29	297.70	7320.17 N TO BIT AT	32.00	1408.85	1011.53 N	980.85 W	1408.99@	315.88	7.98
8436.00	96.29	297.70	7313.71	59.00	1464.82	4020 70 N	4022 77 18/	4.404.00@	245 47	0.00
0430,00	30.23	Z91./U	1313.11	59.00	1404.82	1038.79 N	1032.77 W	1464.82@	315.17	0.00

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTAH STATE 16-1
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019315670000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sherid	an, WY, 82801 8543 303 8	PHONE NUMBER: 393-3133 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749 FNL 2117 FWL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 26.0S Range: 20.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start: 5/5/2010	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
3/3/2010	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	☐ APD EXTENSION
		OTHER	OTHER:
Fidelity Exploration a Clastic #12- 5896' to 500 gallons of n-ver- production of econor the perfs) and pump 5196' with 6 spf,	ind Production Company request 5880' with 6 spf, 90° phasing sperse or mud acid to clean our mic volume. Fidelity will set a 0 100' of cement and perforate 90° phasing and pump approximated to clean the well bore and production.	st permission to Perforate and pump approximately it and test. If there is not CIBP at 5830' (50' above Clastic #7 from 5157' to imately 500 gallons of begin testing and turn to	Approved by the Utah Division of Oil, Gas and Mining
NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech	
SIGNATURE N/A		DATE 4/28/2010	

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
	RY NOTICES AND REPORTS O	_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ex gged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTAH STATE 16-1
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019315670000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sherid		IE NUMBER: 93-3133 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749 FNL 2117 FWL QTR/QTR, SECTION, TOWNSHI			COUNTY: GRAND STATE:
	Township: 26.0S Range: 20.0E Meridian: S		UTAH
CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Fidelity Exploration 5100' and squeeze 2 seal off zone and 10 to 1500'; Perf at 1500 dump 10 sks above r	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all pertinand production Company respectors and production Company respectors above (approximately 50′) of set retainer at 1450′; Pump 20′ set retainer; Set balance plug to 10′ s. Cut csg 4′ below surface; We reclaim location.	ectfully Set a retainer @ mately 100') retainer to ; Set a balanced plug up 25 sks below retainer and 00'; Cement from 100' to eld on plate; Cover and D	Approved by the Utah Division of Oil, Gas and Mining
NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech	
SIGNATURE N/A		DATE 5/13/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019315670000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. All balanced plugs shall be tagged to ensure that they are at the depth specified.
 - 3. All annuli shall be cemented from a minimum depth of 100' to the surface.
 - 4. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
 - 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Approved by the Utah Division of Oil, Gas and Mining

Date:

Bv:

TD:

7650 PBTD:

7645

6-310

API Well No: 43-019-31567-00-00 Well Name/No: UTAH STATE 16-1 Permit No: Company Name: FIDELITY E&P COMPANY Location: Sec: 16 T: 26S R: 20E Spot: SENW **String Information Bottom** Diameter Weight Length Coordinates: X: 611605 Y: 4266723 String (ft sub) (inches) (lb/ft) (ft) Field Name: UNDESIGNATED HOL1 75 24 County Name: GRAND 75 20 75 COND 52.7 HOL2 1487 17.5 **SURF** 1487 13,375 54 1487 HOL3 4158 12,25 Cement from 75 ft. to surface 11 4158 9.625 40 4158 Conductor: 20 in. @ 75 ft. HOL4 7650 8.5 Hole: 24 in. @ 75 ft. PROD 7650 7 7650 4,794 29 95/8" X7" Cement from 1487 ft. to surface ام Surface: 13,375 in. @ 1487 ft. محمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المحمد المح 15001 **Cement Information BOC** TOC String Class Sacks (ft sub) (ft sub) COND 75 UK 8 4158 50 845 PROD 7650 4160 G 655 **SURF** 1487 0 G 815 Cement from 4158 ft. to surface **Perforation Information** Intermediate: 9.625 in. @ 4158 ft. **Bottom** Top Hole: 12.25 in. @ 4158 ft. Shts/Ft No Shts Dt Squeeze (ft sub) (ft sub) 6950 6981 6995 7595 Approved by the 5885 5896 **Utah Division of** Oil, Gas and Mining 5166 5190 2024) (1-55 X4.794) = 110 Formation Information **Formation** Depth 3582 3775 7355 75885 5876 G6851 Cement from 7650 ft. to 4160 ft. 4835 Production: 7 in. @ 7650 ft. 6150 **698** / Hole: 8.5 in. @ 7650 ft.

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48008
SUND	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTAH STATE 16-1
2. NAME OF OPERATOR: FIDELITY E&P COMPANY			9. API NUMBER: 43019315670000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sherid	an, WY, 82801 8543 30	PHONE NUMBER: 03 893-3133 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1749 FNL 2117 FWL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 16	rp, RANGE, MERIDIAN: Township: 26.0S Range: 20.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
5/18/2010	OPERATOR CHANGE	✓ PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
☐ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:		_	
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	PHONE NUMBE	o FOI	Accepted by the Utah Division of il, Gas and Mining R RECORD
Stephanie Masters	307 675-4924	Operations Tech	
SIGNATURE N/A		DATE 5/28/2010	

P & A Utah State 16-1

5/17/2010-7:00 am open well tubing 0 casing 0; Unset packer; Trip tubing out; BJ and Weatherford rigging up; Lay down 28 jts tubing; Hold Weatherford and BJ safety meetings piror to work; Pick up retainer run in set at 5100' with Wire line; Trip tubing into top of retainer; Mix mud on the fly BJ; Displaced well bore with 200 bbls 9.2# mud for balanced plug; Stung into retainer with 161 jts tubing; Pump 30 sks cement; Displace with 27.5 bbls fresh water; Sting out pump 1 bbls fresh water leaving 10 sks cmt on top of retainer. Pull out laying down tubing; Lay 114 jts stand back 23; Perf 6 .44 holes one ft. 22 grams at 1597'.7; Run retainer and set at 1450'; Run 20 stands 1260'; SDFN 8:30 pm

5/18/2010-Open well tubing 0 cas 0 psi run 2 stand stands sting into retainer pump 25 sks cement and 10 sks cement sting out displace on top of retainer leaving 10 sks on top; lay down tubing; np down bop; pick up 100' tubing pump 20 sks cement pull tubing lay down; all rig down rig 12:00 pm; clean up around and mud out of cellar well 1:30 pm; rig crew would not un bolt casing called Cameron 4:00 pm cut well head off and pump cement to top off annulas with BJ Cement 265 sks + 2% run out call a ready mix from Moab 2 loads 18 yards it took 12 yards; took 33 sks to fill annulas between 7" and 9 5/8"; Pumped 232 sks between 9" & 13 3/8"; Call out ready mix pumped additional 12 yards to finish up 9" to 13 3/8 finish up 11:30 pm Cut casing 4' below surface covered with plate. Bart with UDOGM stayed for the whole job. Final report

CEMENT JOB REPORT



LEASE & WEL	LL NAME [E#16-1 - API 4	1301931567000	0	LOCATION 16-26S-20	E				COUNTY-PARI Grand Utah	SH-BLOC	K	
DISTRICT	•			DRILLING C	ONTRACTO	OR RIG#			TYPE OF JOB Plug & Aband	·		
Grand Junct	ION S TYPE OF PI	_UGS	LIST-	CSG-HARDW	ARE		P	HYSICAL	SLURRY PROF		gawgagjan ti	transport
						SACKS OF CEMENT	SLURRY WGT PPG	SLURR YLD FT3	Y WATER GPS	PUMP TIME HR:MIN	Bbi SLURRY	Bbl MIX WATER
		MATERIALS F	URNISHED B	Y BJ		O E IN E IT	Tro	• 1		THE SHIP		WAIL
Class "G" +	04lbs/sk Stati	c Free				30	15.8	1.1	15 4.99	00:00	6	3.4
Fresh Water	- IIDO/ CIK CIGA	0,100				0			0 0		28.5	
Available Mix	x Water 20	00 Bbl .	Available Di	spl. Fluid	200 BI	bl.	•		тот	AL	34.5	3.4
	HOLE				TBG-CS	G-D.P.	ng Nga panga		upan Naran	COLLA	R DEPTHS	
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VOLUME	UOM	TYPE	WG	T. BUMP PL	UG TO	REV. SQ. F	PSI RAT	ED Ope	erator RAT	ED O	perator	WATER
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	1 1											
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13:333		PRESSURE	RATE DETAIL			SAFETY M TEST LINE	IEETING: B	5100 PS	X CO. REP.	ON X		
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CEMENT JOB REPORT



		PRESSURE	RATE DETAIL			EXPLANATION
TIME	PRESSU	RE - PSI	RATE	ВЫ. FLUID	FLUID	SAFETY MEETING: BJ CREW X CO. REP.
HR:MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES 5100 PSI
						CIRCULATING WELL - RIG X BJ X
08:18	0	0	0	0	0	shut down/sting out of retainer
08:21	0	0	1	1.4	WATER	balance 10sks + 2%Cacl2 cement above retainer
08:23	0	0	0	0	0	shut down
08:30	0	0	0	0	0	wash cement pump to pit
10:45	0	0	3.5	20	WATER	load well
10:53	0	0	3.5	4	CEMENT	batch and pump 20sks + 2%Cacl2 cement @ 15.8ppg
10:58	0	0	0	0	0	shut down/wash up to pit
16:35	0	0	2	54.27	CEMENT	top out annulus with 265sks +2%Cacl2 cement @ 15.8ppg
17:10	0	0	0	0	0	shut down
17:15	0	0	0	0	0	wash up pump to the pit
17:30	0	0	0	0	0	rig down safety meeting/rig down
00:00	0	0	0	0	0	thank you from francisco and crew
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT SERVICE SUPERVISOR SIGNATURE:

CEMENT JOB REPORT



	Fidelity E	xplora	ation & Product		DATE 18-N	1AY-10	F.R.#	652010	011		SERV. SUPV.	FRANC	ISCO P CAST	ILLO
LEASE & WEL		ΔDI 43	3019315670000	n	LOCATION 16-26S-20	E					COUNTY-PAR Grand Utah	ISH-BLO	СК	
DISTRICT	E#10-1-	40140	00 190 100 1000	<u>. </u>	DRILLING C		CTOR RIG #	<u> </u>		-	TYPE OF JOB			
Grand Junet				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					itaa taa haa aa aa aa aa aa a		Plug & Aband		V	
SIZE 8	S TYPE O	FPL	UGS	LIST-	CSG-HARDW	ARE		CKS	SLURRY	HYSICAL SLURR	SLURRY PROI	PUMP		Bbl
								OF MENT	WGT PPG	YLD FT ³	GPS	TIME HR:MIN	SLURRY	MIX WATER
		M.	ATERIALS FL	JRNISHED B	Y BJ									
Class "G" + .	04lbs/sk 9	Static	Free					30	15.8	1.	5 4.99	00:00		3.4
Fresh Water								0	8.34		0 (00:00	28.5	5
Class G + .04	4lbs/sk St	atic F	ree + 2%Cad	:12				35	15.8	1.1	5 4.99	00:00	7.	1 4.1
Fresh Water								0	8.34		0 (00:00	7.8	3
Class G + .0	4lbs/sk St	atic F	ree + 2% Ca	cl2	,			20	15.8	1.1	5 4.99	00:00		4 2.3
Class G + .04	4lbs/sk St	atic F	Free + 2%Cac	:12				265	15.8	1.	5 4.99	00:00	54.27	31.4
Available Mix	x Water_	200	0 Bbl.	Available Dis	spl. Fluid	200	Bbl.				тот	AL	107.67	41.4
	HOLE	MALE.					CSG-D.P.						R DEPTHS	
SIZE 7	% EXCE	SS	DEPTH 5100	SIZE 2.875	WGT.	.5 TBG		DEF	5100 L-8		SHOE	ves see F	LOAT	STAGE
			Vijelinaja.	<u> </u>	R-CMT RET-B			DED	<u> </u>		OP CONN		34071 1 F1 111	
-	AST CAS		DEPTH		AND & TYPE	K PL-Lir	DEPTH	TOP	F. DEPTH BTM		THREAD		WELL FLUI	
	29 CSG			cement reta			5100		0	0 2.8			BASED MU	
DISPL. VOI	LUME		DISP	L. FLUID	CAL. PS	SI CA	L. MAX PSI	OP. M	AX MA	X TBG P	SI M	AX CSG	PSI	MIX WATER
	1													MAWIEL
VOLUME	UOM		TYPE	WGT	. BUMP PL	.UG	TO REV.	SQ. P	SI RATE	ED Ope	rator RAT	ED C	Operator	
28	BBLS	Fres	sh Water sh Water SETTING TOO	8. 8. DL, RUNNING	34 34 CSG, ETC. P	0	0	30	000 10	ED O pe	8456	0	of a table line, the t	ater truck
28 EXPLANATION	BBLS N: TROUI	Fres	sh Water sh Water SETTING TOO PRESSURE/	8. 8. DL, RUNNING RATE DETAIL	34 34 CSG, ETC. P	0 RIOR TO	O CEMENTII	30 NG: nar	000 100 ne	570	8456	0	of a table line, the t	vater truck
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28 EXPLANATION TIME	BBLS N: TROUE PRE	Fres	sh Water sh Water SETTING TOO PRESSURE/	8. 8. DL, RUNNING RATE DETAIL RATE	34 34 CSG, ETC. P Bbi. FLUID PUMPED	0 RIOR TO	O CEMENTII SID SAF TES CIRC	30 NG: nor ETY ME	ne EETING: B.	570 J CREW [5100 PSI	EXPLANATI	0 ON	of a table line, the t	vater truck
Z8 EXPLANATION TIME HR:MIN.	BBLS N: TROUE PRE	Fres	sh Water sh Water SETTING TOO PRESSURE/	8. 8. RATE DETAIL RATE BPM	34 34 CSG, ETC. P Bbi. FLUID PUMPED	RIOR TO	O CEMENTIII D CEMENTIII D SAF TES CIRC	30 NG: nor ETY ME T LINES	ne EETING: B.	570 J CREW [5100 PSI	EXPLANATI	0 ON	of a table line, the t	ater truck
Z8 EXPLANATION TIME HR:MIN. 05:10	BBLS N: TROUE PRE	Fres SSUR 0 0	sh Water sh Water SETTING TOO PRESSURE/I RE - PSI ANNULUS	8. 8. DL, RUNNING RATE DETAIL RATE BPM 0	CSG, ETC. P Bbi. FLUID PUMPED 0 0	RIOR TO	O CEMENTIII DID SAF TES CIRC leave	30 NG: nor FETY ME T LINES CULATIF E yard e on loca	ne EETING: B.	570 J CREW [5100 PSI	EXPLANATI	0 ON	of a table line, the t	vater truck
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